

											No of Instalation (TREND METHOD) Filed in Tariff Application	
	FY18	FY19	FY20	FY21	FY22	FY23	FY24	FY-25				
LT-5b(iv)	74	72	71	66	69	105	105	105				105
LT-5b(v)					13	38	38	38				38
LT-6a	14,860	15,391	16,005	16,838	17,551	18,132	18,801	19,448				19,448
LT-6b	20,856	21,621	24,668	26,574	28,156	29,391	30,857	32,266				32,266
LT-7	16,431	17,096	17,638	20,572	19,453	21,944	21,944	21,944				21,944
LT-7(b)/ LT-3 b						873	873	873				873
TOTAL- LT	22,81,740	23,67,156	24,40,517	25,02,495	25,61,802	26,32,549	26,99,849	27,66,173				27,66,173
HT-1	100	104	112	121	127	131	136	141				141
HT-2a	827	891	951	994	1,023	1,048	1,076	1,103				1,103
HT-2b	693	735	789	806	833	861	888	916				916
HT-2c	277	292	303	323	336	346	358	370				370
HT-3a	25	25	30	31	35	55	55	55				55
HT-3b	3	3	3	3	3	3	3	3				3
HT-4	55	55	60	67	69	72	74	77				77
HT-5	14	17	16	19	14	23	23	23				23
TOTAL- HT	1,994	2,122	2,264	2,364	2,440	2,539	2,613	2,688				2,688
TOTAL- LT + HT	22,83,734	23,69,278	24,42,781	25,04,859	25,64,242	26,35,088	27,02,462	27,68,861				27,68,861

MESCOM Ltd
Installations

ANNEXURE-2

Category	2021-22 Actuals		2022-23 Actuals		2023-24 Actuals	
	1st April 2021 to 30th Nov 2021 (Cumulative)	1st Dec 2021 to 31st March 2022 (Cumulative)	1st April 2022 to 30th Nov 2022 (Cumulative)	1st Dec 2022 to 31st March 2023 (Cumulative)	1st April 2023 to 30th Nov 2023 (Cumulative)	1st Dec 2023 to 31st March 2024 (Estimate)
LT-2 a	1648572	1662939	1690188	1708993	1736416	1748480
LT-2 b	3654	3669	3717	3736	3884	3884
LT-3	232961	235923	241062	244446	249856	253293
LT-4 (b)	145	141	143	136	136	136
LT-4 (c)	5193	5224	5370	5464	5579	5775
LT-5	34736	35312	36077	37064	37408	38646
LT-6 WS	17345	17551	17855	18132	18577	18801
LT-6 St Lgt	27649	28156	28997	29391	30084	30857
LT-7	20546	19453	19880	22817	20489	21944
HT-1	123	127	128	131	131	136
HT-2 (a)	1010	1023	1041	1048	1077	1077
HT-2 (b)	830	833	852	861	884	888
HT-2 C	329	336	341	346	352	358
HT-3 (a) & (b)	37	38	46	58	68	68
HT-4	69	69	71	72	71	77
HT-5	16	14	19	23	24	24
Sub Total (Other than BJ/KJ and IP)	1993215	2010808	2045787	2072718	2105036	2124444
h	152052	156857	149171	152951	166839	152951
BJ/KJ>40units/month	24540	18084	21939	16895	1877	16895
IP sets LT-4a	373571	378493	387085	392524	402128	408273
Sub Total (BJ/KJ and I	550163	553434	558195	562370	570844	578119
Grand Total	2543378	2564242	2603982	2635088	2675880	2702563

MESCOM Ltd

Energy Sales:

ANNEXURE-3

Units in Mus

Category	2021-22 Actuals		2022-23 Actuals		2023-24 Actuals	
	1st April 2021 to 30th Nov 2021(Cumulative)	1st Dec 2021 to 31th March 2022(Cumulative e)	1st April 2022 to 30th Nov 2022(Cumulative)	1st Dec 2022 to 31th March 2023(Cumulative e)	1st April 2023 to 30th Nov 2023(Cumulative e)	1st Dec 2023 to 31th March 2024(Estimate)
LT-2 a	1065.71	495.28	1082.12	517.28	1179.56	477.86
LT-2 b	6.25	4.87	10.64	6.14	12.36	3871.64
LT-3	245.38	136.65	294.00	151.08	327.95	128.27
LT-4 (b)	0.33	0.32	0.28	0.35	0.69	0.35
LT-4 (c)	3.06	3.69	2.85	3.75	6.03	3.00
LT-5	85.95	48.65	97.55	54.12	103.69	50.55
LT-6 WS	100.65	50.96	104.71	55.51	113.36	46.86
LT-6 St Lgt	46.40	23.53	43.33	23.59	43.84	23.08
LT-7	14.09	7.79	16.46	8.81	16.11	9.60
HT-1	71.64	36.10	72.64	37.18	74.92	39.21
HT-2 (a)	507.24	272.02	593.66	320.92	625.02	289.58
HT-2 (b)	105.29	61.55	139.47	71.55	154.08	60.70
HT-2 C	68.79	37.82	94.17	48.31	97.96	44.53
HT-3 (a) & (b)	73.63	17.15	11.02	8.64	43.52	24.48
HT-4	15.35	7.51	16.23	8.30	18.29	58.71
HT-5	1.91	0.84	1.50	1.79	5.19	18.81
Sub Total(Other than BJ/KJ and IP)	2411.68	1204.76	2580.64	1317.32	2822.59	5147.21
h	23.60	11.68	22.42	11.04	28.79	10.67
BJ/KJ>40units/month	12.91	5.08	12.24	4.73	7.84	3.13
IP sets LT-4a	854.53	637.48	795.98	847.07	1585.32	849.41
Sub Total(BJ/KJ and I	891.04	654.24	830.64	862.85	1621.94	863.22
Grand Total	3302.72	1858.99	3411.29	2180.17	4444.53	6010.43

Superintending Engineer (Ele.) Commercial
MESCOM, Corporate Office
Mangaluru - 575 004

MANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

ANNEXURE-4

Statement showing the details of source of Fund of Capex for Fy-2022-23		
Sl. No	Source of Fund	Amount (Rs in crores)
1	Equity	64.13
2	Grants	1.40
3	Loan	118.00
4	Internal Resources	281.33
Total		464.86


Superintending Engineer (Ele.) Commercial
MESCOM, Corporate Office
Mangaluru - 575 004

ANNEXURE-5

MANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

Physical Progress of System Improvement Works for the year 2022-23 for the CAPEX incurred of Rs. 164.38 Crores.

Sl. No.	Division	No. of DTC's added	HT line including 11KV Express Link Lines in RKMs	HT lines reconductoring in RKMs	LT lines in RKMs	LT line reconductoring in RKMs	LT line single phase to 3 phase conversion in RKMs
1	Mangalore-1	88	13.59	9.55	0.62	55.98	0.95
2	Kavoor	65	19.12	7.85	5.38	181.25	0.44
3	Puttur	101	32.48	43.76	11.49	211.90	0.00
4	Bantwal	330	112.03	47.76	42.82	250.84	0.24
5	Udupi	55	22.71	18.34	4.93	116.36	1.50
6	Karkala	181	96.15	21.34	18.53	82.44	4.73
7	Kundapura	74	62.23	39.40	7.53	196.65	1.15
8	Shimoga	70	49.77	38.85	49.56	68.19	0.00
9	Bhadravathi	27	18.35	27.29	3.79	52.18	0.00
10	Sagar	23	75.44	41.16	1.87	39.95	0.00
11	Shikaripura	33	39.32	9.75	6.64	30.91	0.00
12	Chikmagalur	68	57.66	9.34	6.18	24.21	0.00
13	Koppa	52	47.20	49.68	3.52	65.64	0.51
14	Kadur	53	43.49	30.71	6.61	34.70	
Total		1220	689.55	394.76	169.48	1411.16	9.52

(Signature)
 Superintending Engineer (Ele.) Comm
 MESCOM, Corporate Office
 Mangaluru - 575 004-7

Mangalore Electricity Supply Company Limited
Divisionwise abstract of number of IP sets energised & cost incurred

Annexure-6

Rs. In Crores

Sl.no	Name of the Division	Energisation of general IP set		Energisation of Unauthorised IP set		Ganga kalyana		Total	
		No. of Works	Cost incurred	No. of Works	Cost incurred	No. of Works	Cost incurred	No. of Works	Cost incurred
1	Mangalore	70	0.25	0	0.00	5	0.06	75	0.30
2	Kavoor	390	1.40	2	0.05	34	0.12	426	1.58
3	Puttur	1048	4.27	0	0.00	109	0.96	1157	5.23
4	Bantwal	2214	7.09	11	0.52	234	1.24	2459	8.84
5	Udupi	685	2.35	16	0.31	80	0.40	781	3.06
6	Kundapur	175	1.69	0	0.00	83	0.78	258	2.47
7	Karkala	383	1.54	0	0.00	50	0.34	433	1.87
8	Shimoga	819	9.15	152	2.89	104	0.97	1075	13.01
9	Bhadravathi	261	1.88	103	1.82	107	0.66	471	4.36
10	Sagara	547	8.86	109	2.58	95	1.24	751	12.68
11	Shikaripur	737	8.17	184	3.08	88	0.73	1009	11.98
12	Chikmagalore	903	8.03	9	0.21	161	1.05	1073	9.28
13	Koppa	546	3.72	21	0.51	58	0.56	625	4.79
14	Kadur	1140	10.68	273	6.31	284	2.71	1697	19.70
	Total	9918	69.06	880	18.28	1492	11.82	12290	99.17

— 87 —

[Signature]
Superintending Engineer (Ela.) Commercial
MESCOM, Corporate Office
Mangaluru - 575 014

MANGALORE ELECTRICITY SUPPLY COMPANY LIMITED
DETAILS OF CAPACITY-WISE REPLACEMENT OF FAULTY TRANSFORMERS BY NEW TRANSFORMERS DURING FY 2022-23 UNDER
14 SERIES

Annexure-7

Rs. In Crores

Sl. No.	Name of the Division	New Transformers utilised for replacement works											
		25KVA		63KVA		100KVA		250KVA		Total			
		No.	Cost	No.	Cost	No.	Cost	No.	Cost	No.	Cost		
1	Mangalore									0	0.00		
2	Kavoor			1	0.01					1	0.01		
3	Bantwal	2	0.02	11	0.18	5	0.07			18	0.27		
4	Puttur									0	0.00		
5	Udupi	3	0.01							3	0.01		
6	Kundapur									0	0.00		
7	Karkala									0	0.00		
8	Shimoga									0	0.00		
9	Bhadravati			3	0.05	1	0.01			4	0.06		
10	Sagar	5	0.04	22	0.32	2	0.03			29	0.39		
11	Shikaripura	2	0.01	16	0.22	7	0.12			25	0.35		
12	Chikmagalur							3	0.05	3	0.05		
13	Koppa									0	0.00		
14	Kadur	28	0.23	47	0.64	17	0.36			92	1.22		
	Total	40	0.31	100	1.41	32	0.60	3	0.05	175	2.37		

Mangalore Electricity Supply Company Limited
Details of works taken up under 33 KV & Lines during FY 2022-23

Annexure - 8

Sl. No	Account Code	Nomenclature of the work	Total Expenditure booked in RS.
Mangalore			
1	14.120	12.5MVA 33/11 kva transformer with oil fittings and acceries at attavara station	11720940
	Total		11720940
Puttur			
1	14.120	Enhancement of 1*5MVA 33/11KV Power Transformer by 12.5MVA Power transformer at the existing 2*5MVA 33/11KV Bellare MUSS	6162
2	14.120	Estimate to Addl 1*12.5MVA Power Transformer at 33/11KV MUSS Kadaba	3900456
3	14.120	Estimate for providing 33KV SF6 Breakers of Power Transformer 1 bank 1 transformer-2 bank 2 at 33/11KV sub station Kadaba	98479
4	14.120	Replacement of Faulty 5MVA Transformer by 12.5MVA Transformer at 33/11KV Sullia MUSS	2669778
5	14.120	Estimate for replacing 11KV switchgear Panel of Transformer1 at 33/11KV Nelyady MUSS	3960860
6	14.120	REPLACEMENT OF EXISTING 25 KVA AUXXILARY TC BY HIGHER CAPACITY 63 KVA TC AT SULLIA 33/11 KV MUSS.	160000
7	14.120	Estimate for Replacement of 110meter of 11KV UG Cable of BHakthakodi feeder at savanoor MUSS Rural Sub Division	214127
8	14.120	Providing 11KV Single Core 1*1000 sqmm Cable with Pothead for replacement of existing faulty 5MVATr at 33/11KV Sullia MUSS	227597
	Total		11237459
Bantwal			
1	14.120	ADDITIONAL 33KV GOS WORK IN VOGGA SUBSTAION AT BANTWAL NO 2 SUBDIVISION	9285
2	14.120	YARD LIGHTS TO KUKKIPADY SUBSTATION	49574
	Total		58859
Udupi			
1	14.120	Estimate for establishing 1*12.5 MVA Substaion at division office premises udupi by construction of 33 KV UG Cable line for a length of 5.1 Kms udupi division	4691005
2	14.120	Enhancement of 1X5MVA by 1X12.5MVA Power Transformer in 33/11kv Substation at Shirva.	20759604
3	14.120	Establishing 2*5MUA 33/11KV Sub station at Malpe 33KV Single circuit tap line from 110kv Nittur Sub station	6727999
4	14.120	Estimate for Enhancement of Existing 1X5MVA by 1X12.5MVA Power Transformer and providing Capacitor bank to Bank-1 at 2X5MVA, 33/11kv MUSS at Hebri, HEBRI Taluk.	1509767
5	14.120	33kv SINGLE CIRCUIT LINE FROM THE EXISTING 110/33/11KV HIRIYADKA SUB STATION TO PARKALA SUB STATION	4274087
	Total		37962462
Kundapura			
1	14.120	Establishing 1 * 5 MVA,33 KVA substation of Kollur & 33kv the existing Heroor Chithakali	61742122

Sl. No	Account Code	Nomenclature of the work	Total Expenditure booked in RS.
2	14.120	Establishing 1 * 5 MVA additional power transformer at existing 1*5MVA,33/11KV sub station Tallur in Tallur Sub Division	6339082
	Total		68081204
Karkala			
1	14.120	estimate 8 MVA 33/11kv substation at ajekar 33kv sq circuit line for a distance of 16.47km conductor by tapping 33kv hebri line from 110kv hiriyaadka in hebri section	33564104
2	14.120	estimate 8 MVA 33/11kv substation at ajekar 33kv sq circuit line for a distance of 16.47km conductor by tapping 33kv in bajagoli section	300218
	Total		33864322
Sagara			
1	14.120	Providing additional 1*5 MVA Power Transformer at existing 2*5 MVA, 33/11 KV sub-station at Hosanagara Sub-division of Sagara division on Total turn-key basis.	9534393
	Total		9534393
Chikmagaluru			
1	14.120	Establishing 1*5 MVA, 33/11 kv Substation at Banakal by drawing 33 kv sintowers from the existing 66/11 kv Mudigere sub-station to the proposed station for the distance of 14.62 kms in Mudigere Sub - division of Chikmagalore on Total Turn Key basis	14793432
	Total		14793432
Koppa			
1	14.120	Renovation & modernisation work of Sub- station replacing obsolete 33 KV switch gear & duly constructing Lilo arrangements at 33/11 KV Qudrahitlow Sub-station in Koppa division on Total turn-key basis.	3316220
	Total		3316220
Grand Total			190569291

19.06

H. H. H.
 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

Mangalore Electricity Supply Company Limited

Annexure-9

Break up of actual capital expenditure

Sl. No.	Particulars of the works under Major/ Minor heads	Commission approved Capex in Rs. Crores for FY 23	Expenditure incurred for FY 23 in Crores	Total number of works	Expenditure pertains to spill over works in Rs. Crores	Number of spill over works	Expenditure pertains to Fresh /New works in Rs. Crores	Number of Fresh/new works	Remarks for exceeding /underutilization of capex
1	Extension & improvement (E & I) works (Additional Transformers, Link-Lines, HT/LT Re-conductoring, HVDS, UG/AB Cable etc.)	200.00	164.40	5351	72.83	2215	91.54	3136	
2	DTC Metering	13.63	0.00	0	0.00	0		0	
3	Replacement of MNR/DC Electromagnetic meters by Static meters and SMART Metering	10.00	1.93	481	0.48	132	1.46	349	
4	Replacement of faulty Distribution Transformers	5.00	2.37	175	0.56	44	1.81	131	
5	Service Connection including Promotor vanished layout works	60.00	68.25	24330	21.84	5406	46.40	18924	
6	Rural Electrification (General)								
a	Electrification of Hamlets	3.50		0	0.00	0	0.00	0	
b	Energisation of general IP sets including Ganga Kalyana		11.83	1492	3.90	769	7.93	723	
c	Electrification of BPL Households (Villages)	0.00	2.42	1	2.42	1	0.00	0	
	Sub-Total	3.50	14.25	1493	6.32	770	7.93	723.00	
7	Tribal Sub-Plan								
a	Electrification of Tribal Colonies	0.50	0.02	1	0.02	1	0.00	0	
b	Energisation of IP sets	2.00	1.27	97	0.60	56	0.67	41	
c	Improvement works in Tribal colonies	1.00	1.01	38	0.17	14	0.85	24	
	Sub-Total	3.50	2.30	136	0.79	71	1.52	65	
8	Special Component plan								
a	Electrification of S.C Colonies	1.00	0.29	9	0.07	4	0.22	5	
b	Energisation of IP sets	4.00	4.29	317	1.73	165	2.56	152	
c	Improvement works in S.C. colonies	1.50	1.53	80	0.55	47	0.98	33	
	Sub-Total	6.50	6.11	406	2.35	216	3.76	190	
9	Tools & Plants & Computers	10.00	7.32	148	0.01	60	7.29	88	
10	Civil Engineering works	40.00	11.01	152	8.84	80	2.17	72	
11	IT infrastructure & Software, DSM	5.00		0					
12	33 KV Station and Line works (UG/AB Cable)	30.00	19.06	25	16.36	18	2.70	7	
13	Solar Roof Top on Company buildings	1.00	0.18	1	0.17	1	0.00	0	
14	EV charging station	0.00	0.09	17	0.01	3	0.08	14	
15	Deen Dayal Upadaya Grama Jyothi Yojana (DDUGJY)	60.00	14.97	47	14.97	47	0.00	0	
16	IPDS: System improvement & Strengthening works in R-APDRP / Statutory towns (includes metering/Solar meters on Govt. office)	3.00	1.15	21	0.89	19	0.35	2	
17	IPDS : Gas insulated substations	3.50	1.00	9	1.00	9	0.00	0	
18	IPDS (Integrated Power Development Scheme) Phase II-IT	0.00	0.00	0	0.00	0	0.00	0	
19	Providing infrastructure to regularised UIP and general IP	103.29	87.34	10798	48.71	5659	38.63	5139	
20	Improvement works for Model Electricity village	34.00	6.93	34	3.56	24	3.34	10	
21	Improvement works for model Sub-division	70.00	56.21	15	56.19	15	0.00	0	
	TOTAL	661.92	464.87	43639	255.88	14789	208.98	28850	



 Superintending Engineer (E.E.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

Proposed Station works for the year FY-25

MESCOM Ltd

Annexure-10

Sl. No.	Name of the Work	Approx Estimate cost (Rs. In lakhs)	2023-24 (revised)	2024-25 revised	2025-26	Remarks (Budget booked)	Probable yr of completion
New Station works							
	Enhancement of Station works						
1	Establishing 1x12.5MVA, 33/11KV Sub-Station at Udupi Division Office premises	664.87	38.52	100.00	-	307.38	2024-25
2	Establishing 2*10MVA 33/11KV Sub-station at Shirthadi	1380.00	200.00	473.91	400.00	-	2024-25
3	Establishing 2x8 MVA, 33/11kV substation at Bajagoli	1418.50	200.00	575.49	500.00	-	2024-25
4	Establishing 1x8MVA, 33/11kV substation at Haridravathi	613.00	100.00	288.28	100.00	-	2024-25
	Sub Total	4076.37	538.52	1437.68	1000.00	307.38	
Enhancement of Station works							
1	Enhancement of existing 1x5 MVA transformer by 1x12.5 MVA transformer at 33/11 kV Nelyadi	379.61	300.00	79.61	-	-	2024-25
2	Providing additional 1x8MVA Power Transformer at 33/11kV Substation at Kavu substation	236.50	-	236.50	-	-	2024-25
3	Enhancement of Power Transformer by 1x10MVA at Vogga, substation	120.55	120.55	-	-	-	2024-25
4	Enhancement of Power Transformer by 1x10MVA at Venur substation	119.37	190.37	-	-	-	2024-25
5	Enhancement of Power Transformer by 1x10MVA at Belthangady substation	147.90	147.90	-	-	-	2024-25
6	Enhancement of Power Transformer by 1x10MVA at Kumbra substation	129.80	129.80	-	-	-	2024-25
7	Enhancement of Power Transformer by 1x10MVA at Savanoor substation	121.68	121.68	-	-	-	2024-25
8	Enhancement of Power Transformer by 1x10MVA at Dharmasthala substation	127.00	127.00	-	-	-	2024-25
	Sub Total	1382.41	1137.30	316.11	0.00	0.00	
Ongoing 33kV Line Works							
1	Construction of 33KV line from 110/11KV Kammaradi S/s to 33/11KV Shringere S/s	1368.50	226.13	600.00	300.00	-	2024-25
2	Construction of 33KV Single circuit line from 110/33/11KV Madavu Substation to Savanooru Substation	296.00	50.00	246.00	-	-	2024-25
3	Formation of new 33KV Link line from 110/33/11KV Jeppu substation to 33/11kV Thokkottu substation	570.00	170.00	400.00	-	-	2024-25
	Sub Total	2234.50	446.13	1246.00	300.00	0.00	
Grand Total		7693.28	2121.95	2999.79	1300.00	307.38	


 Superintending Engineer (Ele.) Comm
 MESCOM, Corporate Office
 Mangaluru - 575 004

MANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

Annexure-11

IP SET projection for FY-25

	Division	IP	Ganga Kalyana
1	Mangalore-1	76	5
2	Kavoor	368	43
3	Puttur	1777	90
4	Bantwal	2300	131
TOTAL		4521	269
5	Udupi	301	88
6	karkala	835	53
7	Kundapura	465	127
TOTAL		1601	268
8	Shimoga	1116	21
9	Bhadravathi	396	14
10	Sagar	1743	35
11	Shikaripura	1259	31
TOTAL		4514	101
12	Chickmagalur	735	65
13	Koppa	494	23
14	Kadur	2911	149
TOTAL		4139	237
MESCOM Total		14775	875

Superintending Engineer (Ele.) Commercial
MESCOM, Corporate Office
Mangaluru - 575 004

