

Power Purchase Cost

Format D-1

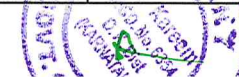
Particulars	Previous Year (As Approved by KERC) 2022-23								2022-23				
	Generation Capacity Share as per GOK Order (%)	Generation Capacity as per GOK Share (MW)	Energy Considered (MU)	Capacity Charges (Rs.in Cr.)	Variable Charges		Total (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)	Generation Capacity Share as per GOK Order (%)	Generation Capacity as per GOK Share (MW)	Energy Procurement for sale		
					Relating to the year in consideration (Rs./Unit)	Total for the year (Rs.in Cr.)					Relating to the year in consideration (MU)	Adjustments relating to previous years (MU)	Total (MU)
A. KPCL Thermal Stations:													
Raichur Thermal Power Station_RTPS	4.9192%	72.31	223.89	52.71	2.88	64.48	117.19	5.23	4.9192%	72.31	237.24		237.24
Raichur Thermal Power Station_RTPS	4.9192%	12.30	52.00	11.53	2.87	14.92	26.45	5.09	4.9192%	12.30	49.89		49.89
Bellary Thermal Power Station_BTSPS	4.9192%	24.60	54.97	17.22	2.92	16.05	33.27	6.05	4.9192%	24.60	97.42		97.42
Bellary Thermal Power Station_BTSPS	4.9192%	24.60	55.83	21.99	2.88	16.08	38.07	6.82	4.9192%	24.60	91.31		91.31
Bellary Thermal Power Station_BTSPS	4.9192%	34.43	185.72	54.51	2.80	52.00	106.51	5.74	4.9192%	34.43	134.35		134.35
YTPS	4.9192%	78.71	270.98	104.24	2.92	79.13	183.37	6.77	4.9192%	78.71	214.86		214.86
Sub Total A:	0.0000%	246.94	843.40	262.21		242.66	504.87	5.99	0.0000%	246.94	825.07	0.00	825.07

B. KPCL Hydel Stations:

Sharavathy Valley Projects (10x103)	19.2667%	210.01	943.74	0.00	0.62	58.51	58.51	0.62	19.2667%	210.01	1045.04		1045.04
MGHE (4x21 + 4x13.2)	18.9192%	26.34	69.11	0.00	1.51	10.44	10.44	1.51	18.9192%	26.34	101.98		101.98
Gerusoppa Sharavathi Tail Race_S	18.9192%	45.41	98.73	0.00	1.96	19.35	19.35	1.96	18.9192%	45.41	104.44		104.44
Kali Valley Project_KVP (2x50 + 5x15)	18.9192%	186.35	577.86	0.00	0.95	54.90	54.90	0.95	18.9192%	186.35	599.97		599.97
Varahi Valley Project_VVP (4x115 +	18.9192%	88.73	190.84	0.00	1.81	34.54	34.54	1.81	18.9192%	88.73	229.26		229.26
Almatti Dam Power House_ADPH (1	18.9192%	54.87	105.13	0.00	2.15	22.60	22.60	2.15	18.9192%	54.87	116.49		116.49
Bhadra Hydro_BHEP (1x2+2x12)+(1x	18.9192%	7.42	9.33	0.00	5.89	5.50	5.50	5.89	18.9192%	7.42	18.75		18.75
Kadra Power House)KPH (3x50)	18.9192%	28.38	69.55	0.00	2.63	18.29	18.29	2.63	18.9192%	28.38	64.89		64.89
Kodasalli Dam Power House_KDPH	18.9192%	22.70	65.50	0.00	1.82	11.92	11.92	1.82	18.9192%	22.70	62.97		62.97
Ghataprabha Dam Power House_C	18.9192%	6.05	12.49	0.00	3.12	3.90	3.90	3.12	18.9192%	6.05	16.31		16.31
Mani	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0000%	0.00	3.74		3.74
Shivasamudram (4x4 + 6x3)	18.9192%	9.69	52.09	0.00	1.39	7.24	7.24	1.39	18.9192%	9.69	50.22		50.22
Shimshapura (2x8.6)	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0000%	0.00	2.49		2.49
Munirabad Power House (2x9 + 1x1	18.9192%	5.30	15.11	0.00	1.16	1.75	1.75	1.16	18.9192%	5.30	21.35		21.35
Sub Total B:	0.0000%	691.24	2209.48	0.00		248.94	248.94	1.13	0.0000%	691.24	2437.90	0.00	2437.90

C. Central Generating Thermal Stations:

NTPC_RSTP-I&II (3x200 + 3x500)	6.9192%	28.90	219.28	16.30	2.71	59.42	75.72	3.45	6.9192%	28.90	177.68		177.68
NTPC_RSTP-III (1x500)	6.9192%	7.24	60.41	4.29	2.66	16.07	20.36	3.37	6.9192%	7.24	46.66		46.66
NTPC_Thalcherl (4x500)	6.9192%	26.01	183.15	13.52	1.77	32.42	45.94	2.51	6.9192%	26.01	191.61		191.61
Simhadri Unit 1&2 (2x500)	6.9192%	13.67	87.23	14.72	2.96	25.82	40.54	4.65	6.9192%	13.67	86.69		86.69
NTPC Tamilnadu Energy Company	6.9192%	11.01	25.35	14.32	3.25	8.24	22.56	8.90	6.9192%	11.01	64.59		64.59
Neyveli Lignite Corporation_TPS II_S	6.9192%	9.94	63.77	4.95	2.66	16.96	21.91	3.44	6.9192%	9.94	43.06		43.06
Neyveli Lignite Corporation_TPS II_S	6.9192%	13.39	86.37	6.85	2.66	22.98	29.83	3.45	6.9192%	13.39	65.03		65.03
Neyveli Lignite Corporation_TPS I_Ext	6.9192%	7.50	50.30	5.02	2.41	12.12	17.14	3.41	6.9192%	7.50	49.12		49.12
Neyveli Lignite Corporation_TPS II_E	6.9192%	8.93	40.90	13.07	2.55	10.43	23.50	5.75	6.9192%	8.93	29.81		29.81
NLC Tamilnadu Power Ltd (NTPL) (T	6.9192%	14.40	21.41	16.09	3.15	6.74	22.83	10.66	6.9192%	14.40	87.01		87.01
MAPS (2x220)	6.9192%	2.54	6.45	0.00	2.58	1.66	1.66	2.58	6.9192%	2.54	7.64		7.64
Kaiga Unit 1 & 2 (2x220)	6.9192%	19.58	55.98	0.00	3.46	19.37	19.37	3.46	6.9192%	19.58	63.68		63.68
Kaiga Unit 3 & 4 (2x220)	6.9192%	0.00	59.18	0.00	3.46	20.47	20.47	3.46	6.9192%	0.00	74.48		74.48



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Format D-1

Particulars	Previous Year (As Approved by KERC)					2022-23				Generation Capacity Share as per GOK Order (%)	Generation Capacity as per GOK Share (MW)	Energy Procurement for sale		
	Generation Capacity Share as per GOK Order (%)	Generation Capacity as per GOK Share (MW)	Energy Considered (MU)	Capacity Charges (Rs.in Cr.)	Variable Charges		Total (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)	Relating to the year in consideration (MU)			Adjustments relating to previous years (MU)	Total (MU)	
					Relating to the year in consideration (Rs./Unit)	Total for the year (Rs.in Cr.)								
NPCIL-Kudankulam Atomic Power	6.9192%	31.47	97.63	0.00	4.09	39.93	39.93	4.09	6.9192%	31.47	104.43		104.43	
NPCIL-Kudankulam Atomic Power	6.9192%	0.00	91.86	0.00	4.09	37.57	37.57	4.09	6.9192%	0.00	102.28		102.28	
DVC_Unit 1 & 2_Mejia TPS (2x500)	6.9192%	0.00	28.17	14.10	2.94	8.28	22.38	7.95	6.9192%	0.00	93.19		93.19	
DVC_Unit 7 & 8_Koderma TPS (2x500)	6.9192%	31.14	99.04	20.34	2.69	26.64	46.98	4.74	6.9192%	31.14	118.34		118.34	
Kudgi	6.9192%	90.58	157.53	103.10	3.55	55.92	159.02	10.09	6.9192%	90.58	345.85		345.85	
New NLC Thermal Project	6.9192%	2.54	32.01	6.45	2.19	7.01	13.46	4.20	6.9192%	2.54	34.58		34.58	
Sub Total C:	0.0000%	318.85	1466.00	253.12		428.05	681.17	4.65	0.0000%	318.85	1787.73	0.00	1787.73	

D. Bundled Power:

Bundled Power Coal (old)	7.9087%	5.54	36.64	0.00	2.73	10.00	10.00	2.73	7.9087%	5.54	31.10		31.10
Bundled Power Solar (old)	7.9087%	5.54	9.53	0.00	10.52	10.03	10.03	10.52	7.9087%	5.54	7.78		7.78
Bundled Power Coal (new)	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00		0.00
Bundled Power Solar (new)	7.8896%	47.34	108.94	0.00	4.80	52.29	52.29	4.80	7.8896%	47.34	99.60		99.60
Sub Total D:	0.0000%	58.41	155.11	0.00		72.32	72.32	4.66	0.0000%	58.41	138.49	0.00	138.49

E. Independent Power Producers (other than RE):

UPCL	4.9192%	53.13	92.02	53.69	4.28	39.39	93.08	10.12	4.9192%	53.13	62.45		62.45
Sub Total E:	0.0000%	53.13	92.02	53.69		39.39	93.08	10.12	0.0000%	53.13	62.45	0.00	62.45

F. Other Hydro Stations (other than KPCL):

Priyadarshini Jurala Hydro Electric S	18.9192%	22.14	35.81	0.00	3.10	11.10	11.10	3.10	18.9192%	22.14	43.35		43.35
Tunga Bhadra Dam Power House_T	18.9192%	0.00	7.22	0.00	0.55	0.40	0.40	0.55	18.9192%	0.00	6.64		6.64
Sub Total F:	0.0000%	22.14	43.03	0.00		11.50	11.50	2.67	0.0000%	22.14	49.99	0.00	49.99

G. Renewable Energy:

Co-generation	0.0000%	0.00	0.00	0.00	5.83	0.00	0.00		0.0000%	0.00	12.11		12.11
Mini Hydel_EXISTING	100.0000%	218.18	366.36	0.00	3.35	122.73	122.73	3.35	100.0000%	218.18	381.84		381.84
Mini Hydel_New (Banked Energy)	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00		0.0000%	0.00	31.58		31.58
Wind Mill_EXISTING	100.0000%	147.70	259.10	0.00	3.96	102.60	102.60	3.96	100.0000%	147.70	257.32		257.32
Wind Mill_New (Banked Energy)	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00		0.0000%	0.00	1.31		1.31
Solar_EXISTING	100.0000%	381.00	716.97	0.00	4.29	307.46	307.46	4.29	100.0000%	381.00	749.70		749.70
Solar_New (Banked Energy)	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00		0.0000%	0.00	0.93		0.93
Biomass_EXISTING													
Biomass_New													
KPCL-Wind (9x0.225+10x0.230)													
KPCL-Solar (Yelesandra, Itnal, Yapaldinni, Shimsha) (3x1+3x1+1x3+1x5)													
Sub Total G:	0.0000%	746.88	1342.43	0.00		532.79	532.79	3.97	0.0000%	746.88	1434.79	0.00	1434.79