Proposed Civil works for the year FY-25

ಕ್ರ.ಸಂ.	ಕೆಲಸದ ಹೆಸರು	ಮೊತ್ತ (ರೂ. ಲಕ್ಷಗಳಲ್ಲಿ)
	ವಿಭಾಗ:- ಮಂಗಳೂರು	
1	ಮರೋಳಿಯಲ್ಲಿರುವ ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು ರವರ ವಸತಿ ಗೃಹಕ್ಕೆ ಗ್ಯಾಲ್ವೋಲಿಯಂ ಶೀಟ್ ರೂಫ್ ಅಳವಡಿಸುವ ಕಾಮಗಾರಿ	5.00
2	ಮರೋಳಿಯಲ್ಲಿರುವ ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು ರವರ ವಸತಿ ಗೃಹದ ಜಾಗದಲ್ಲಿ ಕೊಳವೆ ಬಾವಿ ಕೊರೆಯುವ ಕಾಮಗಾರಿ	4.00
3	ನೂತನವಾಗಿ ರಚನೆಯಾದ ಕೋಣಾಜೆ ಉಪವಿಭಾಗ ಮತ್ತು ಶಾಖಾಕಛೇರಿ ಕಟ್ಟಡ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	20.00
4	ಅತ್ತಾವರ ಉಪವಿಭಾಗ ಕಛೇರಿಗೆ ಸ್ಟೋರೇಜ್ ಮೋಬಿಲ್ಯೆಸರ್ ಅಳವಡಿಸುವ ಕಾಮಗಾರಿ	25.00
5	ಮಣ್ಣುಗುಡ್ಡ ಉಪವಿಭಾಗ ಕಛೇರಿಗೆ ಸ್ಟೋರೇಜ್ ಮೋಬಿಲ್ಯೆಸರ್ ಅಳವಡಿಸುವ ಕಾಮಗಾರಿ	25.00
6	ಅತ್ತಾವರ ವಿಭಾಗೀಯ ಕಛೇರಿಯ ಮೇಲ್ಮಾಳಿಗೆಗೆ ಟೈಲ್ಸ್ ಅಳವಡಿಸುವುದು ಹಾಗೂ ಇತರೆ ಕಾಮಗಾರಿ	6.00
7	ಮಣ್ಣುಗುಡ್ಡ 33/11 ಕೆವಿ ವಿದ್ಯುತ್ ಉಪಕೇಂದ್ರದ ಆವರಣದಲ್ಲಿ ಶಿಥಿಲಗೊಂಡಿರುವ ಆವರಣಗೋಡೆ ತೆರವುಗೊಳಿಸಿ ಹೊಸ ಆವರಣ ಗೋಡೆ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	8.00
8	ಮಂಗಳೂರಿನ ಅತ್ತಾವರದಲ್ಲಿ ಎಂ ಆರ್ ಟಿ ವೃತ್ತ ಕಛೇರಿಯಲ್ಲಿ ಲಿಫ್ಟ್ ಅಳವಡಿಸುವ ಕಾಮಗಾರಿ	16.30
9	ತೊಕ್ಕೊಟ್ಟಿನಲ್ಲಿ ಕಂಪ್ರೋಲ್ ರೂಂ ಕಟ್ಟಡಕ್ಕೆ ಗ್ಯಾಲ್ವೋಲಿಯಂ ಶೀಟ್ ಅಳವಡಿಸುವ ಕಾಮಗಾರಿ	8.00
10	ಎಚ್.ಆರ್.ಡಿ ಟೈನಿಂಗ್ ಸೆಂಟರ್‌ನಲ್ಲಿ ಬೇಸ್‌ಮೆಂಟ್‌ಗೆ ಇಂಟರ್‌ಲಾಕ್ ಹಾಗೂ ಮೀಟಿಂಗ್ ಹಾಲ್‌ಗೆ ಫಾಲ್ಸ್ ಸೀಲಿಂಗ್ ಅಳವಡಿಸುವುದು ಮತ್ತು ಇತರೆ ಕಾಮಗಾರಿ	20.00
	ಒಟ್ಟು ಮೊತ್ತ	137.30
	ವಿಭಾಗ:- ಕಾವೂರು	
11	ಕಾವೂರಿನಲ್ಲಿರುವ ಮಂಗಳೂರು ವಲಯ ಕಛೇರಿಯ ಮೇಲ್ಮಾಳಿಗೆಗೆ ಶೀಟ್ ಅಳವಡಿಸುವುದು ಹಾಗೂ ಇತರೆ ಕಾಮಗಾರಿ	50.00
12	ಕಾವೂರು ವಿಭಾಗೀಯ ಉಗ್ರಾಣದ ಜಮೀನಿನ ಸುತ್ತಲೂ ಆವರಣ ಗೋಡೆ ನಿರ್ಮಾಣ ಮತ್ತು ಇತರೆ ಅಭಿವೃದ್ಧಿ ಕಾಮಗಾರಿ	50.00
13	ಮುಲ್ಕಿ ಮೆಸ್ಕಾಂ ಎಂ.ಯು.ಎಸ್.ಎಸ್ ಕಾಲೋನಿಯಲ್ಲಿ 1 ಬ್ಲಾಕ್ 6-ಟೆನೆಮೆಂಟ್ಸ್ ಮಾರ್ಗದಾಳು ವಸತಿಗೃಹಗಳ ಸಮುಚ್ಚಯ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	20.00

ಕ್ರ.ಸಂ.	ಕೆಲಸದ ಹೆಸರು	ಮೊತ್ತ (ರೂ. ಲಕ್ಷಗಳಲ್ಲಿ)
14	ಮೂಡಬಿದ್ರೆ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಯಲ್ಲಿ 1 ಬ್ಲಾಕ್ 6-ಟೆನೆಮೆಂಟ್ಸ್ ಮಾರ್ಗದಾಳು ವಸತಿಗೃಹಗಳ ಸಮುಚ್ಚಯ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	20.00
15	ಕಾವೂರು ವಿಭಾಗೀಯ ಕಛೇರಿಗೆ ಸ್ಟೋರೇಜ್ ಮೋಬಿಲೈಸರ್ ಅಳವಡಿಸುವ ಕಾಮಗಾರಿ	24.50
	ಒಟ್ಟು ಮೊತ್ತ	164.50
	ವಿಭಾಗ:- ಬಂಟ್ವಾಳ	
16	ಬಂಟ್ವಾಳ ಜಿ.ಐ.ಎಸ್ ವಿದ್ಯುತ್ ಉಪಕೇಂದ್ರದ ಮೇಲೆ ಬಂಟ್ವಾಳ ಶಾಖಾ ಕಛೇರಿಗೆ ಕಟ್ಟಡ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	20.00
17	ಕನ್ಯಾನ ಶಾಖಾಕಛೇರಿಯ ಸುತ್ತಲೂ ಆವರಣ ಗೋಡೆ, ತಡೆಗೋಡೆ ಮತ್ತು ಇತರೆ ಅಭಿವೃದ್ಧಿ ಕಾಮಗಾರಿ	12.00
18	ಅಮ್ಮಾಡಿ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಗೆ ನೀರಿನ ಸಂಗ್ರಹಣಾ ಟ್ಯಾಂಕ್ ಮತ್ತು ಕೊಳವೆ ಮಾರ್ಗ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	20.00
19	ಬೆಳ್ತಂಗಡಿ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಗೆ ಕೊಳವೆ ಬಾವಿ ಕೊರೆಯುವ ಮತ್ತು ಕೊಳವೆ ಮಾರ್ಗ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	5.00
20	ವೇಣೂರು 1 ಬ್ಲಾಕ್ 2 ಲೈನ್‌ಮನ್ ವಸತಿಗೃಹಕ್ಕೆ ಗ್ಯಾಲೋಲಿಯಂ ಶೀಟ್ ರೂಫ್ ಅಳವಡಿಸುವ ಕಾಮಗಾರಿ	6.50
21	ಕಕ್ಕಿಂಜೆ 33/11 ವಿದ್ಯುತ್ ಉಪಕೇಂದ್ರದ ಜಮೀನಿಗೆ ಆವರಣ ಗೋಡೆ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	35.00
22	ಉಜಿರೆಯಲ್ಲಿರುವ ಮೆಸ್ಕಾಂ ಜಮೀನಿಗೆ ತಂತಿ ಬೇಲಿ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	2.50
23	ಬಿ.ಸಿ ರೋಡ್, ಬಂಟ್ವಾಳ ವಿಭಾಗ ಕಛೇರಿಯ ಹಿಂಭಾಗದಲ್ಲಿ ಹಳೆಯ 2 ಲೈನ್‌ಮ್ಯಾನ್ ವಸತಿಗೃಹಗಳ ನೆಲಸಮಗೊಳಿಸಿ ಸದರಿ ಜಾಗದಲ್ಲಿ ಸ್ಟೋರ್ ಯಾರ್ಡ್ ನಿರ್ಮಿಸುವ ಕಾಮಗಾರಿ	10.00
	ಒಟ್ಟು ಮೊತ್ತ	111.00
	ವಿಭಾಗ:- ಪುತ್ತೂರು	
24	ಪುತ್ತೂರು ವಿಭಾಗದ ನಗರ ಉಪವಿಭಾಗ ಕಛೇರಿ, ಶಾಖಾ ಕಛೇರಿ-1 ಮತ್ತು ಶಾಖಾ ಕಛೇರಿ-2 ರ ಸಂಕೀರ್ಣ ಕಟ್ಟಡ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	150.00
25	ಅಲಂಕಾರು ಶಾಖಾಕಛೇರಿಯ ಸುತ್ತಲೂ ಆವರಣ ಗೋಡೆ ಮತ್ತು ಇತರೆ ಅಭಿವೃದ್ಧಿ ಕಾಮಗಾರಿ	12.00
26	ಪುತ್ತೂರು ವಿಭಾಗೀಯ ಕಛೇರಿಯ ರೆಕಾರ್ಡ್ ರೂಮ್‌ಗೆ MS Rack ಅಳವಡಿಸುವ ಕಾಮಗಾರಿ	5.00

— 95 —


 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

ಕ್ರ.ಸಂ.	ಕೆಲಸದ ಹೆಸರು	ಮೊತ್ತ (ರೂ. ಲಕ್ಷಗಳಲ್ಲಿ)
27	ಕುಂಬ್ರ ಉಪವಿಭಾಗೀಯ ಕಛೇರಿಗೆ ನೀರಿನ ಸಂಪ್ ಟ್ಯಾಂಕ್ ಮತ್ತು ಕೊಳವೆ ಮಾರ್ಗ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	5.00
28	ಕಡಬ 33/11 ಕೆ.ವಿ ವಿದ್ಯುತ್ ಉಪಕೇಂದ್ರದ ನಿಯಂತ್ರಣ ಕೊಠಡಿಗೆ ಗ್ಯಾಲ್ವೊಲಿಯಮ್ ಶೀಟ್ ರೂಪ್ ಅಳವಡಿಸುವ ಮತ್ತು ಇತರೆ ಕಾಮಗಾರಿ	8.00
29	ಕಡಬ 33/11 ಕೆ.ವಿ ವಿದ್ಯುತ್ ಉಪಕೇಂದ್ರದ ಸುತ್ತಲೂ ಆವರಣ ಗೋಡೆ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	35.00
30	ಕುಂಬ್ರ 33/11 ಕೆ.ವಿ ವಿದ್ಯುತ್ ಉಪಕೇಂದ್ರದ ನಿಯಂತ್ರಣ ಕೊಠಡಿಗೆ ಗ್ಯಾಲ್ವೊಲಿಯಮ್ ಶೀಟ್ ರೂಪ್ ಅಳವಡಿಸುವ ಮತ್ತು ಇತರೆ ಕಾಮಗಾರಿ	10.00
31	ಬೆಳ್ಳಾರೆ 33/11 ಕೆ.ವಿ ವಿದ್ಯುತ್ ಉಪಕೇಂದ್ರಕ್ಕೆ ಇಂಟರ್‌ಲಾಕ್ ಪೇವರ್ ರಸ್ತೆ ಮತ್ತು ಇತರೆ ಅಭಿವೃದ್ಧಿ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	10.00
	ಒಟ್ಟು ಮೊತ್ತ	235.00
	ವಿಭಾಗ:- ಉಡುಪಿ	
32	ಉಡುಪಿ ಕುಂಜಿಬೆಟ್ಟು ಕಾಲೋನಿಯ ಇ.ಬಿ-37, 38 ಮನೆಗಳನ್ನು ನೆಲಸಮಗೊಳಿಸಿ 1 ಬ್ಲಾಕ್ 2 ಬಿಹೆಚ್‌ಕೆ (4 ವಸತಿಗೃಹಗಳ) ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ.	5.00
33	ಕುಂಜಿಬೆಟ್ಟು ಕಾಲೋನಿಯಲ್ಲಿ ಪ್ರಸ್ತುತ ಇರುವ ಇಬಿ-74 & ಇಬಿ-75ರ ವಸತಿಗೃಹಗಳ ಮೇಲೆ ಅರ್ಧ ಬ್ಲಾಕ್ ನಂತೆ 4 ವಸತಿಗೃಹಗಳ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ.	5.00
34	ಉಡುಪಿ ಕುಂಜಿಬೆಟ್ಟು ಕಾಲೋನಿಯಲ್ಲಿ 8 ಮನೆಗಳನ್ನು ನೆಲಸಮಗೊಳಿಸಿ 2 ಬ್ಲಾಕ್ 2ಬಿಹೆಚ್‌ಕೆ (8 ವಸತಿಗೃಹಗಳ) ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ-ಹಂತ-2	5.00
35	ಕಲ್ಯಾಣಪುರ ಕಾಲೋನಿಯಲ್ಲಿ 1 ಬ್ಲಾಕ್ 2ಬಿಹೆಚ್‌ಕೆ (4 ವಸತಿಗೃಹಗಳ) ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	5.00
36	ಮಲ್ಲೆಯ 33/11ಕೆವಿ ವಿದ್ಯುತ್ ಉಪಕೇಂದ್ರದ ಮೇಲೆ ಶೀಟ್ ರೂಫಿಂಗ್ ಅಳವಡಿಸುವ ಕಾಮಗಾರಿ	6.00
37	ಉದ್ಯಾವರ 33/11ಕೆವಿ ಜಿಐಎಸ್ ವಿದ್ಯುತ್ ಉಪಕೇಂದ್ರದ ಮೇಲೆ ಶೀಟ್ ರೂಫಿಂಗ್ ಅಳವಡಿಸುವ ಕಾಮಗಾರಿ	5.00
38	ಉಡುಪಿ ವಿಭಾಗೀಯ ಕಚೇರಿಗೆ ಪಾರ್ಕಿಂಗ್ ಒದಗಿಸುವ ಕಾಮಗಾರಿ	5.00
39	ಉಡುಪಿ ವಿಭಾಗದ ಎಲ್ಲಾ ಶಾಖೆಗಳಿಗೆ (ಲೆಕ್ಕ ಶಾಖಾ ಹೊರತುಪಡಿಸಿ) ಕಡಪ ಸೇಲ್ಡ್ ಅಳವಡಿಸುವ ಕಾಮಗಾರಿ.	16.00
40	ಉಡುಪಿ ವಿಭಾಗ ತಾಂತ್ರಿಕ ಹಾಗೂ ಲೆಕ್ಕ ಶಾಖೆಗೆ ವಿಟ್ರೀಪೈಡ್ ನೆಲಹಾಸು ಅಳವಡಿಸುವ ಕಾಮಗಾರಿ.	13.00
41	ಉಡುಪಿ ಉಪ ವಿಭಾಗ ಕಚೇರಿಗೆ ವಿಟ್ರೀಪೈಡ್ ನೆಲಹಾಸು ಅಳವಡಿಸುವ ಕಾಮಗಾರಿ.	13.00

ಕ್ರ.ಸಂ.	ಕೆಲಸದ ಹೆಸರು	ಮೊತ್ತ (ರೂ. ಲಕ್ಷಗಳಲ್ಲಿ)
42	ಬ್ರಹ್ಮವರ ಉಪ ವಿಭಾಗೀಯ ಕಛೇರಿ ಕಟ್ಟಡ ಒಂದು ಬಾಗಕ್ಕೆ ಶೀಟ್ ಅಳವಡಿಸುವ ಕಾಮಗಾರಿ.	9.00
43	ಉಡುಪಿ ವೃತ್ತ ಕಛೇರಿಯ ಪ್ಯಾರಾಪೆಟ್ ಗೋಡೆಗೆ ಎಸ್ ಎಸ್ ರೇಲಿಂಗ್ ಅನ್ನು ಅಳವಡಿಸುವ ಬಗ್ಗೆ.	7.00
44	ಉಡುಪಿ ವಿಭಾಗೀಯ ಕಛೇರಿಗೆ ಡಿ.ಜಿ ಸೆಟ್ ಅಳವಡಿಸುವ ಕಾಮಗಾರಿ	20.00
45	ಉದ್ಯಾವರ ಗ್ರಾಮ ಪಂಚಾಯತಿ ವ್ಯಾಪ್ತಿಯ ಕಚ್ಚಾ ರಸ್ತೆಯನ್ನು ಮೆಸ್ಕಾಂಗ್ ಬಿಟ್ಟು ಕೊಡುವ ಜಾಗದ ಬದಲಿಗೆ ಗ್ರಾಮ ಪಂಚಾಯತಿಗೆ ಸೇರಿದ ಪಶ್ಚಿಮ ಭಾಗದಲ್ಲಿರುವ ರಸ್ತೆ ಅಭಿವೃದ್ಧಿ ಕಾಮಗಾರಿ	12.00
46	ಉಡುಪಿ ಕುಂಜಿಬೆಟ್ಟುವಿನಲ್ಲಿರುವ 33/11 ಕೆವಿ ಉಪಕೇಂದ್ರದ ಸ್ಟೋರ್ ರೂಂ ನ್ನು ವಿಸ್ತರಿಸುವ ಕಾಮಗಾರಿ	5.00
47	ಮಣಿಪಾಲ ಉಪವಿಭಾಗ ಕಛೇರಿಯ ನಗದು ಶಾಖೆ ಮತ್ತು ಆಪೋರ್ಟ್ ರಸ್ತೆಯ ನಡುವಿನ ಸ್ಲಾಬ್‌ನ್ನು ವಿಸ್ತರಿಸಿ ಪಾರ್ಕಿಂಗ್ ವ್ಯವಸ್ಥೆಯನ್ನು ಒದಗಿಸುವ ಕಾಮಗಾರಿ	6.00
48	ಮಲ್ಲೆ ಕಾಲೋನಿಯ ಒಂದು ಭಾಗದ ಆವರಣ ಗೋಡೆಯನ್ನು ನಿರ್ಮಿಸುವ ಕಾಮಗಾರಿ	8.00
49	ಮಣಿಪಾಲ ಉಪವಿಭಾಗ ಕಛೇರಿಗೆ ಶೀಟ್ ರೂಫಿಂಗ್ ಅಳವಡಿಸುವ ಕಾಮಗಾರಿ	8.00
50	ಉಡುಪಿ ಶಾಖಾ ಕಛೇರಿ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	70.00
51	ಉಡುಪಿ ಕುಂಜಿಬೆಟ್ಟು ಕಾಲೋನಿಯಲ್ಲಿ 2 ಬ್ಲಾಕ್ 2 ಬಿಹೆಚ್‌ಕೆ (8 ವಸತಿಗೃಹಗಳ) ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	300.00
	ಒಟ್ಟು ಮೊತ್ತ	523.00
	ವಿಭಾಗ:- ಕಾರ್ಕಳ	
52	ಹೆಬ್ಬಿ ಉಪವಿಭಾಗದ ಅಜೇಕಾರಿನಲ್ಲಿ 1 ಬ್ಲಾಕ್ 2ಬಿಎಚ್.ಕೆ ವಸತಿಗೃಹಗಳ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	5.00
53	ಕಾರ್ಕಳ ಉಪ ವಿಭಾಗೀಯ ಕಛೇರಿಯಲ್ಲಿ ಒಂದು ಸಂಪ್ ಟ್ಯಾಂಕ್ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ.	6.00
54	ಕಾರ್ಕಳ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	150.00
55	ನಿಟ್ಟೆ ಉಪವಿಭಾಗದ ಬೆಳ್ಳೆನ್ ಶಾಖಾ ಕಛೇರಿ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ.	75.00
56	ಹೆಬ್ಬಿ ಕಾಲೋನಿಯಲ್ಲಿ 1ಬ್ಲಾಕ್ 1ಬಿಎಚ್.ಕೆ ವಸತಿಗೃಹಗಳ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	180.00
	ಒಟ್ಟು ಮೊತ್ತ	416.00
	ವಿಭಾಗ:- ಕುಂದಾಪುರ	
57	ಕುಂದಾಪುರ ಉಪವಿಭಾಗೀಯ ಕಛೇರಿ ಕಟ್ಟಡವನ್ನು ನೆಲಸಮಗೊಳಿಸಿ ನೂತನ ಕಟ್ಟಡ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	5.00
58	ನಾವುಂದ ಶಾಖಾ ಕಛೇರಿ ಮತ್ತು ಆವರಣ ಗೋಡೆ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	5.00

ಕ್ರ.ಸಂ.	ಕೆಲಸದ ಹೆಸರು	ಮೊತ್ತ (ರೂ. ಲಕ್ಷಗಳಲ್ಲಿ)
59	ಗೋಪಾದಿಯಲ್ಲಿರುವ ಐ.ಟಿ.ಟಿ.ಆರ್.ಎಸ್. ಕಟ್ಟಡದ ಎರಡನೇ ಮಹಡಿಯಲ್ಲಿ ಒಂದು ಸಂಖ್ಯೆಯ 1 ಬಿ.ಹೆಚ್.ಕೆ. ವಸತಿಗೃಹ ನಿರ್ಮಿಸುವ ಕಾಮಗಾರಿ	5.00
60	ಶಂಕರನಾರಾಯಣ ಉಪವಿಭಾಗ ಕಛೇರಿ ಕಟ್ಟಡ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	5.00
61	ಬೈಂದೂರು ಉಪವಿಭಾಗ ಕಛೇರಿಯ ತಗ್ಗು ಪ್ರದೇಶದಲ್ಲಿ ಮಣ್ಣು ತುಂಬಿಸಿ ಗಾರ್ಡನ್ ಮಾಡುವ ಕಾಮಗಾರಿ	8.00
	ಒಟ್ಟು ಮೊತ್ತ	28.00
	ವಿಭಾಗ:- ಶಿವಮೊಗ್ಗ	
62	ಶಿವಮೊಗ್ಗ ವಲಯ ಕಛೇರಿಯಲ್ಲಿ ಡಿ.ಟಿ.ಆರ್, ಟಿ.ಎ.ಕ್ಯೂ.ಸಿ ಹಾಗೂ ಸಿವಿಲ್ ಉಪವಿಭಾಗಗಳಿಗೆ ಫಾಲ್ಸ್ ಸೀಲಿಂಗ್ ಹಾಗೂ ಎ.ಸಿ ಅಳವಡಿಸುವ ಕಾಮಗಾರಿ	15.00
63	ಶ್ರೀರಾಂಪುರ ಶಾಖಾ ಕಛೇರಿ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	10.00
64	ಮೇಗರವಳ್ಳಿ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಗೆ ಆವರಣ ಗೋಡೆ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	45.00
65	ಗಾಜನೂರು ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಗೆ ಆವರಣ ಗೋಡೆ ಮತ್ತು ಪೇವರ್ಸ್ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	30.00
66	ಶಿವಮೊಗ್ಗ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಯಲ್ಲಿ 6 ಸಮುಚ್ಚಯ ಕಟ್ಟಡ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	20.00
67	ಮಂಡ್ಲಿ ನಗರ ಉಪ-ವಿಭಾಗ-2 ಕಛೇರಿ ಕಟ್ಟಡದ 2ನೇ ಮಹಡಿ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ ಹಾಗೂ ಗ್ಯಾಲುವಾಲಿಯಂ ಶೀಟ್ ಅಳವಡಿಸುವ ಕಾಮಗಾರಿ	50.00
68	ಶಿವಮೊಗ್ಗ ವಿಭಾಗೀಯ ಕಛೇರಿ ಸಂಕೀರ್ಣದ ಹಿಂಭಾಗದಲ್ಲಿರುವ ಆವರಣ ಗೋಡೆ ಮತ್ತು ಚರಂಡಿ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	15.00
69	ಮೆಸ್ಕಾಂ ಅನುಪಿನಕಟ್ಟೆ ಕಾಲೋನಿಯಲ್ಲಿ 1 ಬ್ಲಾಕ್ 2 ಮಾರ್ಗದಾಳು ವಸತಿಗೃಹ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	50.00
70	ಮೆಸ್ಕಾಂ ಅಟಲ್ ಬಿಹಾರಿ ವಾಜಪೇಯಿ ಬಡಾವಣೆಯಲ್ಲಿ ಶ್ರೀರಾಂಪುರ ಶಾಖಾ ಕಛೇರಿ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	50.00
71	ಶಿವಮೊಗ್ಗ ಎಮ್.ಆರ್.ಎಸ್.ನಲ್ಲಿ ನಗರ ಉಪ ವಿಭಾಗ 1ರ ಘಟಕ 1ರ ಕಚೇರಿ ಕಟ್ಟಡದ ಜಾಗಕ್ಕೆ ಆವರಣ ಗೋಡೆ ನಿರ್ಮಿಸುವ ಕಾಮಗಾರಿ	12.00
72	ಕೋಣಂದೂರು ಕಾಲೋನಿಯಲ್ಲಿ ನೂತನ ಒಂದು ಬ್ಲಾಕ್ 4 ಮಾರ್ಗದಾಳು ವಸತಿಗೃಹ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	100.00
	ಒಟ್ಟು ಮೊತ್ತ	397.00
	ವಿಭಾಗ:- ಭದ್ರಾವತಿ	
73	ಹೊಳೆಹೊನ್ನೂರು ಉಪವಿಭಾಗೀಯ ಕಛೇರಿ ಆವರಣದಲ್ಲಿ ರಸ್ತೆ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	30.00