Superintending Engineer (Ele.) Commercial
MESCOM, Corporate Office

Power Purchase Cost

Format D-1

Particulars	Previous Year (As Approved by KERC) 2022-23							Total (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)	Generation Capacity Share as per GOK Order (%)	Generation Capacity as per GOK Share (MW)	Energy Procurement for sale				
	Generation Capacity Share as per GOK Order (%)	Generation Capacity as per GOK Share (MW)	Energy Considered (MU)	Capacity Charges (Rs.in Cr.)	Variabe Charges		Total (Rs.in Cr.)					Per unit TOTAL (Rs./Unit)	Generation Capacity Share as per GOK Order (%)	Generation Capacity as per GOK Share (MW)	Energy Procurement for sale	
					Relating to the year in consideration (Rs./Unit)	Total for the year (Rs.in Cr.)									Relating to the year in consideration (MU)	Adjustments relating to previous years (MU)
H. Transmission / Grid Operation charges:																
PGCIL Transmission Charges			0.00	183.83	0.00	0.00	183.83		0.0000%	0.00	0.00		0.00			
POSOCO Charges			0.00	0.36	0.00	0.00	0.36		0.0000%	0.00	0.00		0.00			
KPTCL Transmission Charges			0.00	383.26	0.00	0.00	383.26		0.0000%	0.00	0.00		0.00			
SLDC Charges			0.00	2.46	0.00	0.00	2.46		0.0000%	0.00	0.00		0.00			
Sub Total H:	0.0000%	0.00	0.00	569.91	0.00	0.00	569.91		0.0000%	0.00	0.00	0.00	0.00			
I. Other Charges / Credits / Adjustments:																
DSM Charges			0.00	0.00	0.00	0.00	0.00		0.0000%	0.00	-17.29		-17.29			
Energy Balancing - Hydel Energy			0.00	0.00	0.00	0.00	0.00		0.0000%	0.00	-111.93		-111.93			
Energy Balancing - Other than Hydel Energy			0.00	0.00	0.00	0.00	0.00		0.0000%	0.00	87.38		87.38			
Energy purchase (IEX/PEX)_Non Solar			0.00	0.00	0.00	0.00	0.00		0.0000%	0.00	0.00		0.00			
Energy purchase (IEX/PEX)_Solar			0.00	0.00	0.00	0.00	0.00		0.0000%	0.00	0.00		0.00			
Energy purchase (IEX/PEX)_Others			0.00	0.00	0.00	0.00	0.00		0.0000%	0.00	45.98		45.98			
Banking Arrangement			0.00	0.00	0.00	0.00	0.00		0.0000%	0.00	68.94		68.94			
Other Charges-1			0.00	0.00	0.00	0.00	0.00		0.0000%	0.00	0.00		0.00			
Sub Total I:	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00		0.0000%	0.00	73.09	0.00	73.09			
J.LESS:																
Energy sales (IEX/PEX)_Non Solar			0.00	0.00	0.00	0.00	0.00		0.0000%	0.00	45.76		45.76			
Energy sales (IEX/PEX)_Solar			0.00	0.00	0.00	0.00	0.00		0.0000%	0.00	8.37		8.37			
Energy sales (IEX/PEX)_Others			0.00	0.00	0.00	0.00	0.00		0.0000%	0.00	325.23		325.23			
Other Charges-2			0.00	0.00	0.00	0.00	0.00		0.0000%	0.00	0.00		0.00			
Sub Total J:	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00		0.0000%	0.00	379.36	0.00	379.36			
GRAND TOTAL:	0.0000%	2137.58	6151.47	1138.93			1575.65	2714.58	4.41	0.0000%	2137.58	6430.14	0.00	6430.14		



[Signature]
 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

Previous Year (As per Audited Accounts) 2022-23

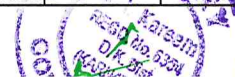
Particulars	Capacity Charges			Variable Charges				Late Payment Surcharge (Rs.in Cr.)	Energy Charges (VJNL) (Rs.in Cr.)	Incentive (Rs.in Cr.)	Incentive PP (Rs.in Cr.)	EC Adj charges (Rs.in Cr.)	EC Adj charges PP (Rs.in Cr.)	SRDC Charges (Rs.in Cr.)
	Relating to the year in consideration (Rs.in Cr.)	Relating to the previous years (Rs.in Cr.)	Total (Rs.in Cr.)	Relating to the year in consideration (Rs./Unit)	Total for the year in consideration (Rs.in Cr.)	Relating to the previous years (Rs.in Cr.)	Total (Rs.in Cr.)							
A. KPCL Thermal Stations:														
Raichur Thermal Power Station RTPS	50.13	-1.51	48.62	4.47	106.09	-4.61	101.48		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Raichur Thermal Power Station RTPS	11.53	7.10	18.63	4.78	23.86	4.07	27.93		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Bellary Thermal Power Station BTPS	17.29	0.00	17.29	4.54	44.26	-0.71	43.55		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Bellary Thermal Power Station BTPS	19.68	-7.89	11.79	4.40	40.18	5.09	45.27		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Bellary Thermal Power Station BTPS	36.03	0.00	36.03	4.19	56.31	4.68	60.99		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
YTSP	53.74	0.00	53.74	4.16	89.34	14.25	103.59							
Sub Total A:	188.40	-2.29	186.11	26.55	360.05	22.77	382.82	0.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

B. KPCL Hydel Stations:

Sharavathy Valley Projects (10x103)	0.00	0.00	0.00	0.55	57.39	0.00	57.39		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
MGHE (4x21 + 4x13.2)	0.00	0.00	0.00	0.52	5.27	0.00	5.27		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Gerusoppa Sharavathi Tail Race S	0.00	0.00	0.00	1.59	16.63	0.00	16.63		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Kali Valley Project KVP (2x50 + 5x15)	0.00	0.00	0.00	0.80	47.83	0.00	47.83		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Varahi Valley Project VVP (4x115 +	0.00	0.00	0.00	1.40	32.03	0.00	32.03		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Almatti Dam Power House ADPH (1	0.00	0.00	0.00	2.06	23.99	0.00	23.99		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Bhadra Hydro BHEP (1x2+2x12)+(1x	0.00	0.00	0.00	2.08	3.89	0.00	3.89		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Kadra Power House)KPH (3x50)	0.00	0.00	0.00	2.13	13.85	0.00	13.85		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Kodasalli Dam Power House KDPH	0.00	0.00	0.00	1.29	8.14	0.00	8.14		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Ghataprabha Dam Power House C	0.00	0.00	0.00	2.17	3.54	0.00	3.54		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Mani	0.00	0.00	0.00	1.40	0.52	0.00	0.52		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Shivasamudram (4x4 + 6x3)	0.00	0.00	0.00	1.33	6.66	0.00	6.66		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Shimshapura (2x8.6)	0.00	0.00	0.00	1.33	0.33	0.00	0.33		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Munirabad Power House (2x9 + 1x1	0.00	0.00	0.00	0.82	1.75	0.00	1.75		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Sub Total B:	0.00	0.00	0.00	0.91	221.84	0.00	221.84	0.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

C. Central Generating Thermal Stati

NTPC_RSTP-I&II (3x200 + 3x500)	14.93	2.21	17.14	3.98	70.75	0.00	70.75		0.0000	0.0481	0.0000	-0.2060	0.0000	0.0221
NTPC_RSTP-III (1x500)	4.22	0.00	4.22	3.70	17.25	0.00	17.25		0.0000	0.1117	0.0000	-0.2839	0.0000	0.0057
NTPC_Thalcherl (4x500)	14.39	2.73	17.11	1.93	37.02	0.00	37.02		0.0000	0.6053	0.0000	-0.2487	0.0000	0.0193
Simhadri Unit 1 & 2 (2x500)	13.68	0.00	13.68	4.37	37.89	0.00	37.89		0.0000	0.1061	0.0000	0.0000	0.0000	0.0100
NTPC Tamilnadu Energy Company	12.22	0.87	13.09	3.56	22.98	0.06	23.04		0.0000	0.0819	0.0000	0.0000	-0.0088	0.0076
Neyveli Lignite Corporation TPS II_S	3.62	2.11	5.73	3.08	13.24	3.88	17.12		0.0000	0.0000	0.0000	0.0000	0.0000	0.0092
Neyveli Lignite Corporation TPS II_S	5.67	2.61	8.28	3.08	20.04	4.35	24.40		0.0000	0.0000	0.0000	0.0000	0.0000	0.0124
Neyveli Lignite Corporation TPS I_Ext	4.81	2.76	7.57	2.75	13.50	2.86	16.36		0.0000	0.0457	0.0000	0.0000	0.0000	0.0071
Neyveli Lignite Corporation TPS II_E	7.02	-2.66	4.36	2.92	8.70	1.69	10.38		0.0000	0.0000	0.0000	0.0000	0.0000	0.0085
NLC Tamilnadu Power Ltd (NTPL) (T	14.94	0.00	14.94	4.16	36.21	0.00	36.21		0.0000	0.0000	0.0000	0.0000	0.0000	0.0115
MAPS (2x220)	0.00	0.00	0.00	2.60	1.99	0.00	1.99		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Kaiga Unit 1 & 2 (2x220)	0.00	0.00	0.00	3.49	22.23	0.00	22.23		0.0000	0.0000	0.0000	0.0100	0.0000	0.0142
Kaiga Unit 3 & 4 (2x220)	0.00	0.00	0.00	3.49	26.70	0.00	26.70		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000



Previous Year (As per Audited Accounts) 2022-23

Particulars	Capacity Charges			Variable Charges				Late Payment Surcharge (Rs.in Cr.)	Energy Charges (VJNL) (Rs.in Cr.)	Incentive (Rs.in Cr.)	Incentive PP (Rs.in Cr.)	EC Adj charges (Rs.in Cr.)	EC Adj charges PP (Rs.in Cr.)	SRDLC Charges (Rs.in Cr.)
	Relating to the year in consideration (Rs.in Cr.)	Relating to the previous years (Rs.in Cr.)	Total (Rs.in Cr.)	Relating to the year in consideration (Rs./Unit)	Total for the year in consideration (Rs.in Cr.)	Relating to the previous years (Rs.in Cr.)	Total (Rs.in Cr.)							
NPCIL-Kudankulam Atomic Power C	0.00	0.00	0.00	4.29	44.79	0.00	44.79	0.0000	0.0000	0.0000	0.0000	0.0000	0.0115	
NPCIL-Kudankulam Atomic Power C	0.00	0.00	0.00	4.31	44.07	0.00	44.07	0.0000	0.0000	0.0000	0.0000	0.0000	0.0110	
DVC_Unit 1 & 2_Meija TPS (2x500)	14.46	5.92	20.38	3.53	32.92	0.00	32.92	0.0000	0.0000	0.0000	0.0000	0.0000	0.0117	
DVC_Unit 7 & 8_Koderma TPS (2x500)	19.89	-1.78	18.11	3.52	41.64	-0.21	41.43	0.0000	0.0000	0.1297	0.0000	0.0000	0.0147	
Kudgi	78.15	0.00	78.15	5.37	185.81	0.00	185.81	0.0000	0.0000	0.0000	-5.3221	0.0000	0.0500	
New NLC Thermal Project	6.34	0.00	6.34	2.48	8.57	1.14	9.71	0.0000	0.0393	0.0000	0.0000	0.0000	0.0050	
Sub Total C:	214.34	14.77	229.11	3.84	686.31	13.77	700.08	0.00	0.0000	1.0382	0.1297	-6.0508	-0.0088	0.2315

D. Bundled Power:

Bundled Power Coal (old)	0.00	0.00	0.00	5.95	18.51	0.00	18.51	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Bundled Power Solar (old)	0.00	0.00	0.00	10.74	8.36	0.00	8.36	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Bundled Power Coal (new)	0.00	0.00	0.00	0.00	0.00	1.66	1.66	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Bundled Power Solar (new)	0.00	0.00	0.00	5.07	50.53	0.00	50.53	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Sub Total D:	0.00	0.00	0.00	5.59	77.40	1.66	79.06	0.00	0.0000	0.0000	0.0000	0.0000	0.0000

E. Independent Power Producers (o

UPCL	53.58	0.00	53.58	10.505	65.60	5.70	71.30	-2.8920	0.0000	0.0000	0.0000	0.0000	0.0000
Sub Total E:	53.58	0.00	53.58	10.505	65.60	5.70	71.30	0.00	-2.8920	0.0000	0.0000	0.0000	0.0000

F. Other Hydro Stations (other than t

Priyadarshini Jurala Hydro Electric S	0.00	0.00	0.00	3.28	14.22	0.00	14.22	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Tunga Bhadra Dam Power House_T	0.00	0.00	0.00	1.14	0.76	0.00	0.76	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Sub Total F:	0.00	0.00	0.00	2.996	14.98	0.00	14.98	0.00	0.0000	0.0000	0.0000	0.0000	0.0000

G. Renewable Energy:

Co-generation	0.00	0.00	0.00	12.20	14.78	0.00	14.78	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Mini Hydel_EXISTING	0.00	0.00	0.00	3.47	132.42	0.00	132.42	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Mini Hydel_New (Banked Energy)	0.00	0.00	0.00	3.66	11.57	0.00	11.57	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Wind Mill_EXISTING	0.00	0.00	0.00	3.58	92.13	0.00	92.13	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Wind Mill_New (Banked Energy)	0.00	0.00	0.00	2.77	0.36	0.00	0.36	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Solar_EXISTING	0.00	0.00	0.00	4.95	370.82	0.00	370.82	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Solar_New (Banked Energy)	0.00	0.00	0.00	2.64	0.24	0.00	0.24	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Biomass_EXISTING													
Biomass_New													
KPCL-Wind (9x0.225+10x0.230)													
KPCL-Solar (Yelesandra, Itnal, Yapa													
Sub Total G:	0.00	0.00	0.00	4.337	622.33	0.00	622.33	0.00	0.0000	0.0000	0.0000	0.0000	0.0000



Superintending Engineer (Ele.) Commercial
MESCOM, Corporate Office

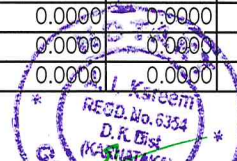
Previous Year (As per Audited Accounts) 2022-23

Particulars	Capacity Charges			Variable Charges				Late Payment Surcharge	Energy Charges (VJNL)	Incentive	Incentive PP	EC Adj charges	EC Adj charges PP	SRLDC Charges
	Relating to the year in consideration (Rs.in Cr.)	Relating to the previous years (Rs.in Cr.)	Total (Rs.in Cr.)	Relating to the year in consideration (Rs./Unit)	Total for the year in consideration (Rs.in Cr.)	Relating to the previous years (Rs.in Cr.)	Total (Rs.in Cr.)							
H. Transmission / Grid Operation ch														
PGCIL Transmission Charges	236.27	0.00	236.27	0.00	0.00	0.00	0.00		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
POSOCO Charges	0.48	0.00	0.48	0.00	0.00	0.00	0.00		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
KPTCL Transmission Charges	385.07	0.00	385.07	0.00	0.00	0.00	0.00		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SLDC Charges	2.46	0.00	2.46	0.00	0.00	0.00	0.00		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Sub Total H:	624.28	0.00	624.28		0.00	0.00	0.00	0.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
I. Other Charges / Credits / Adjustm														
DSM Charges	0.00	0.00	0.00	1.57	-2.44	0.00	-2.44		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Energy Balancing - Hydel Energy	0.00	0.00	0.00	4.41	-49.39	0.00	-49.39		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Energy Balancing - Other than Hydel	0.00	0.00	0.00	12.37	108.11	0.00	108.11		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Energy purchase (IEX/PEX)_Non Solar	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Energy purchase (IEX/PEX)_Solar	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Energy purchase (IEX/PEX)_Others	0.00	0.00	0.00	8.02	36.88	0.00	36.88		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Banking Arrangement	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Other Charges-1	1.21	0.00	1.21	0.00	0.00	0.00	0.00		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Sub Total I:	1.21	0.00	1.21	12.747	93.16	0.00	93.16	0.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
J. LESS:														
Energy sales (IEX/PEX)_Non Solar	0.00	0.00	0.00	7.14	32.68	0.00	32.68		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Energy sales (IEX/PEX)_Solar	0.00	0.00	0.00	3.89	3.25	0.00	3.25		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Energy sales (IEX/PEX)_Others	0.00	0.00	0.00	5.64	183.32	0.00	183.32		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Other Charges-2	0.21	0.00	0.21	0.00	0.00	0.00	0.00		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Sub Total J:	0.21	0.00	0.21	5.780	219.25	0.00	219.25	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
GRAND TOTAL:	1081.60	12.48	1094.08	2.990	1922.43	43.90	1966.33	0.0000	-2.8920	1.0382	0.1297	-6.0508	-0.0088	0.2315



[Signature]
 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

Particulars	Other Charges / Adjustments														
	SRIDC Charges - PP (Rs.in Cr.)	Compensation charges (Rs.in Cr.)	Compensation charges PP (Rs.in Cr.)	Adl O&M Expenses PP (Rs.in Cr.)	Sharing Gain URS Power (Rs.in Cr.)	Annual Sharing Gain (Rs.in Cr.)	FERV (Rs.in Cr.)	Ed on APC (Rs.in Cr.)	RTM Trade gain (Rs.in Cr.)	Ash Transportation (Rs.in Cr.)	Ash Transportation PP (Rs.in Cr.)	Non-Tariff Interest /Interest charges / (Rs.in Cr.)	Non Tariff income (Rs.in Cr.)	RRAS Adjustmen t (Rs.in Cr.)	Prior Period Revision (Rs.in Cr.)
A. KPCL Thermal Stations:															
Raichur Thermal Power Station RTPS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-1.8257	0.0000	0.0000	0.0000
Raichur Thermal Power Station RTPS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.2093	0.0000	0.0000	0.0000
Bellary Thermal Power Station BTPS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.2725	0.0000	0.0000	0.0000
Bellary Thermal Power Station BTPS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.9555	0.0000	0.0000	0.0000
Bellary Thermal Power Station BTPS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.2010	0.0000	0.0000	0.0000
YTPS															
Sub Total A:	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3.8125	0.0000	0.0000	0.0000
B. KPCL Hydel Stations:															
Sharavathy Valley Projects (10x103.	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.4175	0.0000	0.0000	0.0000
MGHE (4x21 + 4x13.2)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Gerusoppa Sharavathi Tail Race_S	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.4343	0.0000	0.0000	0.0000
Kali Valley Project_KVP (2x50 + 5x15	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.4190	0.0000	0.0000	0.0000
Varahi Valley Project_VVP (4x115 +	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Almatti Dam Power House_ADPH (1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Bhadra Hydro_BHEP (1x2+2x12)+(1x	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Kadra Power House)KPH (3x50)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3590	0.0000	0.0000	0.0000
Kodasalli Dam Power House_KDPH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.2201	0.0000	0.0000	0.0000
Ghataprabha Dam Power House_C	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0857	0.0000	0.0000	0.0000
Mani	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Shivasamudram (4x4 + 6x3)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Shimshapura (2x8.6)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Munirabad Power House (2x9 + 1x1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Sub Total B:	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	5.9357	0.0000	0.0000	0.0000
C. Central Generating Thermal Stati															
NTPC_RSTP-I&II (3x200 + 3x500)	0.0087	0.0000	0.0000	2.1113	0.0000	0.0000	0.0000	0.0000	-0.0015	0.7451	0.3185	0.0504	-0.0592	-0.1209	0.0000
NTPC_RSTP-III (1x500)	0.0022	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.0003	0.1957	0.0941	0.0136	-0.0152	-0.0183	0.0000
NTPC_Thalcherl (4x500)	0.0075	0.0000	0.0000	0.6462	0.0000	0.0000	0.0000	0.7086	0.0000	1.0101	5.1062	0.9444	-0.1088	-0.0862	0.0000
Simhadri Unit 1&2 (2x500)	0.0039	0.0000	0.0000	0.0000	0.0000	0.0000	0.8224	0.0000	0.0000	1.2560	2.3348	1.6952	-0.0110	-0.1391	0.0000
NTPC Tamilnadu Energy Company	0.0032	0.0000	-0.1953	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1182	0.0000	-0.1468	0.0000
Neyveli Lignite Corporation_TPS II_S	0.0005	0.0000	0.0000	3.3972	-0.0061	-0.0486	0.0008	0.0000	0.0000	0.0000	0.0000	1.6733	0.0000	-0.0054	0.0000
Neyveli Lignite Corporation_TPS II_S	0.0007	0.0000	0.0000	4.5833	-0.0115	-0.1308	0.0011	0.0000	0.0000	0.0000	0.0000	2.1257	0.0000	-0.0151	0.0000
Neyveli Lignite Corporation_TPS I_Ext	0.0004	0.0000	0.0000	1.6789	-0.0290	-0.0871	0.1499	0.0000	0.0000	0.0000	0.0000	0.8122	0.0000	-0.0153	0.0000
Neyveli Lignite Corporation_TPS II_E	0.0005	0.0000	0.0000	0.0000	-0.0163	-0.0228	0.0004	0.0000	0.0000	0.0000	0.0000	0.3097	0.0000	-0.0113	0.0000
NLC Tamilnadu Power Ltd (NTPL) (T	0.0033	0.0000	0.0000	0.0000	0.0000	-0.0054	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.1258	0.0000
MAPS (2x220)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Kaiga Unit 1 & 2 (2x220)	0.0044	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Kaiga Unit 3 & 4 (2x220)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000



Particulars	Other Charges / Adjustments														
	SRLDC Charges - PP (Rs.in Cr.)	Compensation charges (Rs.in Cr.)	Compensation charges PP (Rs.in Cr.)	Adl O&M Expenses PP (Rs.in Cr.)	Sharing Gain URS Power (Rs.in Cr.)	Annual Sharing Gain (Rs.in Cr.)	FERV (Rs.in Cr.)	Ed on APC (Rs.in Cr.)	RTM Trade gain (Rs.in Cr.)	Ash Transporta tion (Rs.in Cr.)	Ash Transporta tion PP (Rs.in Cr.)	Non-Tariff Interest /Interest charges / (Rs.in Cr.)	Non Tariff income (Rs.in Cr.)	RRAS Adjustmen t (Rs.in Cr.)	Prior Period Revision (Rs.in Cr.)
NPCIL-Kudankulam Atomic Power	0.0034	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
NPCIL-Kudankulam Atomic Power	0.0034	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
DVC_Unit 1 & 2_Meija TPS (2x500)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3320	2.7983	4.3803	0.0000	0.0000	0.0000
DVC_Unit 7 & 8_Koderma TPS (2x500)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.1062	-1.2013	0.0000	0.0000	0.0000
Kudgi	0.0267	0.0000	0.0000	0.0000	0.0000	0.0000	1.6197	0.0000	-0.0051	0.0000	0.0000	0.0000	-0.0196	-1.4353	0.0000
New NLC Thermal Project	0.0003	0.0000	0.0000	0.0000	-0.0261	-0.0184	0.0133	0.0000	0.0000	0.0000	0.0000	0.2606	0.0000	-0.0139	0.0000
Sub Total C:	0.0692	0.0000	-0.1953	12.4169	-0.0889	-0.3132	2.6076	0.7086	-0.0069	3.5389	11.7582	11.1822	-0.2139	-2.1334	0.0000

D. Bundled Power:

Bundled Power Coal (old)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Bundled Power Solar (old)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Bundled Power Coal (new)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Bundled Power Solar (new)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Sub Total D:	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

E. Independent Power Producers (o

UPCL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.7997	0.0000	0.0000	0.0000
Sub Total E:	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.7997	0.0000	0.0000	0.0000

F. Other Hydro Stations (other than t

Priyadarshini Jurala Hydro Electric S	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Tunga Bhadra Dam Power House_T	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Sub Total F:	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

G. Renewable Energy:

Co-generation	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Mini Hydel_EXISTING	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Mini Hydel_New (Banked Energy)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Wind Mill_EXISTING	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Wind Mill_New (Banked Energy)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Solar_EXISTING	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Solar_New (Banked Energy)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Biomass_EXISTING															
Biomass_New															
KPCL-Wind (9x0.225+10x0.230)															
KPCL-Solar (Yeesandra, Itnal, Yapa															
Sub Total G:	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000



Superintending Engineer (Ele.) Commercial
MESCOM, Corporate Office

Particulars	Other Charges / Adjustments														
	SRLDC Charges - PP (Rs.in Cr.)	Compensation charges (Rs.in Cr.)	Compensation charges PP (Rs.in Cr.)	Adl O&M Expenses PP (Rs.in Cr.)	Sharing Gain URS Power (Rs.in Cr.)	Annual Sharing Gain (Rs.in Cr.)	FERV (Rs.in Cr.)	Ed on APC (Rs.in Cr.)	RTM Trade gain (Rs.in Cr.)	Ash Transportation (Rs.in Cr.)	Ash Transportation PP (Rs.in Cr.)	Non-tariff Interest / Interest charges / (Rs.in Cr.)	Non Tariff income (Rs.in Cr.)	RRAS Adjustment (Rs.in Cr.)	Prior Period Revision (Rs.in Cr.)
H. Transmission / Grid Operation ch															
PGCIL Transmission Charges	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
POSOCCO Charges	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
KPTCL Transmission Charges	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SLDC Charges	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Sub Total H:	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
I. Other Charges / Credits / Adjustments															
DSM Charges	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Energy Balancing - Hydel Energy	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Energy Balancing - Other than Hydel	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Energy purchase (IEX/PEX)_Non Solar	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Energy purchase (IEX/PEX)_Solar	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Energy purchase (IEX/PEX)_Others	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Banking Arrangement	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Other Charges-1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Sub Total I:	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
J. LESS:															
Energy sales (IEX/PEX)_Non Solar	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Energy sales (IEX/PEX)_Solar	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Energy sales (IEX/PEX)_Others	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Other Charges-2	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Sub Total J:	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
GRAND TOTAL:	0.0692	0.0000	-0.1953	12.4169	-0.0889	-0.3132	2.6076	0.7086	-0.0069	3.5389	11.7582	21.7302	-0.2139	-2.1334	0.0000

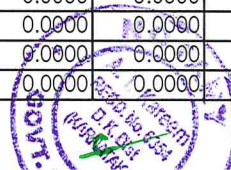


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 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