ಕ್ರ.ಸಂ.	ಕೆಲಸದ ಹೆಸರು	ಮೊತ್ತ (ರೂ. ಲಕ್ಷಗಳಲ್ಲಿ)
74	ಭದ್ರಾವತಿ ಉಪ-ವಿಭಾಗೀಯ ಕಚೇರಿ ಮೇಲ್ಭಾಗದಲ್ಲಿ ಗ್ಯಾಲ್ವನೈಸೆಡ್ ಶೀಟ್ ಅಳವಡಿಸುವ ಕಾಮಗಾರಿ	10.00
75	ಹೊಳೆಹೊನ್ನೂರು ಕವಿಪ್ರನಿನಿ ಕಾಲೋನಿಯಲ್ಲಿ 1 ಬ್ಲಾಕ್ 6 ಸಮುಚ್ಚಯ ವಸತಿಗೃಹ ಕಟ್ಟಡ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	150.00
	ಒಟ್ಟು ಮೊತ್ತ	190.00
	ವಿಭಾಗ:- ಸಾಗರ	
76	ಹೊಸನಗರ ಬ್ಲಾಕ್ 4 ಮಾರ್ಗದಾಳು ವಸತಿಗೃಹ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	50.00
77	ಸಾಗರ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಗೆ ಚರಂಡಿ ಮತ್ತು ನೀರಿನ ಪೈಪ್ ಲೈನ್ ಕಾಮಗಾರಿ ಅಳವಡಿಸುವ ಕಾಮಗಾರಿ	25.00
78	ರಿಪ್ಪನಪೇಟೆಯ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಯಲ್ಲಿ ರಸ್ತೆ ಮತ್ತು ಚರಂಡಿ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	15.00
79	ಸಾಗರ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಯಲ್ಲಿ 1 ಬ್ಲಾಕ್ 4 ಮಾರ್ಗದಾಳು ವಸತಿಗೃಹ ಸಮುಚ್ಚಯ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	100.00
80	ಸೊರಬ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಯಲ್ಲಿ 1 ಬ್ಲಾಕ್ 4- ಟೆನೆಮೆಂಟ್ಸ್ ವಸತಿಗೃಹ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	100.00
81	ಉಳವಿ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಯಲ್ಲಿ ಆವರಣ ಗೋಡೆ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	8.00
82	ಸೊರಬ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಗೆ ಆವರಣ ಗೋಡೆ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ(ಎರಡನೆ ಹಂತ)	10.00
83	ಆನಂದಪುರ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಯಲ್ಲಿ ಚರಂಡಿ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	10.00
	ಒಟ್ಟು ಮೊತ್ತ	318.00
	ವಿಭಾಗ:- ಶಿಕಾರಿಪುರ	
84	ಶಿಕಾರಿಪುರ ವಿಭಾಗೀಯ ಕಾಲೋನಿಗೆ ರಸ್ತೆ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ.	15.00
85	ತೊಗರ್ಸಿಯಲ್ಲಿ ಮೆಸ್ಕಾಂ ಶಾಖಾ ಕಛೇರಿಯ ಜಾಗಕ್ಕೆ ಕಾಂಪೌಂಡ್ ಗೋಡೆ ಮತ್ತು ಇತರೆ ಕಾಮಗಾರಿ	20.00
86	ಜಡೆಯಲ್ಲಿ 1 ಬ್ಲಾಕ್ 2 ಮಾರ್ಗದಾಳು ವಸತಿಗೃಹ (1 ನೇ ಮಹಡಿಯಲ್ಲಿ) ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ.	20.00
87	ಕುಪ್ಪಗಡೆ ನೂತನ ಶಾಖಾಧಿಕಾರಿ ಕಛೇರಿ ಆವರಣಕ್ಕೆ ಕಾಂಪೌಂಡ್ ಗೋಡೆ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ.	12.00
88	ಶಿಕಾರಿಪುರ ವಿಭಾಗ ಕಛೇರಿಯಲ್ಲಿನ ಕಾರ್ಯನಿರ್ವಾಹಕ ಇಂಜಿನಿಯರ್(ವಿ)ರವರ ಕೊಠಡಿಯನ್ನು ನವೀಕರಣಗೊಳಿಸುವ ಕಾಮಗಾರಿ.	6.00
89	ಶಿಕಾರಿಪುರ ವಿಭಾಗೀಯ ಆವರಣದಲ್ಲಿ 1 ಬ್ಲಾಕ್ 4 ಮಾರ್ಗದಾಳು ಸಮುಚ್ಚಯ ವಸತಿಗೃಹ ಕಟ್ಟಡ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ.	100.00

ಕ್ರ.ಸಂ.	ಕೆಲಸದ ಹೆಸರು	ಮೊತ್ತ (ರೂ. ಲಕ್ಷಗಳಲ್ಲಿ)
90	ತೊಗರ್ಸಿಯಲ್ಲಿ 1 ಬ್ಲಾಕ್ 4 ಮಾರ್ಗದಾಳು ಸಮುಚ್ಚಯ ವಸತಿಗೃಹ ಕಟ್ಟಡ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ.	100.00
91	ಆನವಟ್ಟಿಯಲ್ಲಿ 1 ಬ್ಲಾಕ್ 4 ಮಾರ್ಗದಾಳು ವಸತಿಗೃಹ ಕಟ್ಟಡ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ.	100.00
	ಒಟ್ಟು ಮೊತ್ತ	373.00
	ವಿಭಾಗ:- ಚಿಕ್ಕಮಗಳೂರು	
92	ಚಿಕ್ಕಮಗಳೂರು ವೃತ್ತ ಕಛೇರಿಯ ಮೀಟಿಂಗ್ ಹಾಲ್‌ಗೆ ಫಾಲ್ಸ್ ಸೀಲಿಂಗ್, ವಾಲ್ ಪ್ಯಾನಲಿಂಗ್ ಮತ್ತು ಇತರೆ ಕಾಮಗಾರಿಗಳು	25.00
93	ವೃತ್ತ ಕಛೇರಿ ಸಂಕೀರ್ಣಕ್ಕೆ ಡೀಸೆಲ್ ಜನರೇಟರ್ ಅಳವಡಿಸುವುದು ಮತ್ತು ಇತರೆ ಕಾಮಗಾರಿ	16.00
94	ಚಿಕ್ಕಮಗಳೂರು ವೃತ್ತ ಕಛೇರಿಯ ಅಧೀಕ್ಷಕ ಇಂಜಿನಿಯರ್(ವಿ) ಮತ್ತು ಕಾರ್ಯ ನಿರ್ವಾಹಕ ಇಂಜಿನಿಯರ್ ರವರುಗಳ ಕೊಠಡಿಯಲ್ಲಿ ಫಾಲ್ಸ್ ಸೀಲಿಂಗ್, ವಾಲ್ ಪ್ಯಾನಲಿಂಗ್ ಮತ್ತು ಇತರೆ ಕಾಮಗಾರಿಗಳು	20.00
95	ಚಿಕ್ಕಮಗಳೂರು ಆರ್.ಜಿ ರಸ್ತೆ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಗೆ ಆರ್.ಸಿ.ಸಿ ರಸ್ತೆ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	30.00
96	ಬಣಕಲ್ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಗೆ ಆವರಣಗೋಡೆ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	14.00
97	ದಂಟರಮಕ್ಕಿ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಗೆ ಓವರ್ ಹೆಡ್ ಟ್ಯಾಂಕ್ ಪ್ಲಾಟ್ ಫಾರಂ ನಿರ್ಮಾಣ, ನೀರು ಸರಬರಾಜು ಮತ್ತು ಸಿಂಟ್ಯಾಕ್ಸ್ ಟ್ಯಾಂಕ್ ಅಳವಡಿಕೆ ಕಾಮಗಾರಿ.	12.00
98	ಕುಂದೂರು ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಗೆ ಆವರಣಗೋಡೆ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	5.00
99	ಬಣಕಲ್‌ನಲ್ಲಿ ಶಾಖಾಧಿಕಾರಿ ಕಛೇರಿ ಕಟ್ಟಡ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	45.00
100	ಮೂಡಿಗೆರೆ ಮೆಸ್ಕಾಂ ಉಪವಿಭಾಗೀಯ ಕಛೇರಿಗೆ ವಾಹನ ನಿಲುಗಡೆ ಶೇಡ್ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	5.00
101	ಜನ್ನಾಪುರದಲ್ಲಿ ಶಾಖಾಧಿಕಾರಿ ಕಛೇರಿ ಕಟ್ಟಡ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	45.00
102	ಚಿಕ್ಕಮಗಳೂರು ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಯಲ್ಲಿ ಕಛೇರಿ ಆವರಣ ಮತ್ತು ಕಾಲೋನಿ ಆವರಣ ಪ್ರತ್ಯೇಕಿಸಲು ಚೈನ್ ಲಿಂಕ್ ಮೆಷ್ ಮತ್ತು ಆರ್.ಸಿ.ಸಿ ರಸ್ತೆ ಮತ್ತು ಗೇಟ್ ಅಳವಡಿಸುವ ಕಾಮಗಾರಿ	8.00
103	ಕಳಸದಲ್ಲಿ ಉಪ ವಿಭಾಗ ಕಛೇರಿ ಕಟ್ಟಡ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	175.00
104	ದಂಟರಮಕ್ಕಿಯಲ್ಲಿ 6 ಟೆನಮೆಂಟ್ ವಸತಿಗೃಹ ಸಮುಚ್ಚಯ ಕಟ್ಟಡ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ.	150.00
105	ಚಿಕ್ಕಮಗಳೂರು ಆರ್.ಜಿ ರಸ್ತೆ ಕಾಲೋನಿಯಲ್ಲಿ 1 ಬ್ಲಾಕ್ 6 ಟೆನಮೆಂಟ್ ವಸತಿಗೃಹ ಸಮುಚ್ಚಯ ಕಟ್ಟಡ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ.	150.00

ಕ್ರ.ಸಂ.	ಕೆಲಸದ ಹೆಸರು	ಮೊತ್ತ (ರೂ. ಲಕ್ಷಗಳಲ್ಲಿ)
106	ಅಲ್ಲೂರುನಲ್ಲಿ 1 ಬ್ಲಾಕ್ 4 ಟೆನಮೆಂಟ್ ವಸತಿಗೃಹ ಸಮುಚ್ಚಯ ಕಟ್ಟಡ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ.	100.00
107	ಮೂಡಿಗರೆ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿ ಆರ್.ಸಿ.ಸಿ ಬಾಕ್ಸ್ ಚರಂಡಿ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ.	8.00
	ಒಟ್ಟು ಮೊತ್ತ	808.00
	ವಿಭಾಗ:- ಕಡೂರು	
108	ಯಗಟಿ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಗೆ ಗೇಟ್ ಮತ್ತು ಕ್ಯಾಟಲ್ ಟ್ರಾಂಪ್ ಅಳವಡಿಸುವ ಕಾಮಗಾರಿ	5.00
109	ತರಿಕೆರೆ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಯಲ್ಲಿ ಕಛೇರಿ ಆವರಣ ಮತ್ತು ಕಾಲೋನಿ ಆವರಣ ಪ್ರತ್ಯೇಕಿಸಲು ಚೈನ್ ಲಿಂಕ್ ಮೆಷ್ ಮತ್ತು ಆರ್.ಸಿ.ಸಿ ರಸ್ತೆ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	20.00
110	ತರಿಕೆರೆ ಪರಿವರ್ತಕ ದುರಸ್ತಿ ಕೇಂದ್ರಕ್ಕೆ ರಸ್ತೆ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	15.00
111	ತರಿಕೆರೆ ಉಪವಿಭಾಗ ಕಛೇರಿಗೆ ರೆಕಾರ್ಡ್ ರೂಂ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	12.00
112	ಹುಣಸಘಟ್ಟ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಯಲ್ಲಿ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಗೆ ಓವರ್ ಹೆಡ್ ಟ್ಯಾಂಕ್ ಪ್ಲಾಟ್ ಫಾರಂ ನಿರ್ಮಾಣ, ನೀರು ಸರಬರಾಜು ಮತ್ತು ಸಿಂಟ್ಯಾಕ್ಸ್ ಟ್ಯಾಂಕ್ ಅಳವಡಿಕೆ ಕಾಮಗಾರಿ.	8.00
113	ಹುಣಸಘಟ್ಟ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಗೆ ಗೇಟ್ ಮತ್ತು ಕ್ಯಾಟಲ್ ಟ್ರಾಂಪ್ ಅಳವಡಿಸುವ ಕಾಮಗಾರಿ	5.00
114	ಕಡೂರು ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಯಲ್ಲಿ ಕಛೇರಿ ಆವರಣ ಮತ್ತು ಕಾಲೋನಿ ಆವರಣ ಪ್ರತ್ಯೇಕಿಸಲು ಚೈನ್ ಲಿಂಕ್ ಮೆಷ್ ಮತ್ತು ಆರ್.ಸಿ.ಸಿ ರಸ್ತೆ ಮತ್ತು ಗೇಟ್ ಅಳವಡಿಸುವ ಕಾಮಗಾರಿ	12.00
115	ಸಖರಾಯಪಟ್ಟಣದಲ್ಲಿ 1 ಬ್ಲಾಕ್ 2 ಮಾರ್ಗದಾಳು ವಸತಿಗೃಹ ಅಭಿವೃದ್ಧಿ ಕಾಮಗಾರಿ	6.00
116	ನಿಡಘಟ್ಟ ಬ್ಲಾಕ್ 2 ಮಾರ್ಗದಾಳು ವಸತಿಗೃಹಗಳ ಮೇಲೆ ಶೀಟ್ ಅಳವಡಿಸುವ ಕಾಮಗಾರಿ	5.00
117	ಮತಿಘಟ್ಟ ಶಾಖಾಧಿಕಾರಿ ಕಛೇರಿಯ ಮೇಲೆ ಶೀಟ್ ಅಳವಡಿಸುವ ಕಾಮಗಾರಿ	5.00
118	ಲಿಂಗದಹಳ್ಳಿ ಕಾಲೋನಿಯಲ್ಲಿ 1 ಬ್ಲಾಕ್ 4 ಮಾರ್ಗದಾಳು ವಸತಿಗೃಹ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	10.00
119	ಕಡೂರು ವಿಭಾಗೀಯ ಕಛೇರಿಯಲ್ಲಿ ಕಾರ್ಯನಿರ್ವಾಹಕ ಇಂಜಿನಿಯರ್ ರವರ ಕೊಠಡಿಯಲ್ಲಿ ಫಾಲ್ಸ್ ಸೀಲಿಂಗ್, ವಾಲ್ ಪ್ಯಾನಲಿಂಗ್ ಹಾಗೂ ಇತರೆ ಅಭಿವೃದ್ಧಿ ಕಾಮಗಾರಿ	10.00
120	ಸಿಂಗಟೆಗೆರೆ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಯಲ್ಲಿ 1/2 ಮಾರ್ಗದಾಳು ವಸತಿಗೃಹ ಅಭಿವೃದ್ಧಿ ಕಾಮಗಾರಿ	4.00
121	ಬಿಸಿಲೆರೆ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಯಲ್ಲಿ ಮಾರ್ಗದಾಳು ವಸತಿಗೃಹ ಅಭಿವೃದ್ಧಿ ಕಾಮಗಾರಿ	5.00
122	ಬುಕ್ಕಂಬುದಿ ಬ್ಲಾಕ್ 2 ಮಾರ್ಗದಾಳು ವಸತಿಗೃಹ ಅಭಿವೃದ್ಧಿ ಕಾಮಗಾರಿ	6.00

ಕ್ರ.ಸಂ.	ಕೆಲಸದ ಹೆಸರು	ಮೊತ್ತ (ರೂ. ಲಕ್ಷಗಳಲ್ಲಿ)
123	ಮತಿಘಟ್ಟ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಯ ಉಳಿದ ಭಾಗಕ್ಕೆ ಆವರಣಗೋಡೆ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	8.00
124	ಯುಗಟಿ ಶಾಖಾಧಿಕಾರಿ ಕಛೇರಿಗೆ ರೆಕಾರ್ಡ್ ರೂಂ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	8.00
125	ಯುಗಟಿ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಗೆ ಕಾಂಕ್ರಿಟ್ ರಸ್ತೆ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	8.00
126	ಪಂಚನಹಳ್ಳಿ ಶಾಖಾಧಿಕಾರಿ ಕಛೇರಿಗೆ ರೆಕಾರ್ಡ್ ರೂಂ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	8.00
127	ತರಿಕರೆ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಗೆ ಬಾಕ್ಸ್ ಚರಂಡಿ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ.	8.00
128	ಅಂಜ್ಜಿಪುರ ಉಪವಿಭಾಗ ಕಛೇರಿ ಆವರಣದಲ್ಲಿ ಶೌಚಾಲಯ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	4.00
129	ತರಿಕರೆ ಯಲ್ಲಿ ಒಂದು ಬ್ಲಾಕ್ 4 ಟೆನಮೆಂಟ್ ವಸತಿಗೃಹಗಳ ಸಮುಚ್ಚಯ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	100.00
130	ಕಡೂರುನಲ್ಲಿ ಒಂದು ಬ್ಲಾಕ್ 6 ಟೆನಮೆಂಟ್ ವಸತಿಗೃಹಗಳ ಸಮುಚ್ಚಯ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	150.00
131	ಕಡೂರು ಉಪವಿಭಾಗ ಕಛೇರಿಗೆ ಸಂಪ್ ಟ್ಯಾಂಕ್ ಮತ್ತು ಕಾಲೋನಿಗೆ ನೀರು ಸರಬರಾಜು ಅಭಿವೃದ್ಧಿ ಕಾಮಗಾರಿ	7.00
132	ಕಡೂರಿನಲ್ಲಿ ಉಪ ವಿಭಾಗೀಯ ಕಚೇರಿಯ ರೆಕಾರ್ಡ್ ರೂಂಗೆ ರ್ಯಾಕ್ಸ್ ಅಳವಡಿಸುವ ಕಾಮಗಾರಿ.	5.00
133	ಹುಣಸಘಟ್ಟ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಗೆ ರಸ್ತೆ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	8.00
	ಒಟ್ಟು ಮೊತ್ತ	442.00
	ವಿಭಾಗ:- ಕೊಪ್ಪ ವಿಭಾಗ	
134	ಕಿಗ್ಗ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಗೆ ಆವರಣ ಗೋಡೆ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	25.00
135	ಕೊಪ್ಪ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಗೆ ರಸ್ತೆ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ(2ನೇ ಹಂತ)	25.00
136	ಜಯಪುರ ಶಾಖಾ ಕಛೇರಿಗೆ ಇಚಿಟರ್ ಲಾಕ್ ರಸ್ತೆ, ಇಚಿಟರ್ ಲಾಕ್ ವೇವರ್ಸ್ ತಡೆಗೋಡೆಯೊಂದಿಗೆ ಆವರಣಗೋಡೆ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	15.00
137	ಕೊಪ್ಪ ಬ್ಲಾಕ್ ಎಇ/ಬೆಇ ವಸತಿಗೃಹ ಅಭಿವೃದ್ಧಿ ಕಾಮಗಾರಿ	5.00
138	ಕೊಪ್ಪದಲ್ಲಿ 1 ಬ್ಲಾಕ್ 2 ಮಾರ್ಗದಾಳು ವಸತಿಗೃಹ(ಸಿ.ಎಲ್ 16-17) ಅಭಿವೃದ್ಧಿ ಕಾಮಗಾರಿ	5.00
139	ಕೊಪ್ಪದಲ್ಲಿ 1 ಬ್ಲಾಕ್ 2 ಮಾರ್ಗದಾಳು ವಸತಿಗೃಹ(ಸಿ.ಎಲ್ 14-15) ಅಭಿವೃದ್ಧಿ ಕಾಮಗಾರಿ	5.00
140	ಎನ್.ಆರ್ ಪುರ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಗೆ ರಸ್ತೆ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	20.00
141	ಶೃಂಗೇರಿ 33/11 ಕೆವಿ ವಿದ್ಯುತ್ ಉಪ ಕೇಂದ್ರಕ್ಕೆ ರಸ್ತೆ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	12.00
142	ಎನ್.ಆರ್ ಪುರ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಗೆ ಚರಂಡಿ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	10.00
143	ಶೃಂಗೇರಿ ಮೆಸ್ಕಾಂ ಕಾಲೋನಿಯ ಉಳಿಕೆ ಭಾಗಕ್ಕೆ ಆವರಣ ಗೋಡೆ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	22.00

ಕ್ರ.ಸಂ.	ಕೆಲಸದ ಹೆಸರು	ಮೊತ್ತ (ರೂ. ಲಕ್ಷಗಳಲ್ಲಿ)
144	ಶೃಂಗೇರಿ ಮೆಸ್ಸಾಂ ಕಾಲೋನಿಗೆ ಒವರ್ ಹೆಡ್ ಟ್ಯಾಂಕ್ ಫ್ಲಾಟ್ ಫಾರಂ, ಸಂಪ್, ಹಾಗೂ ಕೊಳವೆ ಮಾರ್ಗ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ	12.00
145	ಕೊಪ್ಪ ಮೆಸ್ಸಾಂ ಕಾಲೋನಿಯಲ್ಲಿ 4 ಟೆನಮೆಂಟ್ ವಸತಿಗೃಹ ಸಮುಚ್ಚಯ ಕಟ್ಟಡ ನಿರ್ಮಾಣ ಕಾಮಗಾರಿ.	100.00
	ಒಟ್ಟು ಮೊತ್ತ	256.00
	ಎಲ್ಲಾ ವಿಭಾಗಗಳ ಒಟ್ಟು ಮೊತ್ತ	4398.80


 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

Details relating to power procurement For FY-2023

Annexure -13

ESCOM : MANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

	FY 2022-23										FY 2023-24							2024-25 Capacity Charges	D1
	Capacity Charges		CPAF		Avg ECR (March 23)		Capacity Charges		CPAF(Oct 23)		ECR								
	Peak	Off Peak	Peak	Off Peak	Peak	Off Peak	Up to Nov 23	Prov 23-24	Peak	Off Peak	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23		
KPC																			
RTPS -I to 7	50.13	68.448	68.448	4.553	4.349	405363544.00	608045316.00	49.2176	49.2176	4.375	4.648	5.048	5.104	4.925	6.091	5.439	85.89	82.00366	
RTPS-VIII	11.53	85.58	85.58	4.486	4.260	86207090.00	129310635.00	48.59	48.59	4.391	4.572	5.001	5.053	4.796	5.985	5.321	21.72	14.74667	
BTPS Unit I	17.29	76.02	76.02	4.443	4.598	156135583.00	234203375.00	60.84	60.84	4.747	4.946	4.990	5.338	5.199	4.882	4.751	30.43	20.34585	
BTPS Unit II	19.68	76.04	76.04	4.533	4.365	154463783.00	231695675.00	51.11	51.11	4.461	4.636	4.559	4.967	5.159	4.364	4.356	36.98	28.51121	
BTPS Unit III	36.03	71.11	71.11	4.070	4.365	333327069.00	499990604.00	55.12	55.12	4.381	4.407	4.495	4.807	4.503	4.536	4.164	73.82	55.60617	
YTPS	53.74	39.4	39.4	4.135	4.461	754609177.00	1131913766.00	49.39	49.39	4.43	4.523	4.676	4.763	4.769	5.186	4.705	196.07	144.4976	
CGS																			
N.T.P.C.-Ramagundam	14.93	90.744	90.731	4.065	3.640	140743191.00	211114787.00	81.152	81.495	3.481	3.52	3.74	3.967	4.192	3.965	3.475	21.57	18.63095	
NTPC-III	4.22	101.754	101.531	3.830	3.585	39706350.00	59559525.00	103.267	103.336	3.43	3.469	3.69	3.911	4.135	3.909	3.429	5.94	5.272246	
NTPC-Talcher	14.39	99.442	99.351	1.931	1.632	128459844.00	192689766.00	84.263	84.207	1.684	1.678	1.987	2.193	2.39	1.819	1.757	19.35	15.79622	
NTPC-Simhadri	13.68	99.400	99.376	4.371	5.184	115986567.00	173979851.00	85.572	85.538	4.649	4.618	4.817	4.622	3.955	3.314	3.263	17.04	15.34793	
Kudgi	78.15	92.298	88.176	5.601	5.490	819080832.00	1228621248.00	91.695	91.654	5.748	4.964	5.189	5.196	4.994	5.143	4.875	119.50	111.3034	
Telangana	0.00					10237346.00	61424076.00								3.68	3.765	1.61	5.239333	
Farakka I&II	0.00					3105931.00	57237871.00										4.29	3.506872	
Vallur TPS stage 1	12.22	95.949	95.828	3.57	3.222	97818911.00	146728367.00	77.278	77.557	3.269	3.73	3.791	3.847	3.99	4.079	4.198	16.71	14.35192	
NLC TPS2-Stage 1	3.62	68.249	68.182	3.084	3.081	25302403.00	37953605.00	45.204	45.416	3.205	3.205	3.211	3.214	3.206	3.204	3.211	7.08	5.896054	
NLC TPS2-Stage 2	5.67	76.110	76.236	3.084	3.081	26128339.00	39192509.00	31.739	31.757	3.205	3.205	3.211	3.214	3.206	3.204	3.211	9.80	8.20151	
NLC TPS1-Expn 1	4.81	91.580	91.578	2.751	2.744	41364383.00	62046575.00	74.357	74.607	2.841	2.846	2.849	2.844	2.87	2.852	2.863	6.98	5.738178	
NLC TPSII-Expn	7.02	41.167	41.385	2.92	2.928	70829073.00	106243610.00	49.496	49.563	3.028	3.032	3.037	3.084	3.042	3.042	3.027	16.44	13.40866	
NNTP	6.34	93.101	92.516	2.48	2.46	49939161.00	74908742.00	77.185	77.43	2.577	2.631	2.617	2.561	2.565	2.581	2.547	7.95	6.748671	
NTPL	14.94	74.374	74.560	4.186	3.823	112027586.00	168041379.00	69.648	69.943	3.501	3.433	4.02	3.425	3.374	3.312	3.458	19.80	16.94041	
DVC-MTPS	14.46	95.792	95.453	3.586	3.388	115788080.00	173682120.00	81.933	81.945	3.564	3.255	3.189	3.275	3.19	3.442	3.709	17.61	14.38914	
DVC-KTPS	19.89	89.314	88.829	3.589	2.785	158653677.00	237980516.00	89.009	89.837	2.908	2.896	2.909	3.009	3.17	3.247	3.415	24.28	19.84567	
UPCL	53.58	95.901	95.901	10.733	9.51	615708869.00	923563304.00	83.43	83.43	7.488	7.01	6.236	5.968	6.008	5.207	4.797	93.49	76.40325	

Superintending Engineer (Ele.) Commercial
MESCOM, Corporate Office

104

3(b)- Generatorwise details of variation in energy Capacity Charges, Variable Charges

Sl No	Name of the Generating Station	% of energy allowed	Energy considered (MU)	Capacity charges		Variable Charges		Other Charges		Total Cost		MESCOMs ACTUAL POWER PURCHASE FOR FY-23									
				Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.	Energy considered (MU)	Capacity charges		Variable Charges		Other Charges		Total Cost		
													Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.	Amount in Crores
A												D1									
KPCL THERMAL																					
1	RAICHUR THERMAL POWER STATION RTPS 1-7 (7X210)	4.9192	223.89	52.71	2.35	64.48	2.88			117.19	5.23	Raichur Thermal Powe	237.24	50.13	2.11	106.09	4.47	-7.95	-0.33	148.28	6.25
2	RAICHUR THERMAL POWER STATION RTPS 8 (1X250)	4.9192	52.00	11.53	2.22	14.92	2.87			26.46	5.09	Raichur Thermal Powe	49.89	11.53	2.31	23.86	4.78	12.38	2.48	47.77	9.58
3	BELLARY THERMAL POWER STATION_BTPS-1 (1X550)	4.9192	54.974	17.22	3.13	16.05	2.92			33.27	6.05	Bellary Thermal Powe	97.42	17.29	1.78	44.26	4.54	-0.43	-0.04	61.12	6.27
4	BELLARY THERMAL POWER STATION_BTPS-2 (1X500)	4.9192	55.8	21.99	3.94	16.08	2.88			38.07	6.82	Bellary Thermal Powe	91.31	19.68	2.16	40.18	4.40	-0.84	-0.09	59.02	6.46
5	BELLARY THERMAL POWER STATION_BTPS-3 (1X700)	4.9192	185.72	54.51	2.94	52.00	2.80			106.52	5.74	Bellary Thermal Powe	134.35	36.03	2.68	56.31	4.19	6.88	0.51	99.22	7.39
6	YTPS	4.9192	270.98	104.24	3.85	79.13	2.92			183.37	6.77	YTPS	214.86	53.74	2.50	89.34	4.16	14.25	0.66	157.33	7.32
	TOTAL KPCL THERMAL		843.40	262.21	3.11	242.66	2.88			504.88	5.99		825.07	188.40	2.28	360.05	4.36	24.29	0.29	572.75	6.94
B																					
CGS SOURCES																					
1	N.T.P.C RSTP-I & II (3x200MW+3x500MW)	6.9192	219.28	16.30	0.74	59.42	2.71			75.72	3.45	NTPC_RSTP-I&II (3x20	177.68	14.93	0.84	70.75	3.98	5.13	0.29	90.81	5.11
2	N.T.P.C RSTP-III (1X500 MW)	6.9192	60.41	4.29	0.71	16.07	2.66			20.36	3.37	NTPC_RSTP-III (1x500	46.66	4.22	0.90	17.25	3.70	0.19	0.04	21.66	4.64
3	NTPC-Talcher (4x500MW)	6.9192	183.15	13.52	0.74	32.42	1.77			45.94	2.51	NTPC_TalcherI (4x50	191.61	14.39	0.75	37.02	1.93	11.63	0.61	63.04	3.29
4	Simhadri unit -1 & 2 (2x500MW)	6.9192	87.23	14.72	1.69	25.82	2.96			40.54	4.65	Simhadri Unit 1&2 (2x	86.69	13.68	1.58	37.89	4.37	6.08	0.70	57.65	6.65
5	NTPC Tamilnadu Energy Company Ltd, (NTECL Vallur TPS Stage I & 2 & 3 (3x500 MW)	6.9192	25.35	14.32	5.65	8.24	3.25			22.55	8.90	NTPC Tamilnadu Ener	64.59	12.22	1.89	22.98	3.56	0.81	0.13	36.02	5.58
6	Neyveli Lignite Corporation NLC TPS II STAGE 1 (3x210MW)	6.9192	63.77	4.95	0.78	16.96	2.66			21.91	3.44	Neyveli Lignite Corpor	43.06	3.62	0.84	13.24	3.07	9.60	2.23	26.46	6.14
7	Neyveli Lignite Corporation NLC TPS II STAGE 2 (4x210MW)	6.9192	86.37	6.85	0.79	22.98	2.66			29.83	3.45	Neyveli Lignite Corpor	65.03	5.67	0.87	20.04	3.08	7.03	1.08	32.74	5.04
8	Neyveli Lignite Corporation NLC TPS I EXP (2X210MW)	6.9192	50.30	5.02	1.00	12.12	2.41			17.14	3.41	Neyveli Lignite Corpor	49.12	4.81	0.98	13.50	2.75	10.28	2.09	28.59	5.82
9	Neyveli Lignite Corporation NLC TPS 2 EXP (2X250MW)	6.9192	40.90	13.07	3.20	10.43	2.55			23.50	5.75	Neyveli Lignite Corpor	29.81	7.02	2.35	8.70	2.92	-3.32	-1.12	12.39	4.16
10	NLC TAMILNADU POWER LIMITED (NTPL) (TUTICORIN)(2*500MW)	6.9192	21.41	16.09	7.52	6.74	3.15			22.83	10.66	NLC Tamilnadu Power	87.01	14.94	1.72	36.21	4.16	-0.11	-0.01	51.04	5.87
11	MAPS (2X220MW)	6.9192	6.445	0.00	0.00	1.66	2.58			1.66	2.58	MAPS (2x220)	7.64	0.00	0.00	1.99	2.60	0.00	0.00	1.99	2.60
12	Kaiga Unit 1 & 2 (2x220MW)	6.9192	55.98	0.00	0.00	19.37	3.46			19.37	3.46	Kaiga Unit 1 & 2 (2x22	63.68	0.00	0.00	22.23	3.49	0.14	0.02	22.37	3.51
13	Kaiga Unit 3&4 (2x200MW)	6.9192	59.18	0.00	0.00	20.47	3.46			20.47	3.46	Kaiga Unit 3 & 4 (2x22	76.48	0.00	0.00	26.70	3.49	0.00	0.00	26.70	3.49
14	NPCIL-Kudankulam Atomic Power Generating Sation (KKNPP U1 (1x1000MW)	6.9192	97.63	0.00	0.00	39.93	4.09			39.93	4.09	NPCIL-Kudankulam At	104.43	0.00	0.00	44.79	4.29	0.32	0.03	45.11	4.32
15	NPCIL-Kudankulam Atomic Power Generating Sation (KKNPP U2 (1x1000MW)	6.9192	91.86	0.00	0.00	37.57	4.09			37.57	4.09	NPCIL-Kudankulam At	102.28	0.00	0.00	44.07	4.31	0.32	0.03	44.39	4.34

Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

SI No	Name of the Generating Station	% of energy allowed	Energy considered (MU)	Capacity charges		Variable Charges		Other Charges		Total Cost		Energy considered (MU)	Capacity charges		Variable Charges		Other Charges		Total Cost				
				Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.		Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.			
16	DVC -Unit-1 & 2 Meja TPS (2x500MW)	6.9192	28.17	14.10	5.01	8.28	2.94			22.39	7.95	DVC_Unit 1 & 2_Meja	93.19	14.46	1.55	32.92	3.53	13.45	1.44	60.82	6.53		
17	DVC-Unit-7 & 8 KODERMA TPS (2x500 MW)	6.9192	99.04	20.34	2.05	26.64	2.69			46.98	4.74	DVC_Unit 7 & 8_Kode	118.34	19.89	1.68	41.64	3.52	-1.94	-0.16	59.60	5.04		
18	Kudgi	6.9192	157.53	103.10	6.54	55.92	3.55			159.02	10.09	Kudgi	345.85	78.15	2.26	185.81	5.37	-5.09	-0.15	258.87	7.49		
19	New NLC thermal Project	6.9192	32.01	6.45	2.01	7.01	2.19			13.46	4.20	New NLC Thermal Pro	34.58	6.34	1.83	8.57	2.48	1.29	0.37	16.20	4.68		
	TOTAL CGS Energy @ KPTCLperiphery		1466.00	253.12	1.73	428.05	2.92			681.18	4.65		1787.73	214.34	1.20	686.315	3.83902	55.798	0.31212	956.453	5.35		
C	MAJOR IPPS																						
	UDUPI POWER CORPORATION LIMITED UPCL (2x600)	4.9192	92.02	53.69	5.83	39.39	4.28			93.08	10.12	UPCL	62.45	53.58	8.58	65.60	10.50	7.05	1.13	126.23	20.21		
D	KPCL HYDEL STATIONS																						
1	SHARAVATHI VALLEY PROJECT SVP (10X103.5+2X27.5)	19.2667	943.74	0.00		58.51	0.62			58.51	0.62	Sharavathy Valley Pro	1045.04	0.00	0.00	57.39	0.55	2.42	0.02	59.81	0.57		
2	MAHATMA GANDHI HYDRO ELECTRIC POWER HOUSE MGHE (4X21,6+4X13.2)	18.9192	69.11	0.00		10.44	1.51			10.44	1.51	MGHE (4x21 + 4x13.2	101.98	0.00	0.00	5.27	0.52	0.00	0.00	5.27	0.52		
3	GERUSOPPA_GPH (SHARAVATHI TAIL RACE STR)(4X60)	18.9192	98.73	0.00		19.35	1.96			19.35	1.96	Gerusoppa_Sharavath	104.44	0.00	0.00	16.63	1.59	0.43	0.04	17.07	1.63		
4	KALI VALLEY PROJECT KVP (2X50+5X150+1X135)	18.9192	577.86	0.00		54.90	0.95			54.90	0.95	Kali Valley Project_KV	599.97	0.00	0.00	47.83	0.80	2.42	0.04	50.25	0.84		
5	VARAHI VALLEY PROJECT VVP (4X115+2X4.5)	18.9192	190.84	0.00		34.54	1.81			34.54	1.81	Varahi Valley Project	233.00	0.00	0.00	32.55	1.40	0.00	0.00	32.55	1.40		
6	ALMATTI DAM POWER HOUSE ADPH (1X15+5X55)	18.9192	105.13	0.00		22.60	2.15			22.60	2.15	Almatti Dam Power H	116.49	0.00	0.00	23.99	2.06	0.00	0.00	23.99	2.06		
7	BHADRA HYDRO ELECTRIC POWER HOUSE BHEP ((1X2+2X12)+(1X7.2+1X6))	18.9192	9.33	0.00		5.50	5.89			5.50	5.89	Bhadra Hydro_BHEP (18.75	0.00	0.00	3.89	2.08	0.00	0.00	3.89	2.08		
8	KADRA POWER HOUSE KPH (3X50)	18.9192	69.55	0.00		18.29	2.63			18.29	2.63	Kadra Power House)K	64.89	0.00	0.00	13.85	2.13	0.36	0.06	14.20	2.19		
9	KODASALLI DAM POWER HOUSE KDPH (3X40)	18.9192	65.50	0.00		11.92	1.82			11.92	1.82	Kodasalli Dam Power	62.97	0.00	0.00	8.14	1.29	0.22	0.03	8.36	1.33		
10	GHATAPRABHA DAM POWER HOUSE GDPH (2X16)	18.9192	12.49	0.00		3.90	3.12			3.90	3.12	Ghataprabha Dam Po	16.31	0.00	0.00	3.54	2.17	0.09	0.05	3.63	2.22		
11	SHIVASAMUDRAM (4X4+6X3) & SHIMSHAPURA (2X8.6) HYDRO STATIONS	18.9192	52.09	0.00		7.24	1.39			7.24	1.39	Shivasamudram (4x4	52.70	0.00	0.00	6.99	1.33	0.00	0.00	6.99	1.33		
12	MUNIRABAD POWER HOUSE (2X9+1X10)	18.9192	15.11	0.00		1.75	1.16			1.75	1.16	Munirabad Power Ho	21.35	0.00	0.00	1.75	0.82	0.00	0.00	1.75	0.82		
	TOAL KPCL HYDRO		2209.48	0		248.94	1.13			248.94	1.13		2437.90			221.84		5.94		227.78	0.93		
E	OTHER HYDRO																						
1	PRIYDARSHINI JURALA HYDRO ESLECTRIC STATION (6x39)	18.9192	35.81	0.00		11.10	3.10			11.10	3.10	Priyadarshini Jurala H	43.35	0.00	0.00	14.22	3.28	0.00	0.00	14.22	3.28		
2	TUNGABHADRA DAM POWER HOUSE TBPH (4x9+4x9)	18.9192	7.22	0.00		0.40	0.55			0.40	0.55	Tunga Bhadra Dam Po	6.64	0.00	0.00	0.76	1.14	0.00	0.00	0.76	1.14		
	TOTAL OTHER HYDRO		43.03			11.50	2.67			11.50	2.67		49.99			14.98				14.98	3.00		
F	RE SOURCES																						
1	WIND-IPPS	100	259.10	0.00		102.60	3.96			102.60	3.96	Wind Mill_EXISTING	257.32	0.00	0.00	92.13	3.58	0.00	0.00	92.13	3.58		
2	KPCL WIND (9X0.225+10X0.230)			0.00		0.00	3.91			0.00	3.91	KPCL-Wind (9x0.225+	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
3	MINI HYDEL-IPPS	100	366.36	0.00		122.73	3.35			122.73	3.35	Mini Hydel_EXISTING	381.84	0.00	0.00	132.42	3.47	0.00	0.00	132.42	3.47		
4	CO-GEN			0.00		0.00	5.83			0.00	5.83	Co-generation	12.11	0.00	0.00	14.78	12.20	0.00	0.00	14.78	12.20		
5	CAPTIVE/wind MOA			0.00		0.00	3.07			0.00	3.07		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

Sr. Assistant Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

SI No	Name of the Generating Station	% of energy allowed	Energy considered (MU)	Capacity charges		Variable Charges		Other Charges		Total Cost	
				Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.
6	BIOMASS			0.00		0.00	5.39			0.00	5.39
7	Solar Existing/SRTPV	100	716.97	0.00		307.46	4.29			307.46	4.29
8	SOLAR -KPCL (YELESANDRA ITNAL,YA PALDINNI, SHIMSHA) (3X1+3X1+1X3X1X5)			0.00		0.00	6.00			0.00	6.00
TOTAL RE			1342.43	0.00	532.79	0.00				532.80	3.97
G. BUNDLED POWER											
	Bundled power Coal (Old)	7.9087	36.64	0.00		10.00	2.73			10.00	2.73
	Bundled power Solar (OLD)	7.9087	9.53	0.00		10.03	10.52			10.03	10.52
	Bundled power Solar (NEW)	7.8896	108.94	0.00		52.29	4.80			52.29	4.80
Total Bundled Power			155.11		72.32	4.66				72.32	4.66
H TOTAL TRANSMISSION & SLDC CHARGES											
	KPTCL TRANSMISSION CHARGES			383.258						383.258	
	PGCIL CHARGES			183.833						183.833	
	SLDC			2.458						2.458	
	POSCO CHARGES			0.360						0.36	
TOTAL INCLUDING TRANSMISSION & SLDC CHARGES			6151.477	1138.93	1.851474	1576.67	2.561	0	0	2714.599	4.4129
			6151.47	1138.93	1.85	1575.65	2.56			2714.602	4.4129
Not included in KERC Annexure-II											
I. Other Charges / Credits / Adjustments:											
	Bundled Power Coal (new)										
	Mini Hydel(Banked Energy)										
	Wind Mill(Banked Energy)										
	Solar (Banked Energy)										
	DSM Charges										
	Energy Balancing - Hydel Energy										
	Energy Balancing - Other than Hydel Energy										
	Energy purchase (IEX/PEX)_Others										
	Banking Arrangement										
	Other Charges-1										
Grand Total											
LESS:											
	Energy sales (IEX/PEX)_Non Solar										
	Energy sales (IEX/PEX)_Solar										
	Energy sales (IEX/PEX)_Others										
	Other Charges-2										
Grand Total			6151.47	1138.93	1.85	1575.65	2.56		0.00	2714.60	4.4129

D1

Biomass_EXISTING

Solar_EXISTING

KPCL-Solar (Yelesandra)

Bundled Power Coal (Old)

Bundled Power Solar (OLD)

Bundled Power Solar (NEW)

KPTCL Transmission Charges

PGCIL Transmission Charges

SLDC Charges

POSOCHARGES

I. Other Charges / Credits / Adjustments:

Bundled Power Coal (new)

Mini Hydel_New (Banked Energy)

Wind Mill_New (Banked Energy)

Solar_New (Banked Energy)

DSM Charges

Energy Balancing - Hydel Energy

Energy Balancing - Other than Hydel Energy

Energy purchase (IEX/PEX)_Others

Banking Arrangement

Other Charges-1

Total

LESS:

Energy sales (IEX/PEX)_Non Solar

Energy sales (IEX/PEX)_Solar

Energy sales (IEX/PEX)_Others

Other Charges-2

Total

Grand Total

Energy considered (MU)	Capacity charges		Variable Charges		Other Charges		Total Cost	
	Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.
0.00	0.00		0.00	0.00	0.00		0.00	0.00
749.70	0.00	0.00	370.82	4.95	0.00	0.00	370.82	4.95
0.00	0.00		0.00	0.00	0.00		0.00	0.00
1400.97			610.155		0		610.155	4.36
31.10	0.00	0.00	18.51	5.95	0.00	0.00	18.51	5.95
7.78	0.00	0.00	8.36	10.74	0.00	0.00	8.36	10.74
99.60	0.00	0.00	50.53	5.07	0.00	0.00	50.53	5.07
138.488			77.3999				77.3999	
0.00	385.07		0.00	0.00	0.00		385.07	
0.00	236.27		0.00	0.00	0.00		236.27	
0.00	2.46		0.00	0.00	0.00		2.46	
0.00	0.48		0.00	0.00	0.00		0.48	
6702.59	1080.60	1.61	2036.34	3.04	93.07		3210.02	4.79
6702.59	1080.60	1.61	2036.34	3.04	93.07		3210.02	4.79
I. Other Charges / Credits / Adjustments:								
0.00	0.00		0.00	0.00	1.66		1.66	0.00
31.58	0.00	0.00	11.57	3.66	0.00	0.00	11.57	3.66
1.31	0.00	0.00	0.36	2.77	0.00	0.00	0.36	2.77
0.93	0.00	0.00	0.24	2.64	0.00	0.00	0.24	2.64
-17.29	0.00	0.00	-2.44	1.41	0.00	0.00	-2.44	1.41
-111.93	0.00	0.00	-49.39	4.41	0.00	0.00	-49.39	4.41
87.38	0.00	0.00	108.11	12.37	0.00	0.00	108.11	12.37
45.98	0.00	0.00	36.88	8.02	0.00	0.00	36.88	8.02
68.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	1.21		0.00	0.00	0.01		1.22	0.00
106.907	1.20747		105.339		1.67496		108.222	10.12
LESS:								
45.76	0.00	0.00	32.68	7.14	0.00	0.00	32.68	7.14
8.37	0.00	0.00	3.25	3.89	0.00	0.00	3.25	3.89
325.23	0.00	0.00	183.32	5.64	0.00	0.00	183.32	5.64
0.00	0.21		0.00	0.00	2.30		2.51	0.00
379.36	0.21026		219.254	5.78	2.30296		221.767	5.85
6430.14	1081.60	1.68	1922.43	2.99	92.45	0.14	3096.47	4.82


 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

Annexure-14 A

		Difference in Values								
SI No	Name of the Generating Station	Energy considered (MU)	Capacity charges		Variable Charges		Other Charges		Total Cost	
			Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.
A										
1	RAICHUR THERMAL POWER STATION RTPS 1-7 (7X210)	-13.35	2.58	0.24	-41.61	-1.59	7.95	0.33	-31.09	-1.02
2	RAICHUR THERMAL POWER STATION RTPS 8 (1X250)	2.11	0.00	-0.09	-8.94	-1.91	-12.38	-2.48	-21.31	-4.49
3	BELLARY THERMAL POWER STATION_BTPS-1 (1X550)	-42.44	-0.07	1.36	-28.21	-1.62	0.43	0.04	-27.85	-0.22
4	BELLARY THERMAL POWER STATION_BTPS-2 (1X500)	-35.48	2.32	1.78	-24.10	-1.52	0.84	0.09	-20.95	0.35
5	BELLARY THERMAL POWER STATION_BTPS-3 (1X700)	51.37	18.48	0.25	-4.31	-1.39	-6.88	-0.51	7.30	-1.65
6	YTPS	56.12	50.50	1.35	-10.21	-1.24	-14.25	-0.66	26.04	-0.56
	TOTAL KPCL THERMAL	18.33	73.80	0.83	-117.39	-1.49	-24.29	-0.29	-67.87	-0.96
B										
1	N.T.P.C RSTP-I & II (3x200MW+3x500MW)	41.60	1.37	-0.10	-11.33	-1.27	-5.13	-0.29	-15.09	-1.66
2	N.T.P.C RSTP-III (1X500 MW)	13.75	0.07	-0.19	-1.18	-1.04	-0.19	-0.04	-1.30	-1.27
3	NTPC-Talcher (4x500MW)	-8.46	-0.87	-0.01	-4.60	-0.16	-11.63	-0.61	-17.10	-0.78
4	Simhadri unit -1 & 2 (2x500MW)	0.54	1.04	0.11	-12.07	-1.41	-6.08	-0.70	-17.11	-2.00
5	NTPC Tamilnadu Energy Company Ltd, (NTECL Vallur TPS Stage I & 2 & 3 (3x500 MW)	-39.24	2.10	3.76	-14.74	-0.31	-0.81	-0.13	-13.47	3.32
6	Neyveli Lignite Corporation NLC TPS II STAGE 1 (3x210MW)	20.71	1.33	-0.06	3.72	-0.42	-9.60	-2.23	-4.55	-2.71
7	Neyveli Lignite Corporation NLC TPS II STAGE 2 (4x210MW)	21.34	1.18	-0.08	2.94	-0.42	-7.03	-1.08	-2.91	-1.58
8	Neyveli Lignite Corporation NLC TPS I EXP (2X210MW)	1.18	0.21	0.02	-1.38	-0.34	-10.28	-2.09	-11.45	-2.41
9	Neyveli Lignite Corporation NLC TPS 2 EXP (2X250MW)	11.09	6.05	0.84	1.73	-0.37	3.32	1.12	11.11	1.59
10	NLC TAMILNADU POWER LIMITED (NTPL) (TUTICORIN)(2*500MW)	-65.60	1.15	5.80	-29.47	-1.01	0.11	0.01	-28.21	4.80
11	MAPS (2X220MW)	-1.20	0.00	0.00	-0.33	-0.02	0.00	0.00	-0.33	-0.02
12	Kaiga Unit 1 & 2 (2x220MW)	-7.71	0.00	0.00	-2.86	-0.03	-0.14	-0.02	-3.00	-0.05
13	Kaiga Unit 3&4 (2x200MW)	-17.30	0.00	0.00	-6.23	-0.03	0.00	0.00	-6.23	-0.03
14	NPCIL-Kudankulam Atomic Power Generating Sation (KKNPP U1 (1x1000MW)	-6.80	0.00	0.00	-4.86	-0.20	-0.32	-0.03	-5.18	-0.23
15	NPCIL-Kudankulam Atomic Power Generating Sation (KKNPP U2 (1x1000MW)	-10.42	0.00	0.00	-6.50	-0.22	-0.32	-0.03	-6.82	-0.25

Difference in %								
Energy considered (MU)	Capacity charges		Variable Charges		Other Charges		Total Cost	
	Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.
-5.96%	4.89%	10.25%	-64.54%	-55.28%			-26.53%	-19.41%
4.05%	-0.02%	-4.25%	-59.92%	-66.67%			-80.55%	-88.18%
-77.20%	-0.42%	43.33%	-175.76%	-55.62%			-83.70%	-3.67%
-63.54%	10.53%	45.29%	-149.89%	-52.80%			-55.03%	5.20%
27.66%	33.91%	8.64%	-8.30%	-49.70%			6.85%	-28.77%
20.71%	48.44%	34.98%	-12.90%	-42.40%			14.20%	-8.21%
2.17%	28.15%	26.55%	-48.38%	-51.67%			-13.44%	-15.96%
18.97%	8.40%	-13.05%	-19.07%	-46.95%			-19.93%	-48.01%
22.76%	1.63%	-27.35%	-7.36%	-38.99%			-6.39%	-37.74%
-4.62%	-6.40%	-1.71%	-14.20%	-9.16%			-37.21%	-31.16%
0.62%	7.06%	6.48%	-46.73%	-47.65%			-42.21%	-43.10%
-154.79%	14.65%	66.50%	-178.93%	-9.47%			-59.73%	37.31%
32.47%	26.88%	-8.27%	21.93%	-15.61%			-20.75%	-78.82%
24.71%	17.18%	-10.00%	12.78%	-15.85%			-9.77%	-45.79%
2.35%	4.13%	1.82%	-11.42%	-14.10%			-66.82%	-70.83%
27.10%	46.29%	26.32%	16.63%	-14.37%			47.27%	27.67%
-306.40%	7.17%	77.16%	-437.23%	-32.19%			-123.55%	44.99%
-18.60%			-19.70%	-0.93%			-19.70%	-0.93%
-13.77%			-14.78%	-0.88%			-15.51%	-1.52%
-29.24%			-30.43%	-0.92%			-30.43%	-0.92%
-6.97%			-12.18%	-4.87%			-12.98%	-5.63%
-11.35%			-17.31%	-5.36%			-18.14%	-6.10%