Particulars	Filing Charges	Filing Charges PP	PP Water Charges	Tax Vivad se Vishwas PP	Deffered Tax Liability	Tax On ROE	Other Charges	Other Charges PP	Recover of Import	Electricity Tax on Auxiliary	Compensation-Partial Loading	Reactive Mat & Others Fees	Total	Total	Per unit TOTAL
	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs./Unit)
A. KPCL Thermal Stations:															
Raichur Thermal Power Station RTPS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		-1.8257	148.28	6.25
Raichur Thermal Power Station RTPS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		1.2093	47.77	9.58
Bellary Thermal Power Station BTPS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.2725	61.12	6.27
Bellary Thermal Power Station BTPS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		1.9555	59.02	6.46
Bellary Thermal Power Station BTPS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		2.2010	99.22	7.39
YTPS													0.0000	157.33	7.32
Sub Total A:	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3.8125	572.75	6.94

B. KPCL Hydel Stations:															
Sharavathy Valley Projects (10x103.	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		2.4175	59.81	0.57
MGHE (4x21 + 4x13.2)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	5.27	0.52
Gerusoppa Sharavathi Tail Race S	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.4343	17.07	1.63
Kali Valley Project KVP (2x50 + 5x15	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		2.4190	50.25	0.84
Varahi Valley Project VVP (4x115 +	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	32.03	1.40
Almatti Dam Power House ADPH (1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	23.99	2.06
Bhadra Hydro BHEP (1x2+2x12)+(1x	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	3.89	2.08
Kadra Power House)KPH (3x50)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.3590	14.20	2.19
Kodasalli Dam Power House KDPH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.2201	8.36	1.33
Ghataprabha Dam Power House G	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0857	3.63	2.22
Mani	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.52	1.40
Shivasamudram (4x4 + 6x3)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	6.66	1.33
Shimshapura (2x8.6)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.33	1.33
Munirabad Power House (2x9 + 1x1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	1.75	0.82
Sub Total B:	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	5.9357	227.78	0.93

C. Central Generating Thermal Stati															
NTPC_RSTP-I&II (3x200 + 3x500)	0.0000	0.0000	0.0000	0.0000	0.0025	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		2.9191	90.81	5.11
NTPC_RSTP-III (1x500)	0.0034	0.0000	0.0000	0.0000	0.0796	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.1882	21.66	4.64
NTPC_ThalcherI (4x500)	0.0114	0.0418	0.0000	0.0000	0.2400	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		8.8971	63.04	3.29
Simhadri Unit 1&2 (2x500)	0.0059	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		6.0843	57.65	6.65
NTPC Tamilnadu Energy Company	0.0045	0.0202	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		-0.1154	36.02	5.58
Neyveli Lignite Corporation TPS II_S	0.0058	0.0000	-4.9953	3.5633	0.0098	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		3.6045	26.46	6.14
Neyveli Lignite Corporation TPS II_S	0.0076	0.0000	-6.5170	0.0000	0.0129	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0693	32.74	5.04
Neyveli Lignite Corporation TPS I_Ext	0.0039	0.0000	-1.3656	2.8729	0.5854	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		4.6594	28.59	5.82
Neyveli Lignite Corporation TPS II_E	0.0046	0.0000	-2.6281	0.0018	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		-2.3530	12.39	4.16
NLC Tamilnadu Power Ltd (NTPL) (T	0.0076	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		-0.1087	51.04	5.87
MAPS (2x220)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	1.99	2.60
Kaiga Unit 1 & 2 (2x220)	0.0000	0.0000	0.0000	0.0000	0.0000	0.1125	0.0000	0.0000	0.0000	0.0000	0.0000		0.1411	22.37	3.51
Kaiga Unit 3 & 4 (2x220)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	26.70	3.49



Particulars	Filing Charges	Filing Charges PP	PP Water Charges	Tax Vivad se Vishwas PP	Deffered Tax Liability	Tax On ROE	Other Charges	Other Charges PP	Recover of Import	Electricity Tax on Auxiliary	Compensation-Partial loading	Reactive Mat & Others Fees	Total	Total	Per unit TOTAL
	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs./Unit)
NPCIL-Kudankulam Atomic Power	0.0006	0.0000	0.0000	0.0000	0.0000	0.3059	0.0000	0.0000	0.0000	0.0000	0.0000		0.3215	45.11	4.32
NPCIL-Kudankulam Atomic Power	0.0010	0.0000	0.0000	0.0000	0.0000	0.2996	0.0000	0.0000	0.0000	0.0000	0.0000		0.3150	44.39	4.34
DVC_Unit 1 & 2_Meija TPS (2x500)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		7.5223	60.82	6.53
DVC_Unit 7 & 8_Koderma TPS (2x500)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0493	59.60	5.04
Kudgi	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		-5.0857	258.87	7.49
New NLC Thermal Project	0.0000	0.0000	-0.1125	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.1476	16.20	4.68
Sub Total C:	0.0564	0.0620	-15.6185	6.4380	0.9301	0.7180	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	27.2557	956.45	5.35

D. Bundled Power:

Bundled Power Coal (old)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	18.51	5.95
Bundled Power Solar (old)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	8.36	10.74
Bundled Power Coal (new)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	1.66	
Bundled Power Solar (new)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	50.53	5.07
Sub Total D:	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	79.06	5.71

E. Independent Power Producers (o

UPCL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.2620	0.7055	-0.6910	0.0240	2.1442		1.3524	126.23	20.21
Sub Total E:	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.2620	0.7055	-0.6910	0.0240	2.1442	0.0000	1.3524	126.23	20.21

F. Other Hydro Stations (other than t

Priyadarshini Jurala Hydro Electric S	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	14.22	3.28
Tunga Bhadra Dam Power House_T	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.76	1.14
Sub Total F:	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	14.98	3.00

G. Renewable Energy:

Co-generation	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	14.78	12.20
Mini Hydel_EXISTING	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	132.42	3.47
Mini Hydel_New (Banked Energy)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	11.57	3.66
Wind Mill_EXISTING	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	92.13	3.58
Wind Mill_New (Banked Energy)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.36	2.77
Solar_EXISTING	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	370.82	4.95
Solar_New (Banked Energy)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.24	2.64
Biomass_EXISTING															
Biomass_New															
KPCL-Wind (9x0.225+10x0.230)															
KPCL-Solar (Yelesandra, lthal, Yapa															
Sub Total G:	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	622.33	4.34



Particulars	Filing Charges (Rs.in Cr.)	Filing Charges PP (Rs.in Cr.)	PP Water Charges (Rs.in Cr.)	Tax Vivad se Vishwas PP (Rs.in Cr.)	Deffered Tax Liability (Rs.in Cr.)	Tax On ROE (Rs.in Cr.)	Other Charges (Rs.in Cr.)	Other Charges PP (Rs.in Cr.)	Recover of Import (Rs.in Cr.)	Electricity Tax on Auxiliary (Rs.in Cr.)	Compensation-Partial Loading (Rs.in Cr.)	reactive Mat & Others Fees (Rs.in Cr.)	Total (Rs.in Cr.)	Total	Per unit TOTAL
														(Rs.in Cr.)	(Rs./Unit)
H. Transmission / Grid Operation ch															
PGCIL Transmission Charges	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	236.27	
POSO CO Charges	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.48	
KPTCL Transmission Charges	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	385.07	
SLDC Charges	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	2.46	
Sub Total H:	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	624.28	
I. Other Charges / Credits / Adjustm															
DSM Charges	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	-2.44	1.41
Energy Balancing - Hydel Energy	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	-49.39	4.41
Energy Balancing - Other than Hyd	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	108.11	12.37
Energy purchase (IEX/PEX)_Non Sol	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.00	
Energy purchase (IEX/PEX)_Solar	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.00	
Energy purchase (IEX/PEX)_Others	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	36.88	8.02
Banking Arrangement	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.00	0.00
Other Charges-1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0104	0.0104	1.22	
Sub Total I:	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0104	0.0104	94.38	12.91
J. LESS:															
Energy sales (IEX/PEX)_Non Solar	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	32.68	7.14
Energy sales (IEX/PEX)_Solar	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	3.25	3.89
Energy sales (IEX/PEX)_Others	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	183.32	5.64
Other Charges-2	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.3030	2.3030	2.51	
Sub Total J:	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.3030	2.3030	221.77	5.85
GRAND TOTAL:	0.0564	0.0620	-15.6185	6.4380	0.9301	0.7180	1.2620	0.7055	-0.6910	0.0240	2.1442	-2.2925	36.0637	3096.47	4.82



[Signature]
 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

Particulars	Generation Capacity Share as per GOX Order (%)	Generation Capacity as per GOX Share (MW)	Current Year (Projections)			2023-24			Other			Total	Per unit Total
			Energy Procurement for Sale (MU)	Capacity Charges (Rs./Ct.)	Per unit Variable Charges (Rs./Unit)	Variable Charges (Rs./Ct.)	Adjustments (Rs./Ct.)	Total	Per unit Total				
A. KPCIL Thermal Stations:													
Reticular Thermal Power Station RIPS 1 (7-2210)	8.5654%		422.69	74.33	4.53	191.35	0.00	245.70	4.32				
Reticular Thermal Power Station RIPS 8 (1X250)	8.5654%		82.49	19.33	4.53	37.36	0.00	56.89	4.76				
Bellary Thermal Power Station RIPS 1 (1X500)	8.5640%		109.28	24.26	1.79	47.35	0.00	77.41	2.53				
Bellary Thermal Power Station RIPS 2 (1X500)	8.5654%		17.93	38.29	4.84	61.94	0.00	98.28	7.48				
Bellary Thermal Power Station RIPS 3 (1X700)	8.5654%		27.50	63.44	4.07	112.69	0.00	176.33	6.33				
YTPS	8.5654%		438.84	205.57	4.19	180.15	0.00	365.72	8.97				
	0.0000%												
	0.0000%												
	0.0000%												
	0.0000%												
Sub Total A:	0.0000%	0.00	1443.07	429.47	4.37	430.84	0.00	1040.31	7.35				

B. KPCIL Hydel Stations:												
Shimoga Valley Projects (10X103.5 + 2x27.3)	121.1973%		612.69	0.00	0.60	36.57	0.00	34.57	0.40			
MGEH (4x21 + 8X152)	8.5640%		22.48	0.00	0.72	2.14	0.00	2.14	0.72			
Kaali Valley Project (1st Stage 5B (4x40)	8.5640%		46.47	0.00	1.79	8.32	0.00	8.32	1.79			
Kaali Valley Project (2nd Stage 5B (4x40)	8.5640%		298.82	0.00	0.84	24.26	0.00	24.26	0.84			
Yandri Valley Project (1st Stage 1A (15 + 2x4.5)	8.5640%		92.26	0.00	1.76	16.26	0.00	16.26	1.76			
Yandri Valley Project (2nd Stage 1A (15 + 5x5)	8.5640%		43.25	0.00	2.31	10.01	0.00	10.01	2.31			
Pranahara RHEP (1X242X2)+ (1X27+16)	8.5640%		5.09	0.00	4.90	2.49	0.00	2.49	4.90			
Kodanur Dam Power House (KDPH) (2x50)	8.5640%		33.91	0.00	2.29	7.78	0.00	7.78	2.29			
Kodanur Dam Power House (KDPH) (2x40)	8.5640%		33.91	0.00	1.61	5.47	0.00	5.47	1.61			
Shankarathota Dam Power House (SDPH) (2x16)	8.5640%		7.29	0.00	2.60	1.83	0.00	1.83	2.50			
Shivasamudram (4x4 + 6x3)	8.5640%		0.00	0.00	1.34	3.20	0.00	3.20	1.34			
Shivasamudram (2x8.4)	8.5640%		23.91	0.00	0.00	0.00	0.00	0.00	0.00			
Munitalpudur Power House (2x9 + 1X10)	8.5640%		8.14	0.00	0.97	0.79	0.00	0.79	0.97			
Vaurchi Units # 3&4	0.0000%											
	0.0000%											
Sub Total B:	0.0000%	0.00	1225.44	0.00	0.97	119.49	0.00	119.09	0.97			