 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

SI No	Name of the Generating Station	Energy considered	Capacity charges		Variable Charges		Other Charges		Total Cost	
		(MU)	Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.
16	DVC -Unit-1 & 2 Meja TPS (2x500MW)	-65.02	-0.36	3.45	-24.64	-0.59	-13.45	-1.44	-38.43	1.42
17	DVC-Unit-7 & 8 KODERMA TPS (2x500 MW)	-19.30	0.45	0.37	-15.00	-0.83	1.94	0.16	-12.62	-0.29
18	Kudgi	-188.32	24.95	4.29	-129.89	-1.82	5.09	0.15	-99.85	2.61
19	New NLC thermal Project	-2.57	0.11	0.18	-1.56	-0.29	-1.29	-0.37	-2.74	-0.48
	TOTAL CGS Energy @ KPTCLperiphery	-321.73	38.78	0.53	-258.26	-0.92	-55.80	-0.31	-275.28	-0.70
C										
	UDUPI POWER CORPORATION LIMITED UPCL (2x600)	29.57	0.11	-2.74	-26.21	-6.22	-7.05	-1.13	-33.15	-10.10
D										
1	SHARAVATHI VALLEY PROJECT SVP (10X103.5+2X27.5)	-101.30	0.00	0.00	1.12	0.07	-2.42	-0.02	-1.30	0.05
2	MAHATMA GANDHI HYDRO ELECTRIC POWER HOUSE MGHE (4X21,6+4X13.2)	-32.87	0.00	0.00	5.17	0.99	0.00	0.00	5.17	0.99
3	GERUSOPPA_GPH (SHARAVATHI TAIL RACE STR)(4X60)	-5.71	0.00	0.00	2.72	0.37	-0.43	-0.04	2.28	0.33
4	KALI VALLEY PROJECT KVP (2X50+5X150+1X135)	-22.11	0.00	0.00	7.07	0.15	-2.42	-0.04	4.65	0.11
5	VARAHI VALLEY PROJECT VVP (4X115+2X4.5)	-42.16	0.00	0.00	1.99	0.41	0.00	0.00	1.99	0.41
6	ALMATTI DAM POWER HOUSE ADPH (1X15+5X55)	-11.36	0.00	0.00	-1.39	0.09	0.00	0.00	-1.39	0.09
7	BHADRA HYDRO ELECTRIC POWER HOUSE BHEP ((1X2+2X12)+(1X7.2+1X6))	-9.42	0.00	0.00	1.61	3.82	0.00	0.00	1.61	3.82
8	KADRA POWER HOUSE KPH (3X50)	4.66	0.00	0.00	4.44	0.50	-0.36	-0.06	4.09	0.44
9	KODASALLI DAM POWER HOUSE KDPH (3X40)	2.53	0.00	0.00	3.78	0.53	-0.22	-0.03	3.56	0.49
10	GHATAPRABHA DAM POWER HOUSE GDPH (2X16)	-3.82	0.00	0.00	0.36	0.95	-0.09	-0.05	0.27	0.90
11	SHIVASAMUDRAM (4X4+6X3) & SHIMSHAPURA (2X8.6) HYDRO STATIONS	-0.61	0.00	0.00	0.25	0.06	0.00	0.00	0.25	0.06
12	MUNIRABAD POWER HOUSE (2X9+1X10)	-6.24	0.00	0.00	0.00	0.34	0.00	0.00	0.00	0.34
	TOAL KPCL HYDRO	-228.42	0.00	0.00	27.10	1.13	-5.94	0.00	21.16	0.19
E										
1	PRIYDARSHINI JURALA HYDRO ESLECTRIC STATION (6x39)	-7.54	0.00	0.00	-3.12	-0.18	0.00	0.00	-3.12	-0.18
2	TUNGABHADRA DAM POWER HOUSE TBPH (4x9+4x9)	0.58	0.00	0.00	-0.36	-0.59	0.00	0.00	-0.36	-0.59
	TOTAL OTHER HYDRO	-6.96	0.00	0.00	-3.48	2.67	0.00	0.00	-3.48	-0.32
F										
1	WIND-IPPS	1.78	0.00	0.00	10.47	0.38	0.00	0.00	10.47	0.38
2	KPCL WIND (9X0.225+10X0.230)	0.00	0.00	0.00	0.00	3.91	0.00	0.00	0.00	3.91
3	MINI HYDEL-IPPS	-15.48	0.00	0.00	-9.69	-0.12	0.00	0.00	-9.69	-0.12
4	CO-GEN	-12.11	0.00	0.00	-14.78	-6.37	0.00	0.00	-14.78	-6.37
5	CAPTIVE/wind MOA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Energy considered	Capacity charges		Variable Charges		Other Charges		Total Cost		
	(MU)	Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.	Amount in Crores	Cost/Unit in Rs.
-230.87%	-2.53%	69.01%	-297.54%	-20.15%				-171.63%	17.90%
-19.48%	2.20%	18.14%	-56.32%	-30.83%				-26.86%	-6.17%
-119.54%	24.20%	65.47%	-232.27%	-51.35%				-62.79%	25.85%
-8.03%	1.73%	9.03%	-22.22%	-13.14%				-20.32%	-11.38%
-21.95%	15.32%	30.56%	-60.34%	-31.48%				-40.41%	-15.14%
32.14%	0.21%	-47.04%	-66.54%	-145.41%				-35.61%	-99.83%
-10.73%			1.91%	11.42%				-2.22%	7.69%
-47.57%			49.49%	65.77%				49.49%	65.77%
-5.79%			14.04%	18.74%				11.80%	16.62%
-3.83%			12.87%	16.08%				8.46%	11.84%
-22.09%			5.75%	22.80%				5.75%	22.80%
-10.81%			-6.15%	4.20%				-6.15%	4.20%
-100.93%			29.25%	64.79%				29.25%	64.79%
6.69%			24.30%	18.87%				22.34%	16.77%
3.87%			31.70%	28.95%				29.85%	27.03%
-30.58%			9.20%	30.46%				7.00%	28.78%
-1.18%			3.45%	4.58%				3.45%	4.58%
-41.29%			-0.16%	29.11%				-0.16%	29.11%
-10.34%			10.89%	100.00%				8.50%	17.07%
-21.07%			-28.13%	-5.83%				-28.13%	-5.83%
8.04%			-89.35%	-105.90%				-89.35%	-105.90%
-16.18%			-30.26%	100.00%				-30.26%	-12.11%
0.69%			10.20%	9.58%				10.21%	9.58%
									100.00%
-4.23%			-7.89%	-3.52%				-7.89%	-3.52%
100.00%			100.00%	100.00%				100.00%	100.00%

Superintending Engineer (E.) Commercial
MESCOM, Corporate Office
Mangaluru - 575 004

29.03.2022]

(FINAL)

1	2	3	4	5	6	7	8	9	10	11
ESCOMs	Energy as per Metering	Energy as per Metering (after pool loss)	Total Energy Purchased in MU (2+3)	EX SALES	Net Energy (4-5)	Net Consumption (2+7-9)	Net Energy (Undermin)	Net Energy (Overdraw)	Energy Balance	Energy Difference in MU (8-9)
Bescom	7795.956	2877.966	36673.921	1892.749	34781.172	28226.432	34125.658	990.178	-1641.692	-651.514
Gascom	2730.400	7150.241	9880.640	625.766	9250.874	7795.948	9886.182	675.795	-40.488	635.308
Mescom	4454.027	11229.338	15683.365	1022.544	14660.821	11956.767	15390.250	1110.008	-380.578	729.430
Mescom	1425.413	5392.257	6824.670	379.360	6445.310	5374.713	6420.765	457.456	-482.000	-24.544
CESEC	1516.805	7159.051	8675.858	461.149	8214.709	6470.372	7526.030	77.901	-766.580	-688.679
Total	17922.602	59815.853	77738.495	4385.569	73352.886	59815.853	73352.886	3311.338	-3311.338	0.000

NOTE: 1. Exclusive Purchases includes Generators like NCEs, NPC Wind/ solar-Banked Energy, IEX RE Purchase.
2. Energy balance is as per power purchase details furnished by ESCOMs and IF point consumption of all ESCOMs

ESCOM wise Power Purchase after considering Solar Roof Top Energy for Rto Purpose.

1	2	3	4	5
ESCOMs	Total Power Purchase in MU	IEX sales in MU	Solar Roof Top Energy in MU	Net power Purchase of ESCOM in MU (2-3-4)
BESCOM	36673.92	1892.75	320.00	34901.17
GESCOM	9880.64	625.77	10.16	9261.03
MESCOM	15683.36	1022.54	13.64	14647.46
MESCOM	6824.67	379.36	9.38	6445.69
CESEC	8675.85	461.15	11.24	8225.95
TOTAL	77738.45	4385.57	164.42	73173.30

M/Operations Bescom

 Mescom


CESEC: The energy reconcalculation statement has been verified and found to be in order. However the statement is in prevailing methodology. Hence the Energy reconcalculation statements to be placed before Hon'ble MD, CESEC for obtaining approval. The EA statement will be signed after obtaining approval. *K 27/6*

Annexure-15

IF Point	Pool loss Before IEX Sales	Pool loss After IEX Sales
32393.317	3602.408	3628.491
9410.767	10515.948	1105.131
14555.946	16412.795	1756.249
6184.586	6800.126	615.540
7278.772	7987.179	708.406
69924.538	77738.455	7813.866
		10.051
		3438.297
		3.2854
		4.6737
		5.0857
		4.8089
		4.7673
		3.6784

Mescom:- 1133 tu Energy pertaining to Inter-ESCOM flow is not considered in Energy balancing & requested to consider the same.

GESCOM:- As per the GESCOM LR NO. 15408 DTD 24/11/2021 the IIPP generates energy at 11KV & 32KV voltage, which has been consumed by BESCOM under distribution network. Hence this energy has not been drawn through KPTCL network. Hence energy is an item of 485 MW should not be considered in calculation of pool loss of KPTCL for FY-23. *19/3/22*

HSD
 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

Comparison Statement Between Format D-1 & Director Report for FY-2023

Annexure -16

**Power Purchase Details As per Format D-1
Power Purchase Details as per Director Report
Difference With Remarks**

Source	Energy In MU	Amount In Crs.	Source	Energy In MU	Amount In Crs.	Energy In MU	Amount In Crs.	Energy In MU	Amount In Crs.	Remarks
A. KPCL Thermal Stations:	825.07	572.75	KPCL (Thermal)	610.21	381.82					
			Raichur Power Corporation Ltd	214.86	157.33					
Sub Total	825.07	572.75	Sub Total	825.07	539.15	0.00	33.60			Rs. 33.60 Crs. Difference between KPC Thermal & Hydel source since Station wise truing up bill received after the final accounts & the amount which is there in the format
B. KPCL Hydel Stations:	2437.90	227.78	KPCL (Hydel)	2437.90	261.37	0.00	-33.60			
C. Central Generating Thermal Stations:	1787.73	956.45	CGS	1714.70	915.10					
			Damodar Valley Corporation	211.52	120.42					
D. Bundled Power:	138.49	79.06	Sub Total	1926.22	1035.52					
Sub Total										
E. Independent Power Producers (other than RE):	62.45	126.23	Major IPPs	62.45	126.23					
F. Other Hydro Stations (other than KPCL):	49.99	14.98	Priyadarshini Jurala	43.35	14.22	6.64	0.76			6.64 Mu of Energy & Rs. .76 Crs. Of Energy Charges included in Other Charges in Directors Report (TBHE)
G. Renewable Energy:	1434.79	622.33	NCE Projects	1422.68	607.55					
			Mesdium term power purchase (Co-gen)	12.11	14.78					
Sub Total	1434.79	622.33	Sub Total	1434.79	622.33					
H. Transmission / Grid Operation charges:			KPTCL Transmission Charges		385.07					
			PGCIL Transmission Charges		236.27					
Sub Total		624.28	Sub Total		621.34	0.00	2.94			Rs.2.46 Crs SLDC Charges & Rs.0.48 Crs. Of POSCO Charges are included in other charges in Director Report
I. Other Charges / Credits / Adjustments:	73.09	94.38	UI Charges	-17.29	-2.44					

[Signature]

**Superintending Engineer (Ele.) Commercial
MESCOM, Corporate Office
Mangaluru - 575 004**

Source	Energy In MU	Amount In Crs.	Source	Energy In MU	Amount In Crs.	Energy In MU	Amount In Crs.	Remarks
J.LESS:	379.36	221.77	Surplus Energy Sold Through IEX (Pckl)	-333.38	-182.37			
			Other Expenses	6.64	2.41			
			Banking Arrangements	68.94	0.00			
			Energy Balancing - Overdrwan	457.46	271.42			
			Energy Balancing - Underdrwan	-482.00	-212.70			
Net Other Charges (i-j)	-306.27	-127.39	Sub Total	-299.63	-123.69	-6.64	-3.70 Crs.	TBHE Energy Charges - 0.76 Crs. CrsSLDC Charges - -2.46 Crs. POSCO Charges - -0.48 Crs. Total -3.70 Crs.
Grand Total	6430.14	3096.47		6430.14	3096.47			


 Superintending Engineer (Elec.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

Details of regular monthly bills & Supplemental bills received form PGCIL

Annexure-17

(in Rupees)

Month	PGCIL POC bill current year	Prior perid Exp accounted in Fy-23	PGCIL (Non POC)	Prior perid Exp accounted in Fy-23	VVNL	Total
Apr-22	144064904		87040		771510	144923454
May-22	86230965		56301		771510	87058776
Jun-22	105846812		58178		794811	106699801
Jul-22	99196009		56301		888824	100141134
Aug-22	80288176		58178		783434	81129788
Sep-22	80566331		58178		810103	81434612
Oct-22	107491425		56301		790170	108337896
Nov-22	100576723		58178		1395410	102030311
Dec-22	120205959		56301		988225	121250485
Jan-23	110664522		58178		967780	111690480
Feb-23	121276661		58178		967780	122302619
Mar-23	119122500		52548		987841	120162889
MF-23 Suppl bill					1192725	1192725
Total	1275530987	0	713860	0	12110123	1288354970
Revision of POC Charges April-22 to May-2022	-98915					-98915
Suppl. Bill Oct-2020 to March-2022						0
Revision of POC Charges April-2011 to May-2022	61814826	425393638				487208464
Revision of POC Charges April-2014 Sep-2022	4351241	79182799				83534040
Deffered Tax liability for the period upto 31.03.2019				3178887		3178887
Revision of POC Charges April-2014 Sep-2022	147795623	227678432				375474055
Credit note petition 17/TT/2020) 2015-16 to 2020-21				-2662832		-2662832
Revision of POC Charges April-14 to March-23	82696215	44985313				127681528
Total	296558990	777240182	0	516055	0	1074315227
Grand Total	1572089977	777240182	713860	516055	12110123	2362670197

- 115 -


 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

Station Wise power purchase cost Comparison statement (Actual Energy @ Aproved Cost per Unit)

Annexure-18

Sl No	Name of the Generating Station	Energy considered Approved	Actual Energy Purchased (Mescom)	Aproved Fixed Cost	Aproved VC	Diff. in Fixed Cost (Aproved Vs Actual)	Diff. In VC (Aproved Vs Actual)	Prior Period Cost Not there in Aproved Cost	Other Charges Not there in Aproved Cost	Total Avg Cost	Fixed Cost	VC	Diff. in Fixed Cost (Aproved Vs Actual)	Diff. In VC (Aproved Vs Actual)	Prior Period Cost Not there in Aproved Cost	Other Charges Not there in Aproved Cost	Total Cost	Avg. Cost
		(MU)	(MU)	Cost/Unit in Rs.	Cost/Unit in Rs.	Cost/Unit in Rs.	Cost/Unit in Rs.	Cost/Unit in Rs.	Cost/Unit in Rs.	Cost/Unit in Rs.	Cost In Crs.	Cost In Crs.	Cost In Crs.	Cost In Crs.	Cost In Crs.	Cost In Crs.	Cost In Crs.	
A KPCL THERMAL																		
1	RAICHUR THERMAL POWER STATION RTPS 1-7 (7X210)	223.89	237.24	2.35	2.88	-0.24	1.59	-0.26	-0.08	6.25	55.85	68.32	-5.72	37.77	-6.12	-1.83	148.28	6.25
2	RAICHUR THERMAL POWER STATION RTPS 8 (1X250)	52.00	49.89	2.22	2.87	0.09	1.91	2.24	0.24	9.58	11.06	14.32	0.47	9.54	11.17	1.21	47.77	9.58
3	BELLARY THERMAL POWER STATION_BTPS-1 (1X550)	54.974	97.42	3.13	2.92	-1.36	1.62	-0.07	0.03	6.27	30.51	28.44	-13.22	15.82	-0.71	0.27	61.12	6.27
4	BELLARY THERMAL POWER STATION_BTPS-2 (1X500)	55.8	91.31	3.94	2.88	-1.78	1.52	-0.31	0.21	6.46	35.97	26.30	-16.29	13.89	-2.80	1.96	59.02	6.46
5	BELLARY THERMAL POWER STATION_BTPS-3 (1X700)	185.72	134.35	2.94	2.80	-0.25	1.39	0.35	0.16	7.39	39.44	37.62	-3.41	18.70	4.68	2.20	99.22	7.39
6	YTPS	270.98	214.86	3.85	2.92	-1.35	1.24	0.66	0.00	7.32	82.65	62.74	-28.91	26.60	14.25	0.00	157.33	7.32
		843.40	825.07								255.49	237.74	-67.08	122.31	20.48	3.81	572.75	6.94
B CGS SOURCES																		
1	N.T.P.C RSTP-I & II (3x200MW+3x500MW)	219.28	177.68	0.74	2.71	0.10	1.27	0.12	0.16	5.11	13.21	48.15	1.72	22.60	2.21	2.92	90.81	5.11
2	N.T.P.C RSTP-III (1X500 MW)	60.41	46.66	0.71	2.66	0.19	1.04	0.00	0.04	4.64	3.31	12.41	0.91	4.84	0.00	0.19	21.66	4.64
3	NTPC-Talcher (4x500MW)	183.15	191.61	0.74	1.77	0.01	0.16	0.14	0.46	3.29	14.14	33.92	0.24	3.11	2.73	8.90	63.04	3.29
4	Simhadri unit -1 & 2 (2x500MW)	87.23	86.69	1.69	2.96	-0.11	1.41	0.00	0.70	6.65	14.63	25.66	-0.95	12.23	0.00	6.08	57.65	6.65
5	NTPC Tamilnadu Energy Company Ltd, (NTECL Vallur TPS Stage I & 2 & 3 (3x500 MW))	25.35	64.59	5.65	3.25	-3.76	0.31	0.14	-0.02	5.58	36.49	21.00	-24.26	1.99	0.93	-0.12	36.02	5.58
6	Neyveli Lignite Corporation NLC TPS II STAGE 1 (3x210MW)	63.77	43.06	0.78	2.66	0.06	0.42	1.39	0.84	6.14	3.34	11.45	0.28	1.79	5.99	3.60	26.46	6.14
7	Neyveli Lignite Corporation NLC TPS II STAGE 2 (4x210MW)	86.37	65.03	0.79	2.66	0.08	0.42	1.07	0.01	5.04	5.16	17.30	0.52	2.74	6.96	0.07	32.74	5.04
8	Neyveli Lignite Corporation NLC TPS I EXP (2X210MW)	50.30	49.12	1.00	2.41	-0.02	0.34	1.14	0.95	5.82	4.90	11.84	-0.09	1.67	5.62	4.66	28.59	5.82
9	Neyveli Lignite Corporation NLC TPS 2 EXP (2X250MW)	40.90	29.81	3.20	2.55	-0.84	0.37	-0.33	-0.79	4.16	9.53	7.60	-2.51	1.09	-0.97	-2.35	12.39	4.16
10	NLC TAMILNADU POWER LIMITED (NTPL) (TUTICORIN)(2*500MW)	21.41	87.01	7.52	3.15	-5.80	1.01	0.00	-0.01	5.87	65.39	27.39	-50.45	8.82	0.00	-0.11	51.04	5.87
11	MAPS (2X220MW)	6.445	7.61	0.00	2.58	0.00	0.02	0.00	0.00	2.60	0.00	1.97	0.00	0.02	0.00	0.00	1.99	2.60

SI No	Name of the Generating Station	Energy considered Approved	Actual Energy Purchased (Mescom)	Aproved Fixed Cost	Aproved VC	Diff. in Fixed Cost (Aproved Vs Actual)	Diff. In VC (Aproved Vs Actual)	Prior Period Cost Not there in Aproved Cost	Other Charges Not there in Aproved Cost	Total Avg Cost	Fixed Cost	VC	Diff. in Fixed Cost (Aproved Vs Actual)	Diff. In VC (Aproved Vs Actual)	Prior Period Cost Not there in Aproved Cost	Other Charges Not there in Aproved Cost	Total Cost	Avg. Cost
		(MU)	(MU)	Cost/Unit in Rs.	Cost/Unit in Rs.	Cost/Unit in Rs.	Cost/Unit in Rs.	Cost/Unit in Rs.	Cost/Unit in Rs.	Cost/Unit in Rs.	Cost In Crs.	Cost In Crs.	Cost In Crs.	Cost In Crs.	Cost In Crs.	Cost In Crs.	Cost In Crs.	
12	Kaiga Unit 1 & 2 (2x220MW)	55.98	63.68	0.00	3.46	0.00	0.03	0.00	0.02	3.51	0.00	22.04	0.00	0.19	0.00	0.14	22.37	3.51
13	Kaiga Unit 3&4 (2x200MW)	59.18	76.48	0.00	3.46	0.00	0.03	0.00	0.00	3.49	0.00	26.46	0.00	0.24	0.00	0.00	26.70	3.49
14	NPCIL-Kudankulam Atomic Power Generating Sation (KKNPP U1 (1x1000MW)	97.63	104.43	0.00	4.09	0.00	0.20	0.00	0.03	4.32	0.00	42.71	0.00	2.08	0.00	0.32	45.11	4.32
15	NPCIL-Kudankulam Atomic Power Generating Sation (KKNPP U2 (1x1000MW)	91.86	102.28	0.00	4.09	0.00	0.22	0.00	0.03	4.34	0.00	41.83	0.00	2.24	0.00	0.32	44.39	4.34
16	DVC -Unit-1 & 2 Meja TPS (2x500MW)	28.17	93.19	5.01	2.94	-3.45	0.59	0.64	0.81	6.53	46.65	27.40	-32.20	5.52	5.93	7.52	60.82	6.53
17	DVC-Unit-7 & 8 KODERMA TPS (2x500 MW)	99.04	118.34	2.05	2.69	-0.37	0.83	-0.17	0.00	5.04	24.30	31.83	-4.41	9.81	-1.99	0.05	59.60	5.04
18	Kudgi	157.53	345.85	6.54	3.55	-4.29	1.82	0.00	-0.15	7.49	226.35	122.77	-148.20	63.04	0.00	-5.09	258.87	7.49
19	New NLC thermal Project	32.01	34.58	2.01	2.19	-0.18	0.29	0.33	0.04	4.68	6.97	7.57	-0.63	0.99	1.14	0.15	16.20	4.68
	TOTAL CGS Energy @ KPTCLperiphery	1466.00	1787.732439	2.65	3.03						474.373	541.29	-260.033	145.025	28.5423	27.2557	956.453	
C	MAJOR IPPS																	
	UDUPI POWER CORPORATION LIMITED UPCL (2x600)	92.02	62.45	5.83	4.28	2.74	6.22	0.91	0.22	20.21	36.44	26.73	17.14	38.87	5.70	1.35	126.23	20.21
D	KPCL HYDEL STATIONS																	
1	SHARAVATHI VALLEY PROJECT SVP (10X103.5+2X27.5)	943.74	1045.04		0.62	0.00	-0.07	0.00	0.02	0.57	0.00	64.79	0.00	-7.40	0.00	2.42	59.81	0.57
2	MAHATMA GANDHI HYDRO ELECTRIC POWER HOUSE MGHE (4X21,6+4X13.2)	69.11	101.98		1.51	0.00	-0.99	0.00	0.00	0.52	0.00	15.41	0.00	-10.13	0.00	0.00	5.27	0.52
3	GERUSOPPA_GPH (SHARAVATHI TAIL RACE STR)(4X60)	98.73	104.44		1.96	0.00	-0.37	0.00	0.04	1.63	0.00	20.47	0.00	-3.84	0.00	0.43	17.02	1.63
4	KALI VALLEY PROJECT KVP (2X50+5X150+1X135)	577.86	599.97		0.95	0.00	-0.15	0.00	0.04	0.84	0.00	57.00	0.00	-9.17	0.00	2.42	50.25	0.84
5	VARAHI VALLEY PROJECT VVP (4X115+2X4.5)	190.84	233.00		1.81	0.00	-0.41	0.00	0.00	1.40	0.00	42.17	0.00	-9.62	0.00	0.00	32.55	1.40
6	ALMATTI DAM POWER HOUSE ADPH (1X15+5X55)	105.13	116.49		2.15	0.00	-0.09	0.00	0.00	2.06	0.00	25.04	0.00	-1.05	0.00	0.00	23.99	2.06

SI No	Name of the Generating Station	Energy considered Approved	Actual Energy Purchased (Mescom)	Aproved Fixed Cost	Aproved VC	Diff. in Fixed Cost (Aproved Vs Actual)	Diff. In VC (Aproved Vs Actual)	Prior Period Cost Not there in Aproved Cost	Other Charges Not there in Aproved Cost	Total Avg Cost	Fixed Cost	VC	Diff. in Fixed Cost (Aproved Vs Actual)	Diff. In VC (Aproved Vs Actual)	Prior Period Cost Not there in Aproved Cost	Other Charges Not there in Aproved Cost	Total Cost	Avg. Cost
		(MU)	(MU)	Cost/Unit in Rs.	Cost/Unit in Rs.	Cost/Unit in Rs.	Cost/Unit in Rs.	Cost/Unit in Rs.	Cost/Unit in Rs.	Cost/Unit in Rs.	Cost In Crs.	Cost In Crs.	Cost In Crs.	Cost In Crs.	Cost In Crs.	Cost In Crs.	Cost In Crs.	
7	BHADRA HYDRO ELECTRIC POWER HOUSE BHEP ((1X2+2X12)+(1X7.2+1X6))	9.33	18.75		5.89	0.00	-3.82	0.00	0.00	2.08	0.00	11.05	0.00	-7.16	0.00	0.00	3.89	2.08
8	KADRA POWER HOUSE KPH (3X50)	69.55	64.89		2.63	0.00	-0.50	0.00	0.06	2.19	0.00	17.07	0.00	-3.22	0.00	0.36	14.20	2.19
9	KODASALLI DAM POWER HOUSE KDPH (3X40)	65.50	62.97		1.82	0.00	-0.53	0.00	0.03	1.33	0.00	11.46	0.00	-3.32	0.00	0.22	8.36	1.33
10	GHATAPRABHA DAM POWER HOUSE GDPH (2X16)	12.49	16.31		3.12	0.00	-0.95	0.00	0.05	2.22	0.00	5.09	0.00	-1.55	0.00	0.09	3.63	2.22
11	SHIVASAMUDRAM (4X4+6X3) & SHIMSHAPURA (2X8.6) HYDRO STATIONS	52.09	52.70		1.39	0.00	-0.06	0.00	0.00	1.33	0.00	7.33	0.00	-0.34	0.00	0.00	6.99	1.33
12	MUNIRABAD POWER HOUSE (2X9+1X10)	15.11	21.35		1.16	0.00	-0.34	0.00	0.00	0.82	0.00	2.47	0.00	-0.72	0.00	0.00	1.75	0.82
	TOAL KPCL HYDRO	2209.48	2437.90								0.00	279.35	0.00	-57.51	0.00	5.94	227.78	
E																		
1	PRIYDARSHINI JURALA HYDRO ESLECTRIC STATION (6x39)	35.81	43.35		3.10	0.00	0.18	0.00	0.00	3.28	0.00	13.44	0.00	0.78	0.00	0.00	14.22	3.28
2	TUNGABHADRA DAM POWER HOUSE TBPH (4x9+4x9)	7.22	6.64		0.55	0.00	0.59	0.00	0.00	1.14	0.00	0.37	0.00	0.39	0.00	0.00	0.76	1.14
	TOTAL OTHER HYDRO	43.03	49.99354618								0	13.8063	0	1.17345	0	0	14.9797	
F	RE SOURCES																	
1	WIND-IPPS	259.10	257.32		3.96	0.00	-0.38	0.00	0.00	3.58	0.00	101.90	0.00	-9.76	0.00	0.00	92.13	3.58
3	MINI HYDEL-IPPS	366.36	381.84		3.35	0.00	0.12	0.00	0.00	3.47	0.00	127.92	0.00	4.50	0.00	0.00	132.42	3.47
4	CO-GEN		12.11		5.83	0.00	6.37	0.00	0.00	12.20	0.00	7.06	0.00	7.72	0.00	0.00	14.78	12.20
7	Solar Existing/SRTPV	716.97	749.70		4.29	0.00	0.66	0.00	0.00	4.95	0.00	321.49	0.00	49.33	0.00	0.00	370.82	4.95
	TOTAL RE	1342.43	1400.969069		0.00							558.366	0	51.7886	0	0	610.155	
G.	BUNDLED POWER																	
	Bundled power Coal (Old)	36.64	31.10		2.73	0.00	3.22	0.00	0.00	5.95	0.00	8.49	0.00	10.02	0.00	0.00	18.51	5.95
	Bundled powe Solar (OLD)	9.53	7.78		10.52	0.00	0.22	0.00	0.00	10.74	0.00	8.19	0.00	0.17	0.00	0.00	8.36	10.74
	Bundled power Solar (NEW)	108.94	99.60		4.80	0.00	0.27	0.00	0.00	5.07	0.00	47.81	0.00	2.72	0.00	0.00	50.53	5.07
	Total Bundled Power	155.11	138.487987								64.4887	0	12.9112	0	0	77.3999		


 Superintending Engineer (Ele.) Commercial 118
 MESCOM, Corporate Office
 Mangaluru - 575 004

SI No	Name of the Generating Station	Energy considered Approved	Actual Energy Purchased (Mescom)	Aproved Fixed Cost	Aproved VC	Diff. in Fixed Cost (Aproved Vs Actual)	Diff. In VC (Aproved Vs Actual)	Prior Period Cost Not there in Aproved Cost	Other Charges Not there in Aproved Cost	Total Avg Cost	Fixed Cost	VC	Diff. in Fixed Cost (Aproved Vs Actual)	Diff. In VC (Aproved Vs Actual)	Prior Period Cost Not there in Aproved Cost	Other Charges Not there in Aproved Cost	Total Cost	Avg. Cost	
		(MU)	(MU)	Cost/Unit in Rs.	Cost/Unit in Rs.	Cost/Unit in Rs.	Cost/Unit in Rs.	Cost/Unit in Rs.	Cost/Unit in Rs.	Cost/Unit in Rs.	Cost In Crs.	Cost In Crs.	Cost In Crs.	Cost In Crs.	Cost In Crs.	Cost In Crs.	Cost In Crs.		
H	TRANSMISSION & SLDC CHARGES																		
	KPTCL TRANSMISSION CHARGES		0.00	0.62		-0.04852			0.00	0.57	417.60		-32.52	0.00	0.00	0.00	385.07		
	PGCIL CHARGES		0.00	0.30		0.05366			0.00	0.35	200.30		35.96	0.00	0.00	0.00	236.27		
	SLDC		0.00	0.0040		-0.00033			0.00	0.00	2.68		-0.22	0.00	0.00	0.00	2.46		
	POSCO CHARGES		0.00	0.0006		0.00014			0.00	0.00	0.39		0.09	0.00	0.00	0.00	0.48		
I	TOTAL INCLUDING TRANSMISSION & SLDC CHARGES	6151.47	6702.59	1.851474	2.561421					4.4129	1387.26	1721.77	-306.66	314.58	54.72	38.36	3210.02		
		6151.47	6702.59	1.85	2.56	-0.46	0.47	0.08	0.06	4.4129	1387.26	1721.77	-306.66	314.58	54.72	38.36	3210.02	4.79	
										4.4129	1387.26	1721.77	-306.66	314.58	54.72	38.36	3210.02	0.00	

I. Other Charges / Credits / Adjustments:

Bundled Power Coal (new)	0	0.00	0	0		0.00				0.00
Mini Hydel(Banked Energy)	0	31.58	0	0		3.66	0.00	0.00		3.66
Wind Mill(Banked Energy)	0	1.31	0	0		2.77	0.00	0.00		2.77
Solar (Banked Energy)	0	0.93	0	0		2.64	0.00	0.00		2.64
DSM Charges	0	-17.29	0	0		1.41	0.00	0.00		1.41
Energy Balancing - Hydel Energy	0	-111.93	0	0		4.41	0.00	0.00		4.41
Energy Balancing - Other than H	0	87.38	0	0		12.37	0.00	0.00		12.37
Energy purchase (IEX/PEX)_Oth	0	45.98	0	0		8.02	0.00	0.00		8.02
Banking Arrangement	0	68.94	0	0		0.00	0.00	0.00		0.00
Other Charges-1	0	0.00	0	0		0.00				0.00
Energy sales (IEX/PEX)_Non Sola	0	-45.76	0	0		7.14	0.00	0.00		7.14
Energy sales (IEX/PEX)_Solar	0	-8.37	0	0		3.89	0.00	0.00		3.89
Energy sales (IEX/PEX)_Others	0	-325.23	0	0		5.64	0.00	0.00		5.64
Other Charges-2	0	0.00	0	0		0.00				0.00
Sub Total	0	-272.453461	0	0						
Grand Toatl	6151.47	6430.14								

	0.00	0.00			1.66	0.00	1.66	
	0.00	0.00	0.00	11.57	0.00	0.00	11.57	3.66
	0.00	0.00	0.00	0.36	0.00	0.00	0.36	2.77
	0.00	0.00	0.00	0.24	0.00	0.00	0.24	2.64
	0.00	0.00	0.00	-2.44	0.00	0.00	-2.44	1.41
	0.00	0.00	0.00	-49.39	0.00	0.00	-49.39	4.41
	0.00	0.00	0.00	108.11	0.00	0.00	108.11	12.37
	0.00	0.00	0.00	36.88	0.00	0.00	36.88	8.02
		0.00	0.00				0.00	0.00
		0.00	1.21			0.01	1.22	
	0.00	0.00	0.00	-32.68	0.00	0.00	-32.68	7.14
	0.00	0.00	0.00	-3.25	0.00	0.00	-3.25	3.89
	0.00	0.00	0.00	-183.32	0.00	0.00	-183.32	5.64
		0.00	-0.21			-2.30	-2.51	
	0.00	0.00	1.00	-113.92	1.66	-2.29	-113.55	4.17
	1387.26	1721.77	-305.66	200.66	56.38	36.06	3096.47	4.82

Superintending Engineer (Ele.) Commercial
MESCO, Corporate Office
Mangaluru - 575 004

	I. Other Charges / Credits / Adjustments:	Energy Charges	MAT	SLDC Credit adj.	Total
1	DSM Charges	-2.44			-2.44
2	Energy Balancing - Hydel Energy	-49.39			-49.39
3	Energy Balancing - Other than Hydel Energy	108.11			108.11
4	Energy purchase (IEX/PEX)_Others	36.88			36.88
5	Other Charges-1		1.21		1.21
6	Energy sales (IEX/PEX)_Non Solar	-32.68			-32.68
7	Energy sales (IEX/PEX)_Solar	-3.25			-3.25
8	Energy sales (IEX/PEX)_Others	-183.32			-183.32
9	Other Charges-2			-0.21	-0.21
	Total	-126.0925	1.2075	-0.2103	-125.10

Statement of RE Energy Purchased During FY-2023
Annexure -20 for Q J-9

Source	(MU)	(Rs.in Cr.)	(Rs./Unit)
1 Bundled Power Solar (old)	7.78	8.36	10.74
2 Bundled Power Solar (new)	99.60	50.53	5.07
3 Co-generation	12.11	14.78	12.20
4 Mini Hydel_EXISTING	381.84	132.42	3.47
5 Mini Hydel (Banked Energy)	31.58	11.57	3.66
6 Wind Mill_EXISTING	257.32	92.13	3.58
7 Wind Mill (Banked Energy)	1.31	0.36	2.77
8 Solar_EXISTING	740.32	365.22	4.93
9 Solar (Banked Energy)	0.93	0.24	2.64
10 Solar Roof Top	9.38	5.60	5.98
11 KPCL Hudro (Mani & Shimsha)	6.23	0.85	1.37
Sub Total G:	1548.40	682.07	4.41

Annexure-21

Statement showing Energy & Amount Payable/Receivable Energy Balance for 2022-23

Name of ESCOM	BESCOM						GESCOM						HESCOM						MESCOM						CESC											
	Payable			Receivable			Payable			Receivable			Payable			Receivable			Payable			Receivable			Payable			Receivable			Payable			Receivable		
	Energy In Mus	Amount In Crs.	Energy In Mus	Amount In Crs.	Energy In Mus	Amount In Crs.	Energy In Mus	Amount In Crs.	Energy In Mus	Amount In Crs.	Energy In Mus	Amount In Crs.	Energy In Mus	Amount In Crs.	Energy In Mus	Amount In Crs.	Energy In Mus	Amount In Crs.	Energy In Mus	Amount In Crs.	Energy In Mus	Amount In Crs.	Energy In Mus	Amount In Crs.	Energy In Mus	Amount In Crs.	Energy In Mus	Amount In Crs.	Energy In Mus	Amount In Crs.	Energy In Mus	Amount In Crs.				
BESCOM		0.000		0.000	334.365	199.532	12.771	6.718	797.361	475.825	314.114	163.179	436.584	260.531	393.538	173.664	73.383	43.791	265.756	134.123																
GESCOM	12.771	6.718	334.365	199.532			0.000	0.000	5.436	2.860	66.464	34.527	17.763	9.344	69.076	30.483	4.513	2.377	205.800	102.368																
HESCOM	314.114	163.179	797.361	475.825	66.464	34.527	5.436	2.860			0.000	0.000	0.000	0.000	19.386	8.555	0.000	0.000	287.826	143.107																
MESCOM	393.538	173.664	436.584	260.531	69.076	30.483	17.763	9.344	19.386	8.555	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.106	1.546																
CESC	269.756	134.123	73.383	43.791	205.890	102.368	4.518	2.377	287.826	143.107	0.000	0.000	3.108	1.546	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000					
TOTAL	990.179	477.684	1641.693	979.680	675.795	356.911	40.486	21.298	1110.009	630.347	380.578	197.706	457.455	271.421	482.000	212.702	77.901	46.168	766.580	381.144																

[Signature]
BESCOM

[Signature]
GESCOM

[Signature]
HESCOM

[Signature]
MESCOM

[Signature]
CESC

[Signature]

-- 122 --

Superintending Engineer (Ele.) Commercial
MESCOM, Corporate Office
Mangaluru - 575 004

Energy Balancing Receivable Payable Statement-FY-2023

Annexure -22 for Q No. M -11

Statement showing ESCOMWISE power purchase cost as approved by KERC for 2022-23			
ESCOMS	Approved purchase of energy in MUs	Approved cost in Crs.of Rs.	Cost per unit (Rs. / Ps.)
BESCOM	33813.81	20178.51	5.9675
GESCOM	9112.27	4793.386	5.2604
HESCOM	14600.98	7585.055	5.1949
MESCOM	6151.48	2714.60	4.4129
CEC	7967.33	3961.324	4.9720
TOTAL	71645.88	39232.874	5.47594

Over Drawn

MONTH	Escom Name	Energy	Rate Per Unit	Amount
Nov-22	BESCOM	3.29	5.97	1.96
Nov-22	CEC	1.44	4.97	0.72
Dec-22	BESCOM	4.18	5.97	2.49
Dec-22	CEC	1.66	4.97	0.83
Jan-23	BESCOM	112.26	5.97	66.99
Feb-23	BESCOM	128.77	5.97	76.84
Mar-23	BESCOM	188.09	5.97	112.24
Mar-23	GESCOM	17.76	5.26	9.34
		457.45		271.42

Under Drawn

MONTH	Escom Name	Energy	Rate Per Unit	Amount
Apr-22	GESCOM	10.69	4.41	4.72
Apr-22	HESCOM	9.81	4.41	4.33
May-22	GESCOM	1.46	4.41	0.65
May-22	HESCOM	6.72	4.41	2.97
Jun-22	GESCOM	0.29	4.41	0.13
Jun-22	HESCOM	2.85	4.41	1.26
Jul-22	BESCOM	151.70	4.41	66.95
Aug-22	BESCOM	117.60	4.41	51.89
Aug-22	GESCOM	16.71	4.41	7.37
Sep-22	BESCOM	95.47	4.41	42.13
Sep-22	GESCOM	26.81	4.41	11.83
Oct-22	BESCOM	28.77	4.41	12.70
Oct-22	GESCOM	13.12	4.41	5.79
		482.00		212.70

Abstarct

Particulars	Energy in MU	Amount In Crs.	Avg. Cost
Under Drawn - A	482.00	212.70	4.41
Over Drawn-B	457.45	271.42	5.93
Net - C=A-B	24.55	-58.72	-23.92

— 123 —


 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

Data Source: BESCO

Power purchase cost per unit details for MOD for the month April 22
ANNEXURE -23 Rs/Unit

SL NO	Source	Fixed cost	Variable cost	Total
1	CGS			
	NTPC RSTPS 1&2	0.77	3.034	3.804
	NTPC Talcher	0.71	1.725	2.435
	NTPC RSTPS Stage 3	0.73	2.981	3.711
	Simhadri	1.52	2.954	4.474
	NTPC Vallur	1.775	3.381	5.156
	DVC Koderma KTPS	1.67	2.561	4.231
	DVC MTPS	1.44	3.017	4.457
	Kudgi	1.668	4.534	6.202
	NLC TPS Expansion-1	0.97	2.439	3.409
	NLC TPS Expansion-2	2.31	2.59	4.9
	NLC TPS Stage-1	0.71	2.651	3.361
	NLC TPS Stage-2	0.74	2.651	3.391
	NTPL	1.553	3.61	5.163
	NNTPS	1.804	2.2	4.004
	Kaiga			3.964
	MAPs			2.528
	Kudankulam			4.092
2	Major IPPS			
	UPCL	1.6	8.818	10.418
3	KPCL Thermal			
	RTPS 1 to 7	0.9	4.501	5.401
	RTPS 8	1.31	4.500	5.81
	BTPS - 1	0.85	3.275	4.125
	BTPS - 2	1.23	2.971	4.201
	BTPS - 3	1.77	2.781	4.551
	YTPS	2.1	2.750	4.85
3	NCE Projects			
	Co gen			
	Biomass			5.7
	Minihydel			3.19
	Wind			3.67
	Solar			4.20

cost per unit details of KPCL Hydel Stations for Mar 22

KPCL Hydel	Capacity charges Rs/unit	Primary enrgy charges, secondary energy charges & royalty cost Rs /unit	Total
STATIONS			
Sharavathi Valley Project	0.035	0.78	0.82
Kali Valley Project	0.075	1.11	1.19
Varahi Valley Project	0.114	1.67	1.78
Kadra Power House	0.308	1.75	2.06

Kodasalli Dam Power House	0.214	1.41	1.62
Gerusoppa Power House	0.360	1.47	1.83
Ghataprabha	0.169	2.10	2.27
Bhadra Power House	0.150	5.13	5.28
Almatti Dam	0.674	2.34	3.01
MGHE JOGFALLS	0.197	1.58	1.78
SHIVA Shimsha	0.142	1.42	1.56
MUNIRABAD	0.066	1.39	1.46

Variable charges details for NTPC VVNL Bundled power

NTPC VVNL	Mar-22		
	Capacity Charges Rs /unit	Variable charges (Rs/unit)	Total
NV RSTPS 1	0.80	2.961	3.761
NV RSTPS 3	0.78	2.907	3.687
NV TSTPS 2	0.72	1.557	2.277
NV SMTPS 2	1.91	2.848	4.758
NV Kudgi 1	2.1	3.636	5.736

Solar projects at Pavagada Solar Park

Pavagada Solar Park Renew power		Rs /unit
Azure power Earth		2.93
Aadya solar 1		2.91
Aadya solar 2		2.91
Aadya solar 3		2.91
Aadya solar 6		2.91
Pavagada Solar Park Renew power		
Tata power n15		2.85
Tata power 17		2.85
Tata power 18		2.85
Fortum b5		2.85
Fortum B9		2.85
Pavagada Solar Park (150 MW)		
Avaada Solarise Energy Pvt Ltd B40A		2.92
Avaada Solarise Energy Pvt Ltd B 39		2.92
Avaada Solarise Energy Pvt Ltd B 22		2.92
KREDL, Pavagada Solar Park		1.24

— 125 —

MESCOM, Corporate Office
Mangaluru - 575 004

Data Source: BESCO

Power purchase cost per unit details for MOD for the month MAY 22
ANNEXURE -24

Rs/Unit

SL NO	Source	Fixed cost	Variable cost	Total
1	CGS			
	NTPC RSTPS 1&2	0.77	3.087	3.857
	NTPC Talcher	0.71	1.761	2.471
	NTPC RSTPS Stage 3	0.73	3.043	3.773
	Simhadri	1.52	3.775	5.295
	NTPC Vallur	1.775	3.119	4.894
	DVC Koderma KTPS	1.67	3.098	4.768
	DVC MTPS	1.44	3.089	4.529
	Kudgi	1.668	5.103	6.771
	NLC TPS Expansion-1	0.97	2.447	3.417
	NLC TPS Expansion-2	2.31	2.595	4.905
	NLC TPS Stage-1	0.71	2.689	3.399
	NLC TPS Stage-2	0.74	2.689	3.429
	NTPL	1.553	3.86	5.413
	NNTPS	1.804	2.197	4.001
	Kaiga			3.964
	MAPs			2.528
	Kudankulam			4.092
	Major IPPS			
2	UPCL	1.6	9.950	11.55
3	KPCL Thermal			
	RTPS 1 to 7	0.9	4.551	5.451
	RTPS 8	1.31	4.501	5.811
	BTPS - 1	0.85	3.924	4.774
	BTPS - 2	1.23	3.922	5.152
	BTPS - 3	1.77	3.670	5.44
	YTPS	2.1	2.903	5.00
3	NCE Projects			
	Co gen			
	Biomass			5.7
	Minihydel			3.19
	Wind			3.67
	Solar			4.20

cost per unit details of KPCL Hydel Stations for MAY 22

KPCL Hydel	Capacity charges Rs/unit	Primary enrgy charges, secondary energy charges & royalty cost Rs /unit	Total
Sharavathi Valley Project	0.035	0.78	0.82
Kali Valley Project	0.075	1.11	1.19
Varahi Valley Project	0.114	1.67	1.78
Kadra Power House	0.308	1.75	2.06
Kodasalli Dam Power House	0.214	1.41	1.62

[Handwritten Signature]
BESCOM, Corporate Office
Mangaluru - 575 00

Gerusoppa Power House	0.360	1.47	1.83
Ghataprabha	0.169	2.10	2.27
Bhadra Power House	0.150	5.13	5.28
Almatti Dam	0.674	2.34	3.01
MGHE JOGFALLS	0.197	1.58	1.78
SHIVA Shimsha	0.142	1.42	1.56
MUNIRABAD	0.066	1.39	1.46

Variable charges details for NTPC VVNL Bundled power

NTPC VVNL	Mar-22		
	Capacity Charges Rs /unit	Variable charges (Rs/unit)	Total
NV RSTPS 1	0.80	3.03	3.83
NV RSTPS 3	0.78	2.98	3.76
NV TSTPS 2	0.72	1.725	2.445
NV SMTPS 2	1.91	2.954	4.864
NV Kudgi 1	2.1	4.53	6.63

Solar projects at Pavagada Solar Park

Pavagada Solar Park Renew		Rs /unit
Azure power Earth		2.93
Aadya solar 1		2.91
Aadya solar 2		2.91
Aadya solar 3		2.91
Aadya solar 6		2.91
Pavagada Solar Park Renew		
Tata power n15		2.85
Tata power 17		2.85
Tata power 18		2.85
Fortum b5		2.85
Fortum B9		2.85
Pavagada Solar Park (150 MW)		
Avaada Solarise Energy Pvt Ltd B40A		2.92
Avaada Solarise Energy Pvt Ltd B 39		2.92
Avaada Solarise Energy Pvt Ltd B 22		2.92
KREDL, Pavagada Solar Park		1.24

— 127 —

MESCOM, Corporate Office
Mangaluru - 575 004

Data Source: BESCO

Power purchase cost per unit details for MOD for the month June 22

ANNEXURE -25

Rs/Unit

SL NO	Source	Fixed cost	Variable cost	Total
1	CGS			
	NTPC RSTPS 1&2	0.77	3.272	4.042
	NTPC Talcher	0.71	1.609	2.319
	NTPC RSTPS Stage 3	0.73	3.086	3.816
	Simhadri	1.52	3.665	5.185
	NTPC Vallur	1.775	3.735	5.51
	DVC Koderma KTPS	1.67	3.842	5.512
	DVC MTPS	1.44	2.881	4.321
	Kudgi	1.668	5.113	6.781
	NLC TPS Expansion-1	0.97	2.434	3.404
	NLC TPS Expansion-2	2.31	2.586	4.896
	NLC TPS Stage-1	0.71	2.667	3.377
	NLC TPS Stage-2	0.74	2.667	3.407
	NTPL	1.553	4.029	5.582
	NNTPS	1.804	2.186	3.990
	Kaiga			3.849
	MAPs			2.528
	Kudankulam			4.092
2	Major IPPS			
	UPCL	1.6	11.019	12.619
3	KPCL Thermal			
	RTPS 1 to 7	0.9	4.600	5.5
	RTPS 8	1.31	4.601	5.911
	BTPS - 1	0.85	4.221	5.071
	BTPS - 2	1.23	4.259	5.489
	BTPS - 3	1.77	3.834	5.604
	YTPS	2.1	3.430	5.53
3	NCE Projects			
	Co gen			
	Biomass			5.7
	Minihydel			3.19
	Wind			3.67
	Solar			4.20

cost per unit details of KPCL Hydel Stations for June 22

KPCL Hydel	Capacity charges Rs/unit	Primary enrgy charges, secondary energy charges & royalty cost Rs /unit	Total
STATIONS			
Sharavathi Valley Project	0.035	0.78	0.82
Kali Valley Project	0.075	1.11	1.19
Varahi Valley Project	0.114	1.67	1.78
Kadra Power House	0.308	1.75	2.06