C. Central Generation Thermal Stations:												
NRPC -RSTP-4a1 (3x200 + 3x500)	8.5640%		250.43	18.36	4.28	107.13	0.00	125.49	5.01			
NRPC -RSTP-11 (1x500)	8.5640%		65.76	5.39	3.90	23.47	0.00	31.24	4.76			
NRPC -Indicheel (4x500)	8.5640%		228.47	16.10	1.83	42.12	0.00	58.22	2.55			
Simhadra Unit 1&2 (2x500)	8.5640%		118.89	16.10	3.85	45.23	0.00	41.85	5.20			
NRPC -Tamilnadu Energy Company Ltd (NRECL) -Vellar TP	8.5640%		76.35	16.16	3.29	23.14	0.00	41.30	5.41			
NRPC -Tolagonda STPP(60x2)	8.5640%											
NRPC -Khetgola	8.5640%		68.37	5.42	2.75	18.92	0.00	24.44	3.57			
Neyveli Lightne Corporation FPS II Stage 1 (3x210)	8.5640%		92.78	6.83	2.75	25.54	0.00	33.39	3.60			
Neyveli Lightne Corporation FPS II Stage 2 (4x210)	8.5640%		60.06	4.00	2.45	14.71	0.00	20.72	3.45			
Neyveli Lightne Corporation FPS II Expansion (2x210)	8.5640%		48.29	14.20	2.43	12.71	0.00	17.85	5.43			
Neyveli Lightne Corporation FPS II Expansion (2x250)	8.5640%		48.29	18.47	4.45	27.48	0.00	48.95	7.49			
NIG -Tamilnadu Power Ltd (NTPU) -Tulicottam (2x500)	8.5640%		76.35	0.00	2.99	1.95	0.00	1.95	2.59			
MAFS (2x220)	8.5640%		70.39	0.00	3.49	24.55	0.00	24.55	3.49			
Kidga Unit 1 & 2 (2x220)	8.5640%		76.53	0.00	3.49	26.69	0.00	26.69	3.49			
NRECL -Kudankulam Atomic Power Generating Station II	8.5640%		125.13	0.00	4.16	52.26	0.00	52.26	4.16			
NRECL -Kudankulam Atomic Power Generating Station II	8.5640%		124.40	0.00	4.16	51.43	0.00	51.43	4.16			
DVC Unit 1 & 2 (2x500)	8.5640%		116.04	12.46	3.15	36.52	0.00	53.98	4.45			
DVC Unit 7 & 8 (Kosbarra FPS (2x500)	8.5640%		146.05	25.18	3.56	51.58	0.00	76.74	5.25			
NRPC -Koraput STPP(60 X3)	8.5640%		125.70	136.19	5.34	93.81	0.00	230.00	13.07			
New NIG Thermal Project	0.0000%		37.15	7.88	2.70	10.05	0.00	17.93	4.83			
	0.0000%											
	0.0000%											
Sub Total C:	0.0000%	0.00	1949.35	311.46	3.56	694.11	0.00	1005.57	5.16			

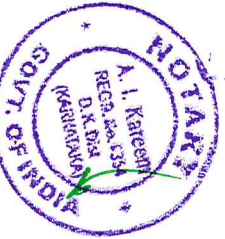
D. Bundled Power:												
Bundled Power Coal (old)	7.9087%		40.01	0.00	5.92	23.48	0.00	23.48	5.92			
Bundled Power Solar (old)	0.0000%		9.53	0.00	10.53	10.01	0.00	10.01	10.50			
Bundled Power Coal (new)	7.88976%		108.94	0.00	6.11	66.55	0.00	66.55	6.11			
Bundled Power Solar (new)	0.0000%					0.00	0.00	0.00	0.00			
	0.0000%					0.00	0.00	0.00	0.00			
	0.0000%					0.00	0.00	0.00	0.00			
	0.0000%					0.00	0.00	0.00	0.00			
Sub Total D:	0.0000%	0.00	158.48	0.00	6.33	100.24	0.00	100.24	6.33			

E. Independent Power Producers (Other than KPCIL):												
UPCL	8.5654%		128.48	93.49	10.80	138.76	0.00	232.25	18.08			
	0.0000%							0.00	0.00			
	0.0000%							0.00	0.00			
Sub Total E:	0.0000%	0.00	128.48	93.49	10.80	138.76	0.00	232.25	18.08			

F. Other Hydro Stations (Other than KPCIL):												
Pyrochahiri Jandri Hydro Electric Station (6x39)	8.5654%		133.91	0.00	3.78	5.26	0.00	5.26	3.78			
Tungu Bhadrda Dam Power House 16PH (4x9+4x9)	8.5654%		3.84	0.00	0.47	0.18	0.00	0.18	0.47			
	0.0000%							0.00	0.00			
	0.0000%							0.00	0.00			
Sub Total F:	0.0000%	0.00	177.75	0.00	3.06	5.44	0.00	5.44	3.06			

G. Renewable Energy:												
Co-Generation	100.0000%		0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Main Hydel EXISTING	100.0000%		415.47	0.00	0.00	140.08	0.00	140.08	3.37			
Main Hydel New	100.0000%		0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Wind Mill EXISTING	100.0000%		251.18	0.00	3.93	98.71	0.00	98.71	3.93			
Wind Mill New	100.0000%		0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Solar EXISTING	100.0000%		727.27	0.00	3.92	283.53	0.00	283.53	3.90			
Solar New	0.0000%		0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Biomass - EXISTING	0.0000%											
Biomass - New	0.0000%											
KPCIL-Wind (2x2+10x0+2x0)	0.0000%											
KPCIL-Solar (Telsandala, Inrol, Yandolimali, Shimpal) (3X1+3X1)	0.0000%		1394.12	0.00	3.75	522.32	0.00	522.32	3.75			
Sub Total G:	0.0000%	0.00	1394.12	0.00	3.75	522.32	0.00	522.32	3.75			


H. Transmission / Grid Operation charges:												
EPCL Transmission Charges	0.0000%			157.28								
POSOCC Charges	0.0000%			0.34					0.34			
KPCIL Transmission Charges	0.0000%			424.53					424.53			
SIDC Charges	0.0000%			2.02					2.02			
	0.0000%			0.00					0.00			
	0.0000%			0.00					0.00			
	0.0000%			0.00					0.00			
	0.0000%			0.00					0.00			
	0.0000%			0.00					0.00			
Sub Total H:	0.0000%	0.00	0.00	584.16	0.00	0.00	0.00	0.00	584.16			

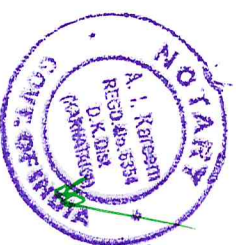


Superintendent Engineer (Ele.) Commercial
MESCOM, Corporate Office
Mangaluru - 575004

Power Purchase Cost

Particulars	Generation Capacity Share at per GOK Order (%)	Generation Capacity at per GOK Share (MW)	Current Year Procurement for Sale (MU)	2023-24			Other Changes/ Adjustments (Rs./Cr.)	TOTAL (Rs./Cr.)	Per unit TOTAL (Rs./Unit)
				Capacity Changes (Rs./Cr.)	Per unit Variable Changes (Rs./Unit)	Variable Changes (Rs./Cr.)			
I. Other Charges / Credits / Adjustments:									
Returning of Banked power									
DSM Charges	0.0000%							0.00	0.00
Energy Refinancing - Hydel Energy	0.0000%		200.12		5.75	115.07		115.07	5.75
Energy Refinancing - Other than Hydel Energy	0.0000%							0.00	0.00
Energy purchase (EX/FEH) Non Solar	0.0000%							0.00	0.00
Energy purchase (EX/FEH) Solar	0.0000%							0.00	0.00
Energy purchase (EX/FEH) Others	0.0000%							0.00	0.00
Sub Total I:	0.0000%	0.00	200.12	0.00	5.75	115.07	0.00	115.07	5.75
LIABILITIES:									
Energy sales (EX/FEH) Non Solar	0.0000%							0.00	0.00
Energy sales (EX/FEH) Solar	0.0000%							0.00	0.00
Energy sales (EX/FEH) Others	0.0000%							0.00	0.00
Sub Total II:	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GRAND TOTAL:	0.0000%	0.00	6516.80	1418.58	0.00	2325.87	0.00	3744.46	5.75


 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575004



Power Purchase Cost

Particulars	Generation Capacity Share as per GOK Order (%)	1st FY of Contract Period (projections)			2024-25			TOTAL	Per Unit TOTAL
		Generation Capacity as per GOK Share (%)	Energy Procurement for Sale (MW)	Capacity Changes (Rtn.Cr.)	Percent Variable Changes (Rs./Unit)	Variable Charges (Rtn.Cr.)	Other Charges/Adjustments (Rtn.Cr.)		
A.KPCL Thermal Stations:									
Rochur Thermal Power Station, BRPS 1-7 (1x210)	6.5000%	255.32	82.20	5.03	128.51	0.00	210.51	8.24	
Rochur Thermal Power Station, BRPS 8 (1x250)	6.5000%	179.85	17.72	4.97	48.59	0.00	44.34	4.44	
Belary Thermal Power Station, BRPS-1 (1x500)	6.5000%	132.14	20.35	5.02	55.60	0.00	75.95	3.88	
Belary Thermal Power Station, BRPS-2 (1x500)	6.5000%	180.24	28.51	4.69	61.99	0.00	90.50	6.55	
Belary Thermal Power Station, BRPS-3 (1x700)	6.5000%	454.26	144.50	4.22	214.61	0.00	1371.10	7.41	
YHS							359.11	7.91	
Sub Total A:	0.0000%	1232.70	345.71	28.95	891.80	0.00	937.51	7.41	

Particulars	Generation Capacity Share as per GOK Order (%)	1st FY of Contract Period (projections)			2024-25			TOTAL	Per Unit TOTAL
		Generation Capacity as per GOK Share (%)	Energy Procurement for Sale (MW)	Capacity Changes (Rtn.Cr.)	Percent Variable Changes (Rs./Unit)	Variable Charges (Rtn.Cr.)	Other Charges/Adjustments (Rtn.Cr.)		
B.KPCL Hybrid Stations:									
Shreevally Valley Projects (10x103.5 + 2x27.5)	14.0000%	645.12	1.44	0.42	26.97	13.30	41.71	4.44	
NHPC BSRP-1 (4x152)	14.0000%	46.85	0.25	0.50	2.36	0.94	3.55	0.76	
Genetopco Substation Hybrid Tail Race, SRP (4x50)	14.0000%	66.05	3.03	1.31	8.69	1.38	13.10	1.98	
KOL Valley Hydro Project (2x50 + 8x50 +1x135)	14.0000%	476.14	1.33	0.60	28.57	9.97	39.87	0.84	
Andhra Pradesh VWP (4x115 + 2x4.5)	14.0000%	151.76	6.69	1.30	17.66	3.35	23.70	1.56	
Andhra Pradesh Power House ADPH (1x15 + 5x55)	14.0000%	67.62	3.59	0.88	5.92	7.18	16.68	2.47	
Bhadrachalam BHEP (1x2x210)(1x72+1x6)	14.0000%	7.70	0.33	0.33	3.72	0.16	4.21	5.47	
Bhadrachalam BHEP (1x2x210)(1x72+1x6)	14.0000%	50.82	2.08	1.75	8.88	1.02	11.97	2.36	
Kodan Power House(KPH) (3x50)	14.0000%	50.96	1.27	1.30	6.61	1.02	8.90	3.11	
Kodanall Dam Power House, KDPH (3x40)	14.0000%	9.80	0.09	2.81	2.75	0.20	3.04		
Chintamani Dam Power House, CDPH (3x40)	14.0000%	0.00	0.00	0.00	0.00	0.00	0.00		
Shreevallydam (6x4 + 6x3)	14.0000%	38.62	0.49	1.18	4.55	0.62	5.66	1.47	
Shreevallydam (2x4)	14.0000%	0.00	0.00	0.00	0.00	0.00	0.00		
Amritadood Power House (6x9 + 1x10)	14.0000%	13.86	0.05	0.78	1.08	0.28	1.40	1.01	
Vasanth Units # 3&4	14.0000%	0.00	1.67	0.00	2.15	0.00	3.82		
Sub Total B:	0.0000%	1625.33	16.30	17.44	121.91	38.42	177.83	1.07	

Particulars	Generation Capacity Share as per GOK Order (%)	1st FY of Contract Period (projections)			2024-25			TOTAL	Per Unit TOTAL
		Generation Capacity as per GOK Share (%)	Energy Procurement for Sale (MW)	Capacity Changes (Rtn.Cr.)	Percent Variable Changes (Rs./Unit)	Variable Charges (Rtn.Cr.)	Other Charges/Adjustments (Rtn.Cr.)		
C. Central Generating Thermal Stations:									
NHPC BSRP-1(1x500 + 3x500)	7.0000%	235.62	18.43	3.73	91.04	0.02	109.48	4.44	
NHPC BSRP-1(1x500)	7.0000%	62.15	5.27	3.67	23.67	0.00	28.94	4.64	
NHPC Inchochi(4x500)	7.0000%	201.02	15.80	1.78	49.34	1.72	59.38	2.90	
Sihambadi Unit 1&2 (2x500)	7.0000%	108.25	15.35	4.40	48.76	0.65	45.41	6.04	
NHPC Tamlirana Energy Company Ltd (NHCECL) Veerur TP	7.0000%	68.38	14.53	3.48	19.72	0.01	41.28	4.02	
NHPC Telangana SIPP(RWX2)	7.0000%	50.08	5.24	3.78	18.90	0.00	24.36	4.86	
NHPC Khatyana	7.0000%	44.02	3.50	3.21	19.51	0.01	20.40	4.43	
Neeyvelli Lignite Corporation, JPS II, Stage 1 (3x210)	7.0000%	38.65	8.20	3.21	19.51	0.01	25.41	4.33	
Neeyvelli Lignite Corporation, JPS II, Stage 2 (4x210)	7.0000%	54.22	5.72	2.85	27.15	0.01	35.36	4.33	
Neeyvelli Lignite Corporation, JPS II, Expansion (2x250)	7.0000%	44.77	13.41	3.04	16.57	0.13	22.44	4.00	
NHPC Tamlirana Power Ltd (NHPL) (10x500)	7.0000%	106.37	16.94	3.51	38.74	0.01	55.69	5.24	
MAAP (2x220)	7.0000%	6.18	0.00	0.00	1.67	0.00	1.97	2.70	
Koyna Unit 1 & 2 (2x220)	7.0000%	47.55	0.00	3.50	15.44	0.02	15.46	3.43	
NHPC Andankuram Atomic Power Generating Station II	7.0000%	66.30	0.00	3.50	24.05	0.00	24.05	3.43	
NHPC Andankuram Atomic Power Generating Station II	7.0000%	130.15	0.00	4.30	58.02	0.01	58.03	4.44	
NHPC Andankuram Atomic Power Generating Station II	7.0000%	100.12	0.00	4.30	44.43	0.01	44.44	4.44	
DVC Unit 1 & 2 (2x1250)	7.0000%	94.98	14.39	3.26	32.12	0.35	48.86	4.93	
DVC Unit 2 & 3 (2x1250)	7.0000%	118.73	19.85	2.99	36.82	0.21	58.88	4.79	
NHPC Khatyana SIPP (RWS)	7.0000%	67.87	111.30	5.17	360.79	0.00	472.10	7.02	
New NCC Thermal Project	#N/A	32.19	6.75	2.59	8.64	0.02	15.41	4.79	
#N/A	#N/A								
Sub Total C:	0.0000%	2381.15	280.42	72.94	946.11	3.23	1249.96	5.25	

Particulars	Generation Capacity Share as per GOK Order (%)	1st FY of Contract Period (projections)			2024-25			TOTAL	Per Unit TOTAL
		Generation Capacity as per GOK Share (%)	Energy Procurement for Sale (MW)	Capacity Changes (Rtn.Cr.)	Percent Variable Changes (Rs./Unit)	Variable Charges (Rtn.Cr.)	Other Charges/Adjustments (Rtn.Cr.)		
D. Bundled Power:									
Bundled Power Coal (old)	7.9087%	30.84	0.00	5.78	17.84	0.00	17.84	5.78	
Bundled Power Solar (old)	7.9087%	7.77	0.00	11.86	9.21	0.00	9.21	11.86	
Bundled Power Coal (new)	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Bundled Power Solar (new)	7.8896%	98.30	0.00	5.03	49.45	0.00	49.45	5.03	
Sub Total D:	0.0000%	136.91	0.00	22.67	76.50	0.00	76.50	5.59	
E. Independent Power Producers (other than RE):									
UPCL	7.0000%	170.46	76.40	5.34	90.38	2.24	184.62	9.95	
Sub Total E:	0.0000%	170.46	76.40	5.34	90.38	2.24	184.62	9.95	

Particulars	Generation Capacity Share as per GOK Order (%)	1st FY of Contract Period (projections)			2024-25			TOTAL	Per Unit TOTAL
		Generation Capacity as per GOK Share (%)	Energy Procurement for Sale (MW)	Capacity Changes (Rtn.Cr.)	Percent Variable Changes (Rs./Unit)	Variable Charges (Rtn.Cr.)	Other Charges/Adjustments (Rtn.Cr.)		
F. Other Hydro Stations (other than KPCL):									
Physodasini Jundia Hydro Electric Station (6x39)	8.0000%	18.33	4.05	0.00	0.20	0.00	0.20	4.05	
Tungu Bhadrachalam Dam Power House - IBPH (4x9+4x9)	8.0000%	2.97	0.32	0.00	0.20	0.00	0.20	0.32	
Sub Total F:	0.0000%	21.30	4.37	0.00	0.20	0.00	0.20	4.37	
G. Renewable Energy:									
Co-Generation	0.0000%								
Mini Hydro EXISTING	0.0000%	381.97	0.00	3.47	132.54	0.00	132.54	3.47	
Mini Hydro New	0.0000%								
Wind Mill EXISTING	0.0000%	257.32	0.00	3.58	92.12	0.00	92.12	3.58	
Wind Mill New	0.0000%								
Solar EXISTING	0.0000%	740.31	0.00	4.53	335.36	0.00	335.36	4.53	
Solar New	0.0000%								
Biomass EXISTING	0.0000%								
Biomass New	0.0000%								
KPCL Wind (P&A 225+100,230)	0.0000%								
KPCL Solar (Kaverisandya, Hnol, Yendralini, Shivalal, Sri-KC)	0.0000%								
Sub Total G:	0.0000%	1379.40	0.00	11.58	540.02	0.00	540.02	4.06	

Particulars	Generation Capacity Share as per GOK Order (%)	1st FY of Contract Period (projections)			2024-25			TOTAL	Per Unit TOTAL
		Generation Capacity as per GOK Share (%)	Energy Procurement for Sale (MW)	Capacity Changes (Rtn.Cr.)	Percent Variable Changes (Rs./Unit)	Variable Charges (Rtn.Cr.)	Other Charges/Adjustments (Rtn.Cr.)		
H. Transmission / Grid Operation charges:									
PGCIL Transmission Charges	0.0000%	0.00	2726.98	0.00	0.00	0.00	2726.98	0.40	
POSCO Charges	0.0000%	0.00	0.40	0.00	0.00	0.00	0.40	0.00	
KPCL Transmission Charges	0.0000%	0.00	424.53	0.00	0.00	0.00	424.53	2.02	
SIDC Charges	0.0000%	0.00	2.02	0.00	0.00	0.00	2.02	0.00	
Sub Total H:	0.0000%	0.00	453.93	0.00	0.00	0.00	453.93	0.00	




Superintendent Engineer (Elec.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575004

Power Purchase Cost

Format-D1

Particulars	1st FY of Control Period (Projections)				2024-25		Other Charges/ Adjustments (Rs./Cr.)	TOTAL (Rs./Cr.)	Per unit TOTAL (Rs./Unit)
	Generation Capacity Share at per GOK Order (%)	Generation Capacity at per GOK Share (MW)	Energy Procurement for Sale (MU)	Capacity Changes (Rs./Cr.)	Per unit Variable Charges (Rs./Unit)	Variable Charges (Rs./Cr.)			
Other Charges / Credits / Adjustments:									
Rebating of Banked power	0.00000%		-273.06	0.00	0.00	0.00	0.00	0.00	
DSM Charges	0.00000%								
Energy Balancing - Hydel Energy	0.00000%		-6.38	0.00	5.10	-3.25	0.00	-3.25	
Energy Balancing - Other than Hydel Energy	0.00000%								
Energy purchase (EX/PEX) Non Solar	0.00000%								
Energy purchase (EX/PEX) Solar	0.00000%								
Energy purchase (EX/PEX) Others	0.00000%								
LESS:									
Energy sales (EX/PEX) Non Solar	0.00000%								
Energy sales (EX/PEX) Solar	0.00000%								
Energy sales (EX/PEX) Others	0.00000%								
Sub Total I:	0.00000%		0.00	-273.44	0.00	5.10	-3.25	0.00	
Sub Total II:	0.00000%		0.00	0.00	0.00	0.00	0.00	0.00	
GRAND TOTAL:	0.00000%		0.00	6468.01	1377.33	2404.07	44.89	3828.29	


 Superintendent Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004




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Revenue From Sale of Power

Format D-2

			Approved in Tariff Order-2022			
			1st previous FY			2022-23
Sl. No.	Tariff Category	Category Description	No. of Installations	Energy Sales (MU)	Revenue Demand (Rs.In Cr)	Avg. Revenue Dem. / Unit (Paise / Unit)
1	LT-1 <18	BJ/KJ: =<18 / 40 units	152052	32.97	26.80	813
2	LT-1 >18	BJ/KJ: >18 / 40 units	24540	23.08	11.73	508
3	LT-2 (a)	Domestic	1708608	1651.39	1389.99	842
4	LT-2 (b)	Private Educational Institutions	3746	8.28	9.30	1123
5	LT-3(a)	Commercial	244476	374.90	376.38	1004
6	LT-3(b)	Commercial-Adverement & Hoardings	0	0.00	0.00	0
7	LT-4 (a)	IP sets - 10 HP and below	396885	1712.39	1054.83	616
8	LT-4 (b)	IP sets - Above 10 HP	161	0.89	0.98	1101
9	LT-4 (c)	Private Horticulture Nurseries, Coffee & Tea Plantations	5655	10.09	9.84	975
10	LT-5	Industries	36602	129.57	151.62	1170
11	LT-6(a)	Water Supply	18550	159.82	100.30	628
12	LT-6(b)	Public Lighting	30556	76.80	65.39	851
13	LT-6(c)	Electric Vehicle Charging Stations	0	0.00	0.00	0
14	LT-7	Temporary Power Supply	20572	18.32	20.74	1132
Sub-Total A:			2642403	4198.50	3217.90	766
1	HT-1	Water Supply	136	109.62	69.55	634
2	HT-2 (a)	Industries	1103	595.83	531.71	892
3	HT-2 (b)	Commercial	900	173.95	205.91	1184
4	HT-2 (c)(i)	Hospitals / educational institutions- Govt.	355	114.84	118.45	1031
5	HT-2 (c)(ii)	Hospitals / educational institutions-Private	0	0.00	0.00	0
6	HT-3	Irrigation & LI Societies	41	137.59	43.62	317
7	HT-4	Residential Aparments	75	23.34	18.51	0
8	HT-5	Temporary Power Supply	19	2.29	3.53	1541
9	HT-6	Irrigation & Agricultural Farms	0	0.00	0.00	0
Sub-Total B:			2629	1157.46	991.28	856
Total (A+B)			2645032	5355.96	4209.17	786
1	Special Economic Zones / Deemed Licensees		1	44.18	29.06	658
2	KPCL Consumption			6.57		
3	Wheeling Consumption					
Sub-Total C:			1	50.75	29.06	573
1	FPPCA (#)					
2	Service connection charges					
3	Delayed payment charges					
4	Other receipts (SIS and Misl. Receipts)			25.00	139.82	
Sub-Total D:			0	25.00	139.82	
E.	Less: Withdrawal of Revenue Demand					
F.	Less: Provision for withdrawal of Revenue Demand					
GRAND TOTAL (A+B+C+D-E-F):			2645033	5431.71	4378.05	806




 Superintendent Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

MESCOM

Revenue From Sale of Power

Format D-2

			Actuals as per Audited Accounts			
			1st previous FY			2022-23
Sl. No.	Tariff Category	Category Description	No. of Installations	Energy Sales (MU)	Revenue Demand (Rs.In Cr)	Avg. Revenue Dem. / Unit (Paise / Unit)
1	LT-1 <18	BJ/KJ: =<18 / 40 units	152951	33.46	30.60	915
2	LT-1 >18	BJ/KJ: >18 / 40 units	16895	16.97	8.90	525
3	LT-2 (a)	Domestic	1708993	1599.41	1203.72	753
4	LT-2 (b)	Private Educational Institutions	3736	16.78	15.38	917
5	LT-3(a)	Commercial	244446	445.08	482.99	1085
6	LT-3(b)	Commercial-Adverement & Hoardings	873	0.53	0.91	0
7	LT-4 (a)	IP sets - 10 HP and below	392524	1643.06	1020.72	621
8	LT-4 (b)	IP sets - Above 10 HP	136	0.63	0.76	1205
9	LT-4 (c)	Private Horticulture Nurseries, Coffee & Tea Plantations	5464	6.60	9.10	1378
10	LT-5	Industries	37064	151.67	148.52	979
11	LT-6(a)	Water Supply	18132	160.22	106.33	664
12	LT-6(b)	Public Lighting	29384	66.87	58.32	872
13	LT-6(c)	Electric Vehicle Charging Stations	7	0.05	0.03	500
14	LT-7	Temporary Power Supply	21944	24.74	63.21	2555
Sub-Total A:			2632549	4166.07	3149.48	756
1	HT-1	Water Supply	131	109.81	71.51	651
2	HT-2 (a)	Industries	1048	847.25	734.85	867
3	HT-2 (b)	Commercial	861	211.02	235.45	1116
4	HT-2 (c)(i)	Hospitals / educational institutions- Govt.	147	50.43	45.25	897
5	HT-2 (c)(ii)	Hospitals / educational institutions-Private	198	92.05	92.90	0
6	HT-3	Irrigation & LI Societies	58	19.66	43.70	2223
7	HT-4	Residential Aparments	72	24.53	19.45	793
8	HT-5	Temporary Power Supply	23	3.29	5.67	1724
9	HT-6	Irrigation & Agricultural Farms	0	0.00	0.00	
Sub-Total B:			2538	1358.04	1248.75	920
Total (A+B)			2635087	5524.11	4398.23	796
1	Special Economic Zones / Deemed Licensees		1	67.35	44.30	658
2	KPCL Consumption			6.90		
3	Wheeling Consumption				34.62	
Sub-Total C:			1	74.25	78.92	1063
1	FPPCA (#)				68.10	
2	Service connection charges				16.62	
3	Delayed payment charges				47.92	
4	Other receipts (SIS and Misl. Receipts)				6.27	
Sub-Total D:			0	0.00	138.92	
E.	Less: Withdrawal of Revenue Demand				23.18	
F.	Less: Provision for withdrawal of Revenue Demand					
GRAND TOTAL (A+B+C+D-E-F):			2635088	5598.36	4592.90	820