Kodasalli Dam Power House	0.214	1.41	1.62
Gerusoppa Power House	0.360	1.47	1.83
Ghataprabha	0.169	2.10	2.27
Bhadra Power House	0.150	5.13	5.28
Almatti Dam	0.674	2.34	3.01
MGHE JOGFALLS	0.197	1.58	1.78
SHIVA Shimsha	0.142	1.42	1.56
MUNIRABAD	0.066	1.39	1.46

Variable charges details for NTPC VVNL Bundled power

NTPC VVNL	Mar-22		
	Capacity Charges Rs /unit	Variable charges (Rs/unit)	Total
NV RSTPS 1	0.80	3.08	3.88
NV RSTPS 3	0.78	3.04	3.82
NV TSTPS 2	0.72	1.761	2.481
NV SMTPS 2	1.91	3.774	5.684
NV Kudgi 1	2.1	5.1	7.2

Solar projects at Pavagada Solar Park

Pavagada Solar Park Renew		Rs /unit
Azure power Earth		2.93
Aadya solar 1		2.91
Aadya solar 2		2.91
Aadya solar 3		2.91
Aadya solar 6		2.91
Pavagada Solar Park Renew		
Tata power n15		2.85
Tata power 17		2.85
Tata power 18		2.85
Fortum b5		2.85
Fortum B9		2.85
Pavagada Solar Park (150 MW)		
Avaada Solarise Energy Pvt Ltd B40A		2.92
Avaada Solarise Energy Pvt Ltd B 39		2.92
Avaada Solarise Energy Pvt Ltd B 22		2.92
KREDL, Pavagada Solar Park		1.24

— 129 —


 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

Data Source: BESCO

Power purchase cost per unit details for MOD for the month JULY 22

ANNEXURE -26

Rs/Unit

SL NO	Source	Fixed cost	Variable cost	Total
1	CGS			
	NTPC RSTPS 1&2	0.77	4.824	5.594
	NTPC Talcher	0.71	1.896	2.606
	NTPC RSTPS Stage 3	0.73	3.637	4.367
	Simhadri	1.52	4.129	5.649
	NTPC Vallur	1.775	3.938	5.713
	DVC Koderma KTPS	1.67	4.18	5.85
	DVC MTPS	1.44	3.663	5.103
	Kudgi	1.668	5.231	6.899
	NLC TPS Expansion-1	0.97	2.443	3.413
	NLC TPS Expansion-2	2.31	2.583	4.893
	NLC TPS Stage-1	0.71	2.734	3.444
	NLC TPS Stage-2	0.74	2.734	3.474
	NTPL	1.553	4.043	5.596
	NNTPS	1.804	2.199	4.003
	Kaiga			3.849
	MAPs			2.528
	Kudankulam			4.092
2	Major IPPS			
	UPCL	1.6	11.019	12.619
3	KPCL Thermal			
	RTPS 1 to 7	0.9	4.690	5.59
	RTPS 8	1.31	4.692	6.002
	BTPS - 1	0.85	4.298	5.148
	BTPS - 2	1.23	4.332	5.562
	BTPS - 3	1.77	4.125	5.895
	YTPS	2.1	3.985	6.09
3	NCE Projects			
	Co gen			
	Biomass			5.7
	Minihydel			3.19
	Wind			3.67
	Solar			4.20

cost per unit details of KPCL Hydel Stations for July 22

KPCL Hydel	Capacity charges Rs/unit	Primary energy charges, secondary energy charges & royalty cost Rs /unit	Total
STATIONS			
Sharavathi Valley Project	0.035	0.78	0.82
Kali Valley Project	0.075	1.11	1.19
Varahi Valley Project	0.114	1.67	1.78
Kadra Power House	0.308	1.75	2.06

Kodasalli Dam Power House	0.214	1.41	1.62
Gerusoppa Power House	0.360	1.47	1.83
Ghataprabha	0.169	2.10	2.27
Bhadra Power House	0.150	5.13	5.28
Almatti Dam	0.674	2.34	3.01
MGHE JOGFALLS	0.197	1.58	1.78
SHIVA Shimsha	0.142	1.42	1.56
MUNIRABAD	0.066	1.39	1.46

Variable charges details for NTPC VVNL Bundled power

NTPC VVNL	Jun-22		
	Capacity Charges Rs /unit	Variable charges (Rs/unit)	Total
NV RSTPS 1	0.80	3.272	4.072
NV RSTPS 3	0.78	3.086	3.866
NV TSTPS 2	0.72	1.609	2.329
NV SMTPS 2	1.91	3.665	5.575
NV Kudgi 1	2.1	5.113	7.213

Solar projects at Pavagada Solar Park

Pavagada Solar Park Renew		Rs /unit
Azure power Earth		2.93
Aadya solar 1		2.91
Aadya solar 2		2.91
Aadya solar 3		2.91
Aadya solar 6		2.91
Pavagada Solar Park Renew		
Tata power n15		2.85
Tata power 17		2.85
Tata power 18		2.85
Fortum b5		2.85
Fortum B9		2.85
Pavagada Solar Park (150 MW)		
Avaada Solarise Energy Pvt Ltd B40A		2.92
Avaada Solarise Energy Pvt Ltd B 39		2.92
Avaada Solarise Energy Pvt Ltd B 22		2.92
KREDL, Pavagada Solar Park		1.24

- 131 -


 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

Data Source: BESCO

Power purchase cost per unit details for MOD for the month AUG 22

ANNEXURE -27

Rs/Unit

SL NO	Source	Fixed cost	Variable cost	Total
1	CGS			
	NTPC RSTPS 1&2	0.77	4.994	5.764
	NTPC Talcher	0.71	2.477	3.187
	NTPC RSTPS Stage 3	0.73	3.086	3.816
	Simhadri	1.52	4.7	6.22
	NTPC Vallur	1.775	3.972	5.747
	DVC Koderma KTPS	1.67	4.294	5.964
	DVC MTPS	1.44	4.296	5.736
	Kudgi	1.668	6.276	7.944
	NLC TPS Expansion-1	0.97	2.444	3.414
	NLC TPS Expansion-2	2.31	2.59	4.9
	NLC TPS Stage-1	0.71	2.748	3.458
	NLC TPS Stage-2	0.74	2.748	3.488
	NTPL	1.553	4.142	5.695
	NNTPS	1.804	2.221	4.025
	Kaiga			3.849
	MAPs			2.528
	Kudankulam			4.092
2	Major IPPS			
	UPCL	1.6	11.019	12.619
3	KPCL Thermal			
	RTPS 1 to 7	0.9	4.490	5.39
	RTPS 8	1.31	4.490	5.8
	BTPS - 1	0.85	4.417	5.267
	BTPS - 2	1.23	4.401	5.631
	BTPS - 3	1.77	4.354	6.124
	YTPS	2.1	4.248	6.35
3	NCE Projects			
	Co gen			
	Biomass			5.7
	Minihydel			3.19
	Wind			3.67
	Solar			4.20

cost per unit details of KPCL Hydel Stations for Aug 22

KPCL Hydel	Capacity charges Rs/unit	Primary enrgy charges, secondary energy charges & royalty cost Rs /unit	Total
STATIONS			
Sharavathi Valley Project	0.035	0.78	0.82
Kali Valley Project	0.075	1.11	1.19
Varahi Valley Project	0.114	1.67	1.78

Kadra Power House	0.308	1.75	2.06
Kodasalli Dam Power House	0.214	1.41	1.62
Gerusoppa Power House	0.360	1.47	1.83
Ghataprabha	0.169	2.10	2.27
Bhadra Power House	0.150	5.13	5.28
Almatti Dam	0.674	2.34	3.01
MGHE JOGFALLS	0.197	1.58	1.78
SHIVA Shimsha	0.142	1.42	1.56
MUNIRABAD	0.066	1.39	1.46

Variable charges details for NTPC VVNL Bundled power

NTPC VVNL	Jul-22		
	Capacity Charges Rs /unit	Variable charges (Rs/unit)	Total
NV RSTPS 1	0.80	4.824	5.624
NV RSTPS 3	0.78	3.086	3.866
NV TSTPS 2	0.72	1.896	2.616
NV SMTPS 2	1.91	4.129	6.039
NV Kudgi 1	2.1	5.231	7.331

Solar projects at Pavagada Solar Park

Pavagada Solar Park Renew		Rs /unit
Azure power Earth		2.93
Aadya solar 1		2.91
Aadya solar 2		2.91
Aadya solar 3		2.91
Aadya solar 6		2.91
Pavagada Solar Park Renew		
Tata power n15		2.85
Tata power 17		2.85
Tata power 18		2.85
Fortum b5		2.85
Fortum B9		2.85
Pavagada Solar Park (150 MW)		
Avaada Solarise Energy Pvt Ltd B40A		2.92
Avaada Solarise Energy Pvt Ltd B 39		2.92
Avaada Solarise Energy Pvt Ltd B 22		2.92
KREDL, Pavagada Solar Park		1.24

Data Source: BESCO

Power purchase cost per unit details for MOD for the month Sept 22

ANNEXURE -28

Rs/Unit

SL NO	Source	Fixed cost	Variable cost	Total
1	CGS			
	NTPC RSTPS 1&2	0.77	4.812	5.582
	NTPC Talcher	0.71	2.382	3.092
	NTPC RSTPS Stage 3	0.73	4.853	5.583
	Simhadri	1.52	4.600	6.12
	NTPC Vallur	1.775	4.257	6.032
	DVC Koderma KTPS	1.67	4.067	5.737
	DVC MTPS	1.44	4.907	6.347
	Kudgi	1.668	6.093	7.761
	NLC TPS Expansion-1	0.97	2.441	3.411
	NLC TPS Expansion-2	2.31	2.629	4.939
	NLC TPS Stage-1	0.71	2.759	3.469
	NLC TPS Stage-2	0.74	2.759	3.499
	NTPL	1.553	4.468	6.021
	NNTPS	1.804	2.225	4.029
	Kaiga			3.849
	MAPs			2.528
	Kudankulam			4.092
2	Major IPPS			
	UPCL	1.6	11.019	12.619
3	KPCL Thermal			
	RTPS 1 to 7	0.9	4.491	5.391
	RTPS 8	1.31	4.490	5.8
	BTPS - 1	0.85	4.418	5.268
	BTPS - 2	1.23	4.402	5.632
	BTPS - 3	1.77	4.355	6.125
	YTPS	2.1	4.434	6.53
3	NCE Projects			
	Co gen			
	Biomass			5.7
	Minihydel			3.19
	Wind			3.67
	Solar			4.20

cost per unit details of KPCL Hydel Stations for Sept 22

KPCL Hydel	Capacity charges Rs/unit	Primary enrgy charges, secondary energy charges & royalty cost Rs/unit	Total
STATIONS			
Sharavathi Valley Project	0.035	0.78	0.82
Kali Valley Project	0.075	1.11	1.19
Varahi Valley Project	0.114	1.67	1.78
Kadra Power House	0.308	1.75	2.06

— 134 —

Superintending Engineer (Ele.) Commercial
MESCO, Corporate Office
Mangaluru - 575 004

Kodasalli Dam Power House	0.214	1.41	1.62
Gerusoppa Power House	0.360	1.47	1.83
Ghataprabha	0.169	2.10	2.27
Bhadra Power House	0.150	5.13	5.28
Almatti Dam	0.674	2.34	3.01
MGHE JOGFALLS	0.197	1.58	1.78
SHIVA Shimsha	0.142	1.42	1.56
MUNIRABAD	0.066	1.39	1.46

Variable charges details for NTPC VVNL Bundled power

NTPC VVNL	Jul-22		
	Capacity Charges Rs /unit	Variable charges (Rs/unit)	Total
NV RSTPS 1	0.80	4.994	5.794
NV RSTPS 3	0.78	3.637	4.417
NV TSTPS 2	0.72	2.477	3.197
NV SMTPS 2	1.91	4.7	6.61
NV Kudgi 1	2.1	6.276	8.376

Solar projects at Pavagada Solar Park

Pavagada Solar Park Renew		Rs /unit
Azure power Earth		2.93
Aadya solar 1		2.91
Aadya solar 2		2.91
Aadya solar 3		2.91
Aadya solar 6		2.91
Pavagada Solar Park Renew		
Tata power n15		2.85
Tata power 17		2.85
Tata power 18		2.85
Fortum b5		2.85
Fortum B9		2.85
Pavagada Solar Park (150 MW)		
Avaada Solarise Energy Pvt Ltd B40A		2.92
Avaada Solarise Energy Pvt Ltd B 39		2.92
Avaada Solarise Energy Pvt Ltd B 22		2.92
KREDL, Pavagada Solar Park		1.24

— 135 —


 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

Data Source: BESCO

Power purchase cost per unit details for MOD for the month OCT 22

ANNEXURE -29

Rs/Unit

SL NO	Source	Fixed cost	Variable cost	Total
1	CGS			
	NTPC RSTPS 1&2	0.77	5.100	5.87
	NTPC Talcher	0.71	2.243	2.953
	NTPC RSTPS Stage 3	0.73	5.214	5.944
	Simhadri	1.52	4.936	6.456
	NTPC Vallur	1.775	4.151	5.926
	DVC Koderma KTPS	1.67	4.601	6.271
	DVC MTPS	1.44	4.266	5.706
	Kudgi	1.668	6.357	8.025
	NLC TPS Expansion-1	0.97	2.441	3.411
	NLC TPS Expansion-2	2.31	2.629	4.939
	NLC TPS Stage-1	0.71	2.759	3.469
	NLC TPS Stage-2	0.74	2.759	3.499
	NTPL	1.553	4.387	5.94
	NNTPS	1.804	2.225	4.029
	Kaiga			3.849
	MAPs			2.528
	Kudankulam			4.092
2	Major IPPS			
	UPCL	1.6	11.019	12.619
3	KPCL Thermal			
	RTPS 1 to 7	0.9	4.530	5.43
	RTPS 8	1.31	4.532	5.842
	BTPS - 1	0.85	3.902	4.752
	BTPS - 2	1.23	3.979	5.209
	BTPS - 3	1.77	3.874	5.644
	YTPS	2.1	4.625	6.73
3	NCE Projects			
	Co gen			
	Biomass			5.7
	Minihydel			3.19
	Wind			3.67
	Solar			4.20

cost per unit details of KPCL Hydel Stations for Oct 22

KPCL Hydel	Capacity charges Rs/unit	Primary energy charges, secondary energy charges & royalty cost Rs /unit	Total
STATIONS			
Sharavathi Valley Project	0.035	0.78	0.82
Kali Valley Project	0.075	1.11	1.19
Varahi Valley Project	0.114	1.67	1.78
Kadra Power House	0.308	1.75	2.06

Kodasalli Dam Power House	0.214	1.41	1.62
Gerusoppa Power House	0.360	1.47	1.83
Ghataprabha	0.169	2.10	2.27
Bhadra Power House	0.150	5.13	5.28
Almatti Dam	0.674	2.34	3.01
MGHE JOGFALLS	0.197	1.58	1.78
SHIVA Shimsha	0.142	1.42	1.56
MUNIRABAD	0.066	1.39	1.46

Variable charges details for NTPC VVNL Bundled power

NTPC VVNL	Sep-22		
	Capacity Charges Rs /unit	Variable charges (Rs/unit)	Total
NV RSTPS 1	0.80	4.812	5.612
NV RSTPS 3	0.78	4.853	5.633
NV TSTPS 2	0.72	2.382	3.102
NV SMTPS 2	1.91	4.6	6.51
NV Kudgi 1	2.1	6.093	8.193

Solar projects at Pavagada Solar Park

Pavagada Solar Park Renew		Rs /unit
Azure power Earth		2.93
Aadya solar 1		2.91
Aadya solar 2		2.91
Aadya solar 3		2.91
Aadya solar 6		2.91
Pavagada Solar Park Renew		
Tata power n15		2.85
Tata power 17		2.85
Tata power 18		2.85
Fortum b5		2.85
Fortum B9		2.85
Pavagada Solar Park (150 MW)		
Avaada Solarise Energy Pvt Ltd B40A		2.92
Avaada Solarise Energy Pvt Ltd B 39		2.92
Avaada Solarise Energy Pvt Ltd B 22		2.92
KREDL, Pavagada Solar Park		1.24

— 137 —

[Signature]
 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

Data Source: BESCO

Power purchase cost per unit details for MOD for the month NOV 22

ANNEXURE -30

Rs/Unit

SL NO	Source	Fixed cost	Variable cost	Total
1	CGS			
	NTPC RSTPS 1&2	0.77	4.823	5.593
	NTPC Talcher	0.71	1.973	2.683
	NTPC RSTPS Stage 3	0.73	4.656	5.386
	Simhadri	1.52	4.643	6.163
	NTPC Vallur	1.775	3.72	5.495
	DVC Koderma KTPS	1.67	3.883	5.553
	DVC MTPS	1.44	3.193	4.633
	Kudgi	1.668	5.937	7.605
	NLC TPS Expansion-1	0.97	2.451	3.421
	NLC TPS Expansion-2	2.31	2.643	4.953
	NLC TPS Stage-1	0.71	2.743	3.453
	NLC TPS Stage-2	0.74	2.743	3.483
	NTPL	1.553	4.427	5.98
	NNTPS	1.804	2.196	4.000
	Kaiga			3.849
	MAPs			2.544
	Kudankulam			4.393
2	Major IPPS			
	UPCL	1.6	11.019	12.619
3	KPCL Thermal			
	RTPS 1 to 7	0.9	4.508	5.408
	RTPS 8	1.31	4.512	5.822
	BTPS - 1	0.85	5.218	6.068
	BTPS - 2	1.23	6.437	7.667
	BTPS - 3	1.77	4.457	6.227
	YTPS	2.1	4.418	6.52
3	NCE Projects			
	Co gen			
	Biomass			5.7
	Minihydel			3.19
	Wind			3.67
	Solar			4.20

cost per unit details of KPCL Hydel Stations for Nov 22

KPCL Hydel	Capacity charges Rs/unit	Primary enrgy charges, secondary energy charges & royalty cost Rs /unit	Total
STATIONS			
Sharavathi Valley Project	0.035	0.78	0.82
Kali Valley Project	0.075	1.11	1.19
Varahi Valley Project	0.114	1.67	1.78
Kadra Power House	0.308	1.75	2.06

Kodasalli Dam Power House	0.214	1.41	1.62
Gerusoppa Power House	0.360	1.47	1.83
Ghataprabha	0.169	2.10	2.27
Bhadra Power House	0.150	5.13	5.28
Almatti Dam	0.674	2.34	3.01
MGHE JOGFALLS	0.197	1.58	1.78
SHIVA Shimsha	0.142	1.42	1.56
MUNIRABAD	0.066	1.39	1.46

Variable charges details for NTPC VVNL Bundled power

NTPC VVNL	Oct-22		
	Capacity Charges Rs /unit	Variable charges (Rs/unit)	Total
NV RSTPS 1	0.80	5.1	5.9
NV RSTPS 3	0.78	5.21	5.99
NV TSTPS 2	0.72	2.243	2.963
NV SMTPS 2	1.91	4.936	6.846
NV Kudgi 1	2.1	6.35	8.45

Solar projects at Pavagada Solar Park

Pavagada Solar Park Renew		Rs /unit
Azure power Earth		2.93
Aadya solar 1		2.91
Aadya solar 2		2.91
Aadya solar 3		2.91
Aadya solar 6		2.91
Pavagada Solar Park Renew		
Tata power n15		2.85
Tata power 17		2.85
Tata power 18		2.85
Fortum b5		2.85
Fortum B9		2.85
Pavagada Solar Park (150 MW)		
Avaada Solarise Energy Pvt Ltd B40A		2.92
Avaada Solarise Energy Pvt Ltd B 39		2.92
Avaada Solarise Energy Pvt Ltd B 22		2.92
KREDL, Pavagada Solar Park		1.24

- 139 -


 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

Data Source: BESCO

Power purchase cost per unit details for MOD for the month DEC 22

ANNEXURE -31

Rs/Unit

SL NO	Source	Fixed cost	Variable cost	Total
1	CGS			
	NTPC RSTPS 1&2	0.77	3.834	4.604
	NTPC Talcher	0.71	1.546	2.256
	NTPC RSTPS Stage 3	0.73	3.751	4.481
	Simhadri	1.52	3.802	5.322
	NTPC Vallur	1.775	3.113	4.888
	DVC Koderma KTPS	1.67	3.883	5.553
	DVC MTPS	1.44	3.193	4.633
	Kudgi	1.668	5.137	6.805
	NLC TPS Expansion-1	0.97	2.452	3.422
	NLC TPS Expansion-2	2.31	2.633	4.943
	NLC TPS Stage-1	0.71	2.793	3.503
	NLC TPS Stage-2	0.74	2.793	3.533
	NTPL	1.553	4.808	6.361
	NNTPS	1.804	2.198	4.002
	Kaiga			3.849
	MAPs			2.434
	Kudankulam			4.393
2	Major IPPS			
	UPCL	1.6	10.800	12.4
3	KPCL Thermal			
	RTPS 1 to 7	0.9	4.530	5.43
	RTPS 8	1.31	4.531	5.841
	BTPS - 1	0.85	4.864	5.714
	BTPS - 2	1.23	5.299	6.529
	BTPS - 3	1.77	4.150	5.92
	YTPS	2.1	4.087	6.19
3	NCE Projects			
	Co gen			
	Biomass			5.7
	Minihydel			3.19
	Wind			3.67
	Solar			4.20

cost per unit details of KPCL Hydel Stations for DEC 22

KPCL Hydel	Capacity charges Rs/unit	Primary energy charges, secondary energy charges & royalty cost Rs /unit	Total
STATIONS			
Sharavathi Valley Project	0.035	0.78	0.82
Kali Valley Project	0.075	1.11	1.19
Varahi Valley Project	0.114	1.67	1.78
Kadra Power House	0.308	1.75	2.06

— 140 —

[Signature]
 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

Kodasalli Dam Power House	0.214	1.41	1.62
Gerusoppa Power House	0.360	1.47	1.83
Ghataprabha	0.169	2.10	2.27
Bhadra Power House	0.150	5.13	5.28
Almatti Dam	0.674	2.34	3.01
MGHE JOGFALLS	0.197	1.58	1.78
SHIVA Shimsha	0.142	1.42	1.56
MUNIRABAD	0.066	1.39	1.46

Variable charges details for NTPC VVNL Bundled power

NTPC VVNL	Oct-22		
	Capacity Charges Rs /unit	Variable charges (Rs/unit)	Total
NV RSTPS 1	0.80	5.1	5.9
NV RSTPS 3	0.78	5.21	5.99
NV TSTPS 2	0.72	2.243	2.963
NV SMTPS 2	1.91	4.936	6.846
NV Kudgi 1	2.1	6.35	8.45

Solar projects at Pavagada Solar Park

Pavagada Solar Park Renew		Rs /unit
Azure power Earth		2.93
Aadya solar 1		2.91
Aadya solar 2		2.91
Aadya solar 3		2.91
Aadya solar 6		2.91
Pavagada Solar Park Renew		
Tata power n15		2.85
Tata power 17		2.85
Tata power 18		2.85
Fortum b5		2.85
Fortum B9		2.85
Pavagada Solar Park (150 MW)		
Avaada Solarise Energy Pvt Ltd B40A		2.92
Avaada Solarise Energy Pvt Ltd B 39		2.92
Avaada Solarise Energy Pvt Ltd B 22		2.92
KREDL, Pavagada Solar Park		1.24

— 141 —

[Signature]
 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

Data Source: BESCO

Power purchase cost per unit details for MOD for the month JAN 23

ANNEXURE -32

Rs/Unit

SL NO	Source	Fixed cost	Variable cost	Total
1	CGS			
	NTPC RSTPS 1&2	0.77	3.355	4.125
	NTPC Talcher	0.71	1.616	2.326
	NTPC RSTPS Stage 3	0.73	3.304	4.034
	Simhadri	1.52	3.893	5.413
	NTPC Vallur	1.775	3.043	4.818
	DVC Koderma KTPS	1.67	2.902	4.572
	DVC MTPS	1.44	3.056	4.496
	Kudgi	1.668	4.938	6.606
	NLC TPS Expansion-1	0.97	2.446	3.416
	NLC TPS Expansion-2	2.31	2.632	4.942
	NLC TPS Stage-1	0.71	2.717	3.427
	NLC TPS Stage-2	0.74	2.717	3.457
	NTPL	1.553	4.16	5.713
	NNTPS	1.804	2.222	4.026
	Kaiga			3.849
	MAPs			2.434
	Kudankulam			4.393
2	Major IPPS			
	UPCL	1.6	10.800	12.4
3	KPCL Thermal			
	RTPS 1 to 7	0.9	4.540	5.44
	RTPS 8	1.31	4.542	5.852
	BTPS - 1	0.85	4.444	5.294
	BTPS - 2	1.23	4.609	5.839
	BTPS - 3	1.77	3.785	5.555
	YTPS	2.1	4.061	6.16
3	NCE Projects			
	Co gen			
	Biomass			5.7
	Minihydel			3.19
	Wind			3.67
	Solar			4.20

cost per unit details of KPCL Hydel Stations for JAN 23

KPCL Hydel	Capacity charges Rs/unit	Primary energy charges, secondary energy charges & royalty cost Rs /unit	Total
STATIONS			
Sharavathi Valley Project	0.035	0.78	0.82
Kali Valley Project	0.075	1.11	1.19
Varahi Valley Project	0.114	1.67	1.78