 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004


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Revenue From Sale of Power

Format D-2

			Projections (RE)			
Sl. No.	Tariff Category	Category Description	Current FY			2023-24
			No. of Installations	Energy Sales (MU)	Revenue Demand (Rs.in Cr)	Avg. Revenue Dem. / Unit (Paise / Unit)
1	LT-1 <18	BJ/KJ: =<18 / 40 units	152951	33.46	28.81	861
2	LT-1 >18	BJ/KJ: >18 / 40 units	16895	16.97	10.30	607
3	LT-2 (a)	Domestic	1748480	1657.42	1143.78	690
4	LT-2 (b)	Private Educational Institutions	3798	17.05	17.91	1050
5	LT-3(a)	Commercial	252420	455.67	511.49	1123
6	LT-3(b)	Commercial-Adverement & Hoardings	873	0.55	0.79	1435
7	LT-4 (a)	IP sets - 10 HP and below	408273	1740.06	1160.62	667
8	LT-4 (b)	IP sets - Above 10 HP	136	0.63	1.01	1608
9	LT-4 (c)	Private Horticulture Nurseries, Coffee & Tea Plantations	5775	6.60	9.23	1399
10	LT-5	Industries	38646	154.24	171.09	1109
11	LT-6(a)	Water Supply	18801	160.22	110.65	691
12	LT-6(b)	Public Lighting	30857	66.92	54.72	818
13	LT-6(c)	Electric Vehicle Charging Stations	0	0.00	0.00	
14	LT-7	Temporary Power Supply	21944	25.71	52.59	2045
Sub-Total A:			2699849	4335.50	3272.99	755
1	HT-1	Water Supply	136	114.13	79.77	699
2	HT-2 (a)	Industries	1076	847.25	799.65	944
3	HT-2 (b)	Commercial	888	214.78	257.87	1201
4	HT-2 (c)(i)	Hospitals / educational institutions- Govt.	159	50.43	46.62	924
5	HT-2 (c)(ii)	Hospitals / educational institutions-Private	199	92.06	97.55	1060
6	HT-3	Irrigation & LI Societies	58	19.66	44.38	2257
7	HT-4	Residential Aparments	74	24.53	22.97	936
8	HT-5	Temporary Power Supply	23	3.29	5.85	1777
9	HT-6	Irrigation & Agricultural Farms	0	0.00	0.00	
Sub-Total B:			2613	1366.13	1354.65	992
Total (A+B)			2702462	5701.63	4627.64	812
1	Special Economic Zones / Deemed Licensees		1	67.35	48.80	725
2	KPCL Consumption			6.90		0
3	Wheeling Consumption				34.62	
Sub-Total C:			1	74.25	83.42	1123
1	FPPCA (#)				233.93	
2	Service connection charges				16.62	
3	Delayed payment charges				47.92	
4	Other receipts (SIS and Misl. Receipts)				6.27	
Sub-Total D:			0	0.00	304.75	
E.	Less: Withdrawal of Revenue Demand				23.18	
F.	Less: Provision for withdrawal of Revenue Demand					
GRAND TOTAL (A+B+C+D-E-F):			2702463	5775.88	4992.64	864




 Superintendent Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

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Revenue From Sale of Power

Format D-2

Sl. No.	Tariff Category	Category Description	Projections (with Revenue at EXISTING Tariff)				Projections (with Revenue at PROPOSED Tariff)			
			1st FY of the Control Period		2024-25	Avg. Real. Rate (Paise / Unit)	1st FY of the Control Period		2024-25	Avg. Real. Rate (Paise / Unit)
			No. of Installations	Energy Sales (MU)	Revenue (Rs.In Crores)		No. of Installations	Energy Sales (MU)	Revenue (Rs.In Crores)	
1	LT-1 <18	BJ/KJ; =<18 / 40 units	152951	33.46	28.81	861	152951	33.46	29.83	892
2	LT-1 >18	BJ/KJ; >18 / 40 units	16895	16.97	10.29	606	16895	16.97	11.07	652
3	LT-2 (a)	Domestic	1787356	1717.55	1182.05	688	1787356	1717.55	1261.35	734
4	LT-2 (b)	Private Educational Institutions	3854	17.05	17.94	1052	3854	17.05	18.41	1080
5	LT-3(a)	Commercial	260532	474.73	531.77	1120	260532	474.73	549.22	1157
6	LT-3(b)	Commercial-Adversement & Hoardings	873	0.57	0.98	1728	873	0.57	1.00	1762
7	LT-4 (a)	IP sets - 10 HP and below	423593	1805.35	1204.17	667	423593	1805.35	1423.23	788
8	LT-4 (b)	IP sets - Above 10 HP	136	0.63	1.01	1608	136	0.63	1.05	1668
9	LT-4 (c)	Private Horticulture Nurseries, Coffee & Tea Plantations	6068	6.60	9.58	1451	6068	6.60	9.96	1509
10	LT-5	Industries	40257	156.73	174.97	1116	40257	156.73	180.70	1153
11	LT-6(a)	Water Supply	19448	160.22	111.03	693	19448	160.22	116.50	727
12	LT-6(b)	Public Lighting	32266	66.92	54.89	820	32266	66.92	56.90	850
13	LT-6(c)	Electric Vehicle Charging Stations	0	0.00	0.00		0	0.00	0.00	
14	LT-7	Temporary Power Supply	21944	26.72	53.75	2012	21944	26.72	55.83	2090
		Sub-Total A:	2766173	4483.50	3381.26	754	2766173	4483.50	3715.07	829
1	HT-1	Water Supply	141	118.62	84.69	714	141	118.62	86.86	732
2	HT-2 (a)	Industries	1103	847.25	835.39	986	1103	847.25	842.60	995
3	HT-2 (b)	Commercial	916	218.61	274.05	1254	916	218.61	276.11	1263
4	HT-2 (c)(i)	Hospitals / educational institutions- Govt.	164	50.43	48.75	967	164	50.43	49.18	975
5	HT-2 (c)(ii)	Hospitals / educational institutions-Private	206	92.06	101.41	1102	206	92.06	102.20	1110
6	HT-3	Irrigation & LI Societies	58	19.66	44.37	2257	58	19.66	49.47	2516
7	HT-4	Residential Apartments	77	24.53	23.14	943	77	24.53	23.36	952
8	HT-5	Temporary Power Supply	23	3.29	5.84	1776	23	3.29	6.01	1828
9	HT-6	Irrigation & Agricultural Farms	0	0.00	0.00		0	0.00	0.00	
		Sub-Total B:	2688	1374.45	1417.65	1031	2688	1374.45	1435.80	1045
		Total (A+B)	2768861	5857.95	4798.91	819	2768861	5857.95	5150.87	879
1	Special Economic Zones / Deemed Licensees		1	67.35	48.80	725	1	67.35	48.80	725
2	KPCL Consumption			6.90				6.90		
3	Wheeling Consumption				34.62				34.62	
		Sub-Total C:	1	74.25	83.42	1124	1	74.25	83.42	1124
1	FPPCA (#)									
2	Service connection charges				16.62				16.62	
3	Delayed payment charges				47.92				47.92	
4	Other receipts (SIS and Misl. Receipts)				6.27				6.27	
		Sub-Total D:	0	0.00	70.82		0	0.00	70.82	
E.	Less: Withdrawal of Revenue Demand				23.18				23.18	
F.	Less: Provision for withdrawal of Revenue Demand									
		GRAND TOTAL (A+B+C+D-E-F):	2768862	5932.20	4929.98	831	2768862	5932.20	5281.93	890



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 Mangaluru - 575 004

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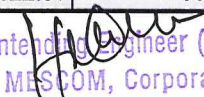
Format D-2A

as per accounts

Fuel and Power Purchase Cost Adjustment (FPPCA) demanded during 1st Previous FY & Current FY

Sl. No.	Tariff Category	Category Description	Previous FY	2022-23		Current FY	2023-24	
			FPPCA relating to previous Year (Rs.in Cr)	FPPCA relating to the year in consideration (Rs.in Cr)	TOTAL (Rs.in Cr)	FPPCA relating to previous Year (Rs.in Cr)	FPPCA relating to the year in consideration (Rs.in Cr)	TOTAL (Rs.in Cr)
1	LT-1	BJ/KJ: =<18 / 40 units	0.18	0.33	0.51	0.44	0.99	1.43
2	LT-1	BJ/KJ: >18 / 40 units	0.09	0.16	0.25	0.32	0.10	0.42
3	LT-2 (a)	Domestic	7.86	14.66	22.52	28.03	33.58	61.61
4	LT-2 (b)	Private Educational Institutions	0.09	0.16	0.25	0.22	0.41	0.63
5	LT-3(a)	Commercial	1.39	2.56	3.95	7.33	9.53	16.86
6	LT-3(b)	Commercial-Adverisement & Hoardings	0.78	1.55	2.33	0.03	0.04	0.07
7	LT-4 (a)	IP sets - 10 HP and below	3.11	8.15	11.26	57.99	29.17	87.16
8	LT-4 (b)	IP sets - Above 10 HP	0.00	0.00	0.00	0.04	0.01	0.05
9	LT-4 (c)	Private Horticulture Nurseries, Coffee & Tea Plantations	0.01	0.04	0.04	0.31	0.06	0.37
10	LT-5	Industries	0.72	1.39	2.11	2.33	3.02	5.35
11	LT-6(a)	Water Supply	0.78	1.49	2.28	2.55	3.28	5.83
12	LT-6(b)	Public Lighting	0.33	0.64	0.97	0.99	1.26	2.25
13	LT-6(c)	Electric Vehicle Charging Stations	0.00	0.00	0.00	0.00	0.01	0.02
14	LT-7	Temporary Power Supply	0.12	0.22	0.34	0.38	0.46	0.84
Sub-Total A:			15.45	31.37	46.82	100.97	81.92	182.89
1	HT-1	Water Supply	0.57	1.07	1.64	1.52	2.25	3.78
2	HT-2 (a)	Industries	4.21	8.28	12.49	13.77	17.28	31.05
3	HT-2 (b)	Commercial	1.01	2.00	3.01	3.46	4.55	8.00
4	HT-2 (c)(i)	Hospitals / educational institutions- Govt.	0.23	0.48	0.71	0.78	0.97	1.75
5	HT-2 (c)(ii)	Hospitals / educational institutions-Private	0.43	1.04	1.46	1.48	1.92	3.40
6	HT-3	Irrigation & LI Societies	0.11	0.16	0.27	0.12	1.75	1.87
7	HT-4	Residential Aparments	0.12	0.22	0.34	0.41	0.54	0.96
8	HT-5	Temporary Power Supply	0.01	0.03	0.04	0.09	0.16	0.25
9	HT-6	Irrigation & Agricultural Farms	0.00	0.00	0.00	0.00	0.00	0.00
Sub-Total B:			6.69	13.28	19.97	21.63	29.42	51.05
Total (A+B)			22.14	44.65	66.79	122.59	111.34	233.93
C.	Electricity Supplied to Special Economic Zones / Deemed Licensees				0.00			0.00
Total (A+B+C)			22.14	44.65	66.79	122.59	111.34	233.93




 Superintending Engineer (Ele.) Commercial,
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 Mangaluru - 575 004