— 142 —


 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

Kadra Power House	0.308	1.75	2.06
Kodasalli Dam Power House	0.214	1.41	1.62
Gerusoppa Power House	0.360	1.47	1.83
Ghataprabha	0.169	2.10	2.27
Bhadra Power House	0.150	5.13	5.28
Almatti Dam	0.674	2.34	3.01
MGHE JOGFALLS	0.197	1.58	1.78
SHIVA Shimsha	0.142	1.42	1.56
MUNIRABAD	0.066	1.39	1.46

Variable charges details for NTPC VVNL Bundled power

NTPC VVNL	Dec-22		
	Capacity Charges Rs /unit	Variable charges (Rs/unit)	Total
NV RSTPS 1	0.80	3.83	4.63
NV RSTPS 3	0.78	3.75	4.53
NV TSTPS 2	0.72	1.545	2.265
NV SMTPS 2	1.91	3.8	5.71
NV Kudgi 1	2.1	5.13	7.23

Solar projects at Pavagada Solar Park

Pavagada Solar Park Renew		Rs /unit
Azure power Earth		2.93
Aadya solar 1		2.91
Aadya solar 2		2.91
Aadya solar 3		2.91
Aadya solar 6		2.91
Pavagada Solar Park Renew		
Tata power n15		2.85
Tata power 17		2.85
Tata power 18		2.85
Fortum b5		2.85
Fortum B9		2.85
Pavagada Solar Park (150 MW)		
Avaada Solarise Energy Pvt Ltd B40A		2.92
Avaada Solarise Energy Pvt Ltd B 39		2.92
Avaada Solarise Energy Pvt Ltd B 22		2.92
KREDL, Pavagada Solar Park		1.24

— 143 —

How
 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

Data Source: BESCO

Power purchase cost per unit details for MOD for the month FEB 23

ANNEXURE -33

Rs/Unit

SL NO	Source	Fixed cost	Variable cost	Total
1	CGS			
	NTPC RSTPS 1&2	0.77	3.422	4.192
	NTPC Talcher	0.71	1.746	2.456
	NTPC RSTPS Stage 3	0.73	3.379	4.109
	Simhadri	1.52	4.068	5.588
	NTPC Vallur	1.775	3.052	4.827
	DVC Koderma KTPS	1.67	3.068	4.738
	DVC MTPS	1.44	3.172	4.612
	Kudgi	1.668	5.369	7.037
	NLC TPS Expansion-1	0.97	2.441	3.411
	NLC TPS Expansion-2	2.31	2.623	4.933
	NLC TPS Stage-1	0.71	2.727	3.437
	NLC TPS Stage-2	0.74	2.727	3.467
	NTPL	1.553	4.052	5.605
	NNTPS	1.804	2.207	4.011
	Kaiga			3.849
	MAPs			2.434
	Kudankulam			4.393
2	Major IPPS			
	UPCL	1.6	11.211	12.811
3	KPCL Thermal			
	RTPS 1 to 7	0.9	4.632	5.532
	RTPS 8	1.31	4.482	5.792
	BTPS - 1	0.85	4.389	5.239
	BTPS - 2	1.23	4.268	5.498
	BTPS - 3	1.77	3.738	5.508
	YTPS	2.1	4.091	6.19
3	NCE Projects			
	Co gen			
	Biomass			5.7
	Minihydel			3.19
	Wind			3.67
	Solar			4.20

cost per unit details of KPCL Hydel Stations for JAN 23

KPCL Hydel	Capacity charges Rs/unit	Primary energy charges, secondary energy charges & royalty cost Rs /unit	Total
STATIONS			
Sharavathi Valley Project	0.035	0.78	0.82
Kali Valley Project	0.075	1.11	1.19
Varahi Valley Project	0.114	1.67	1.78

— 144 —

[Signature]
 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

Kadra Power House	0.308	1.75	2.06
Kodasalli Dam Power House	0.214	1.41	1.62
Gerusoppa Power House	0.360	1.47	1.83
Ghataprabha	0.169	2.10	2.27
Bhadra Power House	0.150	5.13	5.28
Almatti Dam	0.674	2.34	3.01
MGHE JOGFALLS	0.197	1.58	1.78
SHIVA Shimsha	0.142	1.42	1.56
MUNIRABAD	0.066	1.39	1.46

Variable charges details for NTPC VVNL Bundled power

NTPC VVNL	Dec-22		
	Capacity Charges Rs /unit	Variable charges (Rs/unit)	Total
NV RSTPS 1	0.80	3.355	4.155
NV RSTPS 3	0.78	3.304	4.084
NV TSTPS 2	0.72	1.616	2.336
NV SMTPS 2	1.91	3.893	5.803
NV Kudgi 1	2.1	4.938	7.038

Solar projects at Pavagada Solar Park

Pavagada Solar Park Renew		Rs /unit
Azure power Earth		2.93
Aadya solar 1		2.91
Aadya solar 2		2.91
Aadya solar 3		2.91
Aadya solar 6		2.91
Pavagada Solar Park Renew		
Tata power n15		2.85
Tata power 17		2.85
Tata power 18		2.85
Fortum b5		2.85
Fortum B9		2.85
Pavagada Solar Park (150 MW)		
Avaada Solarise Energy Pvt Ltd B40A		2.92
Avaada Solarise Energy Pvt Ltd B 39		2.92
Avaada Solarise Energy Pvt Ltd B 22		2.92
KREDL, Pavagada Solar Park		1.24

— 145 —

 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

Data Source: BESCO

Power purchase cost per unit details for MOD for the month MAR 23

ANNEXURE -34

Rs/Unit

SL NO	Source	Fixed cost	Variable cost	Total
1	CGS			
	NTPC RSTPS 1&2	0.77	3.391	4.161
	NTPC Talcher	0.71	1.695	2.405
	NTPC RSTPS Stage 3	0.73	3.327	4.057
	Simhadri	1.52	4.152	5.672
	NTPC Vallur	1.775	3.333	5.108
	DVC Koderma KTPS	1.67	2.967	4.637
	DVC MTPS	1.44	3.896	5.336
	Kudgi	1.668	5.191	6.859
	NLC TPS Expansion-1	0.97	2.451	3.421
	NLC TPS Expansion-2	2.31	2.634	4.944
	NLC TPS Stage-1	0.71	2.737	3.447
	NLC TPS Stage-2	0.74	2.737	3.477
	NTPL	1.553	4.069	5.622
	NNTPS	1.804	2.187	3.991
	Kaiga			3.849
	MAPs			2.434
	Kudankulam			4.393
2	Major IPPS			
	UPCL	1.6	10.317	11.917
3	KPCL Thermal			
	RTPS 1 to 7	0.9	4.191	5.091
	RTPS 8	1.31	4.205	5.515
	BTPS - 1	0.85	4.625	5.475
	BTPS - 2	1.23	4.117	5.347
	BTPS - 3	1.77	4.138	5.908
	YTSP	2.1	4.422	6.52
3	NCE Projects			
	Co gen			
	Biomass			5.7
	Minihydel			3.19
	Wind			3.67
	Solar			4.20

cost per unit details of KPCL Hydel Stations for FEB 23

KPCL Hydel	Capacity charges Rs/unit	Primary energy charges, secondary energy charges & royalty cost Rs /unit	Total
STATIONS			
Sharavathi Valley Project	0.035	0.78	0.82
Kali Valley Project	0.075	1.11	1.19
Varahi Valley Project	0.114	1.67	1.78

Kadra Power House	0.308	1.75	2.06
Kodasalli Dam Power House	0.214	1.41	1.62
Gerusoppa Power House	0.360	1.47	1.83
Ghataprabha	0.169	2.10	2.27
Bhadra Power House	0.150	5.13	5.28
Almatti Dam	0.674	2.34	3.01
MGHE JOGFALLS	0.197	1.58	1.78
SHIVA Shimsha	0.142	1.42	1.56
MUNIRABAD	0.066	1.39	1.46

Variable charges details for NTPC VVNL Bundled power

NTPC VVNL	Jan-23		
	Capacity Charges Rs /unit	Variable charges (Rs/unit)	Total
NV RSTPS 1	0.80	3.422	4.222
NV RSTPS 3	0.78	3.379	4.159
NV TSTPS 2	0.72	1.746	2.466
NV SMTPS 2	1.91	4.068	5.978
NV Kudgi 1	2.1	5.369	7.469

Solar projects at Pavagada Solar Park

Pavagada Solar Park Renew		Rs /unit
Azure power Earth		2.93
Aadya solar 1		2.91
Aadya solar 2		2.91
Aadya solar 3		2.91
Aadya solar 6		2.91
Pavagada Solar Park Renew		
Tata power n15		2.85
Tata power 17		2.85
Tata power 18		2.85
Fortum b5		2.85
Fortum B9		2.85
Pavagada Solar Park (150 MW)		
Avaada Solarise Energy Pvt Ltd B40A		2.92
Avaada Solarise Energy Pvt Ltd B 39		2.92
Avaada Solarise Energy Pvt Ltd B 22		2.92
KREDL, Pavagada Solar Park		1.24

— 147 —

Handwritten Signature
 MESCOM, Corporate Office
 Mangaluru - 575 004

Basis and the computation sheet of the fixed cost and variable charges in respect of KPCL Hydel

ANNEXURE -35

PARTICULARS	SVP	KVP	VVP	KPH	KDPH	GPH	GHEP	BPH	ADPH	Varahi 3&4
1. Gross Block (Rs. Crs)	435.05	527.55	352.43	442.62	302.29	530.78	47.08	24.7	521.37	262.49
2. a) Capacity (MW)	1090	941	239	150	120	240	32	39.2	290	230
b) Tariff Design Energy (TDE) (MUs)	3737.95	2058.77	848.69	419.9	372.48	442.62	84.97	50.49	286	834.86
c) Estimated Net Metered Energy	4608	3401	1084.02	363	364	472	70	55	483	1060
d) Minimum of TDE or actual NME	3737.95	2058.77	848.69	363	364	442.62	70	50.49	286	834.86
e) PAF%	85	85	85	85	85	85	85	85	85	85
3. Estimated Recoverable Capacity Charges: Rs Crores)										
a) Depreciation	10.27	9.47	4.92	14.87	9.05	21.66	0.67	2.34	25.62	11.94
b) Advance depreciation										
c) Total	10.27	9.47	4.92	14.87	9.05	21.66	0.67	2.34	25.62	11.94
e) Actual Recoverable Capacity charges	10.27	9.47	4.92	14.87	9.05	21.66	0.67	2.34	25.62	11.94
d) Monthly Capacity Charge Amount	0.86	0.79	0.41	1.24	0.75	1.81	0.06	0.2	2.13	0.99
4. Estimated Recoverable Primary Energy Charges: (Rs Crores)										
a) Return	12.98	14.74	10.31	13.26	9.07	15.91	1.41	0.74	15.96	5.39
b) Operation & maintenance expenses	168.22	177.53	122.5	53.98	34.08	39.59	17.23	24.69	19.6	7.37


 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office -
 Mangaluru - 575 004

PARTICULARS	SVP	KVP	VVP	KPH	KDPH	GPH	GHEP	BPH	ADPH	Varahi 3&4
c) Tax - MAT(15%) plus (12% SC+ 4% Cess)	2.75	3.12	2.18	2.81	1.92	3.37	0.3	0.16	3.38	1.14
d) Interest on working capital	8.7	8.71	5.46	3.29	2.18	3.19	0.73	0.95	3.36	1.45
e) Total (a to d)	192.65	204.1	140.45	73.34	47.25	62.06	19.67	26.55	42.3	15.35
f) Primary energy charges recoverable on minimum of Actual NME or TDE	192.65	204.1	140.45	63.4	46.17	62.06	16.2	26.55	42.3	15.35
g) Estimated recoverable primary energy charges (Ps. / kwh)	51.54	99.14	165.49	174.66	126.84	140.22	231.49	525.75	147.9	18.39
5. Secondary Energy Charges (Rs. Crores)	2.84	3.22	2.25	0	0	0.44	0	0.07	2.96	0
6. Dis-incentive at 0.7% per 1% lower PAF below 85% (cap at 15% ROE)	0	0	0	0	0	0	0	0		
5. Royalty (20/100 Ps./Kwh) (Rs. Crores)	92.16	68.02	21.68	7.26	7.28	9.44	1.4	1.1	48.3	0
6. Calculation of interest on working capital:										
a) Operation & maintenance expenses	14.02	14.79	10.21	4.5	2.84	3.3	1.44	2.06	1.61	0.61
b) Maintenance spares	4.35	5.28	3.52	4.43	3.02	5.31	0.47	0.25	5.21	6.67
c) Receivables	36.38	34.7163	20.59	11.77	7.84	11.49	2.68	3.7	14.33	4.55
Total	54.75	54.79	34.33	20.69	13.7	20.09	4.59	6	21.15	11.83
d) Interest @ SBI PLR (13.89%) + 2% (15.89%)	8.7	8.71	5.46	3.29	2.18	3.19	0.73	0.95	3.36	1.45
8. Tariff at 90% dependability (Rs./kwh)	0.789	1.368	1.968	2.274	1.707	2.105	2.559	5.94	4.063	0.327

Basis of Computation of Tariff in respect of MGHE Jog, Munirabad & Shiva & Simsha

PARTICULARS	MGHE - Jog	Munirabad	Shiva & Simsha
1. a) Energy Generation as considered by KERC (MUs)	369	81	278
b) Estimated energy sales (MUs)	334.6	99	276
2. Estimated Recoverable Capacity Charges: (Rs Crores)			
a) Interest payment	0	0	0
b) Depreciation	1.79	0.34	3.48
c) Total	1.79	0.34	3.48
d) Monthly Capacity Charge Amount	0.15	0.03	0.29
3. Estimated Recoverable Primary Energy Charges: (Rs Crores)			
a) Return	2.6	0.51	4.54
b) Operation & maintenance expenses			
i) Escalated O&M expenses as approved by KERC	12.78	6.52	24.82
ii) O&M expenses due to wage revision (pending KERC approval)			
Total O&M expenses	12.78	6.52	24.82
c) Tax - As determined by KERC	0.88	0.17	1.54
d) Interest on working capital	0.58	0.47	1.62
e) Total (a to d)	16.84	7.68	32.52
f) Estimated recoverable primary energy charges (Ps. / kwh)	50.33	77.58	117.91
3. Royalty (20 Ps./Kwh) (Rs. Crores)	6.69	1.98	4.46
4. Calculation of interest on working capital:			
a) Operation & maintenance expenses	7.76	2.52	6.52
b) Maintenance spares	0	0	0
c) Receivables	4.16	1.34	6.7
Total	11.92	3.86	13.23
d) Interest @ SBI PLR rate as applied by KERC	1.46	0.47	1.62


 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

Basis of Computation of Tariff in respect of RTPS 1-7

ANNEXURE -37

RTPS Unit 1 to 7	Amount in Rs. Crores
Estimated Recoverable Fixed Charges:	
a) i. Interest payment	0
ii. Lease rentals	0.65
b) Return	116.99
c) Depreciation	88.24
d) Operation & maintenance expenses	
i) Escalated O&M expenses approved by KERC	657.76
ii) O&M expenses due to wage revision (pending KERC approval)	
Total O&M expenditure	657.76
e) Tax - (15% + 12% Surcharge + 4% Cess)	
17.47%	24.77
f) Interest on working capital	212.18
g) Fixed cost of FGD	161.01
h) Total (a to f)	1261.59
CALCULATION OF INTEREST ON WORKING CAPITAL	
a) Operation & maintenance expenses 30 days requirement	54.06
b) Stock of primary fuel 45 days requirement	466.81
c) Stock of secondary fuel 60 days requirement	21.97
d) Maintenance spares 1% of Capital Expenditure	29.37
e) Receivables 60 days of actual billing	763.07
Total	1335.29
f) Interest @ SBI PLR (12.27%) + 2% (14.27%)	212.18


 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

ANNEXURE -38

Basis of Computation of Tariff in respect of RTPS 8 & BTPS

Particulars	RTPS Unit 8	BTPS Unit 1	BTPS Unit 2	BTPS Unit 3
FINANCE CHARGES:	11.02	0	40.23	162.35
O&M EXPENSES				
i) O&M expenses as approved by KERC	104.8	124.13	149.71	168.49
DEPRECIATION	59.66	44.2	121.94	225.84
RETURN ON EQUITY	31.28	53.9	74.76	184.78
INTEREST ON WORKING CAPITAL	20.11	79.36	51.99	114.02
Income tax		11.41		
Total	226.87	313.01	438.63	855.48
INTEREST ON WORKING CAPITAL				
a. COAL COST 2 months requirement	50.88	252.02	115.01	316.74
b. OIL COST 2 months requirement	0.96	6.77	3.15	2.6
c. O&M EXPENSES AT 1 MONTH	7.81	10.34	11.16	14.04
d. SPARES AT 20% OF O&M expenses	18.75	33.84	26.79	33.7
e. RECEIVABLES AT 2 months	89.95	344.91	190.2	523.68
Total	168.35	647.87	346.31	890.76
Interest at SBI PLR as on 01.04.2010 @11.75%	19.78	79.36	51.08	114.02


 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

ANNEXURE -39

Basis of Computation of Tariff in respect of CGS Thermal

Station	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Average rate Rs./unit
RSTP-I&II	3.38	3.42	3.61	3.865	4.115	3.965	3.73
RSTP-III	3.33	3.37	3.56	3.81	4.06	3.91	3.67
RSTP-Talcher	1.68	1.68	1.99	2.19	2.39	1.82	1.96
Simhadri station II	4.73	4.7	4.91	4.772	3.955	3.314	4.4
Vallur unit-I, II & III	3.27	3.73	3.79	3.847	3.99	4.079	3.78
Kudigi Unit 1,2 & 3	5.75	4.96	5.19	5.196	4.777	5.143	5.17
NTPC Telagana						3.68	3.68
NTPC Kahalgaon STPS -I&II						3.7	3.7
NLC II Stage-1	3.21	3.21	3.21	3.214	3.206	3.204	3.21
NLC II Stage-2	3.21	3.21	3.21	3.214	3.206	3.204	3.21
NLC expansion I	2.84	2.85	2.85	2.844	2.87	2.852	2.85
NLC expansion Stage II (Unit-1)	3.03	3.03	3.04	3.084	3.042	3.042	3.04
NTPL Unit-2X 500 Mw	3.5	3.43	4.02	3.425	3.374	3.312	3.51
New NLC Thermal projects	2.58	2.63	2.62	2.561	2.565	2.581	2.59
MAPS	2.6	2.6	2.6	2.6	2.6	2.6	2.6
Kaiga Unit-1 & 2	3.497	3.497	3.5	3.5	3.5	3.5	3.5
Kaiga Unit-3&4	3.497	3.497	3.5	3.5	3.5	3.5	3.5
Kudamkulam Unit-1	4.397	4.402	4.244	4.245	4.247	4.25	4.3
Kudamkulam Unit-II	4.397	4.402	4.244	4.245	4.247	4.25	4.3

Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

ANNEXURE -40

Basis of Computation of Tariff in respect of Kaiga Kudamkulam

Particulars	MAPS	Kaiga Units 1 to 4	Kudamkulam Unit -1	Kudamkulam Unit -2
Base Price	2.402	3.415	3.545	3.545
Heavy Water adjustment charges	0.007	-0.189	0.535	0.535
Heavy Water lease adjustment charges	0	0.02	0	0
Insurance	0.123	0.183	0.052	0.052
Decommissioning Levy	0.02	0.02	0.02	0.02
Forex Variation Adjustment Charges	0.05	0.05	0.095	0.095
Nuclear Liability & Forex adjustment	0	0	0.05	0.05
Total tariff	2.602	3.499	4.298	4.298


 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

Annexure for RPO -D

Particulars	Energy	Amount	Avg. Cost
Indian Energy Exchange-SL	-5.89	-2.19	3.72
Indian Energy Exchange-NSL	-16.30	-10.44	6.40
Indian Energy Exchange-Others	-250.36	-133.86	5.35
Power Exchange India Ltd.-SL	-2.47	-1.06	4.29
Power Exchange India Ltd.-NSL	-29.46	-22.24	7.55
Power Exchange India Ltd.-Others	-74.87	-49.46	6.61
Indian Energy Exchange-Purchase	33.38	26.46	7.93
Hindustan Power Exchange-Purchase	7.52	6.07	8.07
Power Exchange India Ltd.(Purchase)	5.08	4.35	8.57
SRTPV	9.38	5.60	5.98
Banking Arrangement - UPPCL	26.03		
Banking Arrangement - PSPCL	42.91		



Assistant Engineer (Elec.) Commercial
MESCOM, Corporate Office
Mangaluru - 575 004

HYDRO ENERGY DETAILS-2022-23

HYDRO ENERGY DETAILS-2022-23

KPCL

Energy in Units

MONTH	Energy As per MESCOM	Energy After EB	Difference
Apr-22	259509783.5	251187783	-8322000.238
May-22	200392101.7	192563382	-7828719.7
Jun-22	114251643.4	107877250	-6374393.228
Jul-22	216571841.6	142069229	-74502612.51
Aug-22	227657338.9	161216950	-66440388.74
Sep-22	234603943.7	178145104	-56458840.16
Oct-22	206118957.1	191670405	-14448552.02
Nov-22	190181933.2	189586444	-595488.8861
Dec-22	202968928.6	203252207	283278.0337
Jan-23	195003408.7	231985355	36981946.44
Feb-23	200830825	242624179	41793354.12
Mar-23	183265424.5	238389977	55124552.4
Total	2431356130	2330568265	-100787864.5

Energy In MU's

MONTH	Energy As per MESCOM	Energy After EB	Difference
Apr-22	259.51	251.19	-8.32
May-22	200.39	192.56	-7.83
Jun-22	114.25	107.88	-6.37
Jul-22	216.57	142.07	-74.50
Aug-22	227.66	161.22	-66.44
Sep-22	234.60	178.15	-56.46
Oct-22	206.12	191.67	-14.45
Nov-22	190.18	189.59	-0.60
Dec-22	202.97	203.25	0.28
Jan-23	195.00	231.99	36.98
Feb-23	200.83	242.62	41.79
Mar-23	183.27	238.39	55.12
Total	2431.36	2330.57	-100.79

Jurala Hydro Electric Scheme

MONTH	Energy As per MESCOM	Energy After EB	Difference
Apr-22	-18162	-17486	676
May-22	-21190	-20576	613
Jun-22	220976	214675	-6301
Jul-22	5351863	3305920	-2045943
Aug-22	11094219	7472137	-3622082
Sep-22	11401467	8356935	-3044531
Oct-22	12913186	11691813	-1221374
Nov-22	2403495	2414425	10929
Dec-22	48736	49103	367
Jan-23	-13622	-16395	-2774
Feb-23	-14530	-17775	-3246
Mar-23	-12411	-16347	-3936
Total	43354028	33416428	-9937600

MONTH	Energy As per MESCOM	Energy After EB	Difference
Apr-22	-0.02	-0.02	0.001
May-22	-0.02	-0.02	0.001
Jun-22	0.22	0.21	-0.006
Jul-22	5.35	3.31	-2.046
Aug-22	11.09	7.47	-3.622
Sep-22	11.40	8.36	-3.045
Oct-22	12.91	11.69	-1.221
Nov-22	2.40	2.41	0.011
Dec-22	0.05	0.05	0.000
Jan-23	-0.01	-0.02	-0.003
Feb-23	-0.01	-0.02	-0.003
Mar-23	-0.01	-0.02	-0.004
Total	43.35	33.42	-9.94

TBHE

MONTH	Energy As per MESCOM	Energy After EB	Difference
Apr-22	356237	342978	-13259
May-22	-5997	-5824	174
Jun-22	-77187	-74986	2201
Jul-22	305908	188964	-116944
Aug-22	1368944	922006	-446938
Sep-22	1904607	1396020	-508587
Oct-22	1368774	1239311	-129463
Nov-22	103999	104472	473
Dec-22	1275090	1284699	9609
Jan-23	72763	87579	14816
Feb-23	22851	27955	5104
Mar-23	-56470	-74377	-17907
Total	6639519	5438796	-1200723

MONTH	Energy As per MESCOM	Energy After EB	Difference
Apr-22	0.36	0.34	-0.013
May-22	-0.01	-0.01	0.000
Jun-22	-0.08	-0.07	0.002
Jul-22	0.31	0.19	-0.117
Aug-22	1.37	0.92	-0.447
Sep-22	1.90	1.40	-0.509
Oct-22	1.37	1.24	-0.129
Nov-22	0.10	0.10	0.000
Dec-22	1.28	1.28	0.010
Jan-23	0.07	0.09	0.015
Feb-23	0.02	0.03	0.005
Mar-23	-0.06	-0.07	-0.018
Total	6.64	5.44	-1.20

Abstract

KPCL	2431356130	2330568265	-100787864.5
Jurala Hydro	43354028	33416428	-9937600
TBHE	6639519	5438796	-1200723
TOTAL	2481349677	2369423490	-111926187.1

KPCL	2431.36	2330.57	-100.788
Jurala Hydro	43.35	33.42	-9.938
TBHE	6.64	5.44	-1.201
TOTAL	2481.35	2369.42	-111.93