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Format D-3

Tariff Subsidy

Format D-3

			Actuals as per Audited Accounts				Projections				Projections (with Revenue at EXISTING Tariff)	Projections (with Revenue at PROPOSED Tariff)
			1st previous FY				Current FY				2024-25	2024-25
			2022-23				2023-24				2024-25	2024-25
Sl. No.	Tariff Category	Category Description	Opening Balance (Rs.in Cr.)	Subsidy Demand (Rs.in Cr.)	Subsidy Receipt (Rs.in Cr.)	Closing Balance (Rs.in Cr.)	Opening Balance (Rs.in Cr.)	Subsidy Demand (Rs.in Cr.)	Subsidy Receipt (Rs.in Cr.)	Closing Balance (Rs.in Cr.)	Subsidy (Rs.in Cr.)	Subsidy (Rs.in Cr.)
1	LT-1	BJ/KJ: =<18 / 40 units	0.00	30.60	30.60	0.00	0.00	28.81		28.81	28.81	29.83
2	LT-2 (a)	Domestic	0.00	0.00	0.00	0.00	0.00	292.77	294.00	-1.23		
3	LT-4 (a)	IP sets - 10 HP and below	521.22	1015.84	980.15	556.91	556.91	1160.62		1717.53	1204.17	1423.23
4						0.00	0.00					
5						0.00	0.00					
6						0.00	0.00					
7						0.00	0.00					
8						0.00	0.00					
TOTAL:			521.22	1046.44	1010.75	556.91	556.91	1482.20	294.00	1745.11	1232.98	1453.06



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 Superintending Engineer (Ele.) Commercial
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Format D-4

Other Income (Non Tariff Income)

All Rs. in Crores

Sl. No.	Particulars	As per Audited Accounts	Projection for	Projections for the Control Period
		1st Previous FY 2022-23	Current FY 2023-24	2024-25
A.	<u>Interest Income:</u>			
1	Recoveries for theft of power			
2	Interest received from Income Tax Department			
3	Interest on Bank Fixed Deposits	0.28	0.28	0.28
4	Interest earned on un-utilized funds			
5	Interest on loans & advances			
6	Interest on savings bank account	2.09	2.09	2.09
7	Interest received under NEF schemes			
	Sub-Total A:	2.37	2.37	2.37
B.	<u>Other Non-Operating Income:</u>			
1	Profit on sale of stores			
2	Sale of scrap			
3	Other Miscellaneous receipts from Trading	0.01	0.01	0.01
4	Gain on sale of assets	5.58	5.58	5.58
	Sub-Total B:	5.58	5.58	5.58
C.	<u>Miscellaneous Receipts:</u>			
1	Rental from staff quarters	1.86	1.86	1.86
2	Rental from others (includes renting of plant & machineries)	1.22	1.22	1.22
3	Excess found on physical verification of material stock	0.15	0.15	0.15
4	Sundry credit balance written back			
5	Penalty recovered from suppliers / contractors			
6	Rebate for collection of electricity duty			
7	Miscellaneous Recoveries	44.19	44.19	44.19
8	Incentives Received	43.11	43.11	43.11
9	Other income relating to purchase of power			
10	Subsidies against loss on account of flood, fire, cyclone, etc.			
11	Commission for collection of electricity duty	1.15	1.15	1.15
	Sub-Total C:	91.68	91.68	91.68
D.	<u>Open Access Related Charges (from Consumers):</u>			
1	Wheeling Charges			
2	Cross Subsidy Surcharge			
3	Additional Surcharge			
	Sub-Total D:	0.00	0.00	0.00
E.	<u>Others:</u>			
1	Bad & Doubtful Debts Written off	0.00		
2	Bad & Doubtful Debts provided for			
	Sub-Total E:	0.00	0.00	0.00
	GRAND TOTAL:	99.62	99.62	99.62



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 Superintending Engineer (Ele.) Commercial
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Repairs and Maintenance Expenses

All Rs. in Crores

Sl. No.	Particulars	As per Audited Accounts	Projection for	Projections for the Control Period
		1st Previous FY 2022-23	Current FY 2023-24	2024-25
1	Buildings	1.81	1.94	2.08
2	Plant and Machinery	21.77	23.35	25.05
3	Lines, Cable Network, etc.,	57.14	61.29	65.74
4	Civil Works	0.24	0.26	0.28
5	Vehicles	0.21	0.23	0.25
6	Furniture & Fixtures	0.08	0.08	0.09
7	Office Equipments	1.90	2.03	2.18
8	Less: R&M Works Charged to Capital Works		-	-
9			-	-
10				
	TOTAL:	83.14	89.18	95.67
	Less: R&M Works Charged to Capital Works			
	TOTAL:	83.14	89.18	95.67



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Superintending Engineer (Ele.) Commercial
MESCOM, Corporate Office
Mandaluru - 575 004

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Format D-6

Employee Expenses

All Rs. in Crores

Sl. No.	Particulars	As per Audited Accounts		Projections for	
		1st Previous FY 2022-23	Current FY 2023-24	Current FY 2023-24	Projections for the Control Period 1st FY 2024-25
A.	Salaries and Wages:				
1	Salaries	308.10	330.47	330.47	354.46
2	Overtime	4.44	4.76	4.76	5.11
3	Dearness Allowance	93.65	100.44	100.44	107.73
4	Other Allowances	40.34	43.27	43.27	46.41
5	Payment to helpers / employees of Mazdhur gang	0.00	0.00	0.00	0.00
	Total-A:	446.53	478.94	478.94	513.71
B.	Staff Welfare Expenses:				
1	Bonus	3.83	4.11	4.11	4.41
2	Medical Expenses Reimbursement	4.31	4.62	4.62	4.96
3	Earned Leave Encashment	39.10	41.93	41.93	44.97
4	Earned Leave Encashment to retired / deceased employees				
5	Pension & Leave contribution of employees on deputation				
6	Payment under Workmens' Compensation Act	0.30	0.32	0.32	0.34
7	Staff Welfare Expenses:	4.43	4.75	4.75	5.09
8					
9					
	Total-B:	51.97	55.73	55.73	59.77
C.	Terminal Benefits:				
1	Company Contribution - PF	0.22	0.24	0.24	0.26
2	Company Contribution-Pension	88.05	94.44	94.44	101.30
3	Company Contribution-Gratuity	9.26	9.94	9.94	10.66
4	Company Contribution-NDCPS-w.e.f. 01.04.2006	38.02	40.78	40.78	43.74
5	Company Contribution-NDCPS-Gratuity-Appointed upto 13.02.2015	2.54	2.72	2.72	2.92
6	Company Contribution-NDCPS-Gratuity-Appointed after 13.02.2015	2.34	2.51	2.51	2.69
7	Company Contribution-NDCPS-Family Pension-Appointed upto 13.02.2015	0.51	0.55	0.55	0.59
8	Company Contribution-NDCPS-Family Pension-Appointed after 13.02.2015	0.87	0.93	0.93	1.00
9	Company Contribution-NDCPS-Deputed Employees	0.12	0.12	0.12	0.13
10					
11					
12					
	Total-C:	141.93	152.23	152.23	163.29
D.	Less: Employee Costs Charged to Capital Works				
	GRAND TOTAL (A+B+C):	640.43	686.90	686.90	736.77



Superintendent Engineer (Ele.) Comptroller
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Mangaluru - 575 004

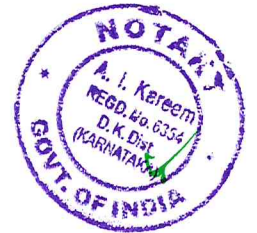
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Format D-7

Administrative & General Expenses

All Rs. in Crores

Sl. No.	Particulars	As per Audited Accounts	Projection for	Projections for the Control Period
		1st Previous FY 2022-23	Current FY 2023-24	1st FY 2024-25
1	Payment to Auditors / Consultants / Other Professional Charges	0.06	0.07	0.08
2	Power / Fuel / Water Charges	0.82	0.88	0.94
3	Rent	1.24	1.33	1.43
4	Rates and Taxes / service tax (excluding taxes on income)	0.36	0.38	0.41
5	Communication (Telephones, internets, postage, etc.)	2.51	2.69	2.89
6	Remuneration to contract agencies for services obtained	76.69	82.25	88.22
7	Conveyance and Travelling expenses	21.10	22.63	24.27
8	Consumer Relation / Education expenses	0.11	0.12	0.13
9	CSR related activities	0.10	0.11	0.12
10	Other expenses (involving cash outflow)	11.87	12.73	13.65
	Sub-Total:	114.84	123.19	132.14
	Less: A&G Expenses Charged to Capital Works			
	TOTAL	114.84	123.19	132.14



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Superintending Engineer (Ele.) Commercial
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Mangaluru - 575 004

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Depreciation		All Rs. in Crores			Format D-8
Sl. No.	Particulars	As per Audited Accounts			
		1st Previous FY		2022-23	
		O.B.	Additions	Retirement	C.B.
A.	<u>Tangible Assets:</u>	0.00			0.00
1	Plant & Machinery, Lines, Cables, networks, hydraulic work	1279.91	226.59	10.76	1495.74
2	Buildings	30.92	7.39	0.00	38.32
3	Vehicles	5.92	1.07	0.03	6.97
4	Civil Works	0.33	0.07	0.00	0.40
5	Furniture Fixtures	4.10	0.58	0.05	4.63
6	Office Equipments	3.79	0.99	0.01	4.77
7	Reused released Plant & Machinery, Lines, Cables, network	0.00	0.00	0.00	0.00
8	Land: Free Hold/Lease Hold	0.71	0.00	0.00	0.71
9	Hdraulic Works	1.94	0.20	0.00	2.13
	Sub-Total A:	1327.61	236.90	10.85	1553.66
B.	<u>Non-Tangible Assets:</u>	0.00			0.00
1	Intangible Assets	20.56	1.94	0.00	22.50
2		0.00			0.00
3		0.00			0.00
4		0.00			0.00
5		0.00			0.00
	Sub-Total B:	20.56	1.94	0.00	22.50
	Total (A+B):	1348.18	238.84	10.85	1576.16
C.	Less: Depreciation on Grants and Consumer c	42.47	48.61		91.08
	Total (A+B-C):	1305.71	190.23	10.85	1485.09




 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

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Depreciation

All Rs. in Crores

Format D-8

Sl. No.	Particulars	Projections				Projections			
		Current FY			2023-24	Control Period			2024-25
		O.B.	Additions	Retirement	C.B.	O.B.	Additions	Retirement	C.B.
A.	Tangible Assets:	0.00			0.00	0.00			0.00
1	Plant & Machinery, Lines, Cables, networks, hydraulic work	1495.74	253.96	12.30	1737.40	1737.40	280.72	13.55	2004.57
2	Buildings	38.32	7.86	0.00	46.18	46.18	8.31	0.00	54.49
3	Vehicles	6.97	1.07	0.03	8.01	8.01	1.07	0.03	9.05
4	Civil Works	0.40	0.08	0.00	0.48	0.48	0.09	0.00	0.57
5	Furniture Fixtures	4.63	0.63	0.05	5.21	5.21	0.68	0.05	5.84
6	Office Equipments	4.77	1.03	0.01	5.79	5.79	1.07	0.01	6.85
7	Reused released Plant & Machinery, Lines, Cables, network	0.00	0.00		0.00	0.00	0.00		0.00
8	Land: Free Hold/Lease Hold	0.71	0.00		0.71	0.71	0.00		0.71
9	Hdraulic Works	2.13	0.21		2.34	2.34	0.22		2.56
	Sub-Total A:	1553.66	264.84	12.39	1806.11	1806.11	292.16	13.64	2084.63
B.	Non-Tangible Assets:	0.00			0.00	0.00			0.00
1	Intangible Assets	22.50			22.50	22.50			22.50
2		0.00			0.00	0.00			0.00
3		0.00			0.00	0.00			0.00
4		0.00			0.00	0.00			0.00
5		0.00			0.00	0.00			0.00
	Sub-Total B:	22.50	0.00	0.00	22.50	22.50	0.00	0.00	22.50
	Total (A+B):	1576.16	264.84	12.39	1828.61	1828.61	292.16	13.64	2107.13
C.	Less: Depreciation on Grants and Consumer c	91.08	46.60		137.68	137.68	50.73		188.41
	Total (A+B-C):	1485.09	218.24	12.39	1690.94	1690.94	241.43	13.64	1918.73




 Superintending Engineer (Ele.) Commercial
 MESCOM Corporate Office

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Loans and Interest Charges

All Rs.in Crores

Sl. No.	Particulars	1st Previous FY (As per Audited Accounts)				2022-23		
		O.B.	New Loan	Repayment	C.B.	Interest on Loan	Interest Rate (%)	
Long Term CAPEX Loans from Commercial Banks:								
A	Bank of Baroda	0.00			0.00		0.00%	
1	Bank of Baroda	0.00			0.00		0.00%	
	Sub-Total A:	0.00	0.00	0.00	0.00		0.00%	
B	Bank of India	228.71		28.88	199.83	15.79	8.50%	
1	Bank of India I	204.00		23.35	256.65	18.07	7.35%	
2	Bank of India II	432.71	76.00	52.23	456.48	33.86	0.00%	
	Sub-Total B:	0.00	0.00	0.00	0.00	0.00	0.00%	
C	Bank of Maharashtra	0.00			0.00		0.00%	
	Sub-Total C:	0.00	0.00	0.00	0.00	0.00	0.00%	
D	Canara Bank	0.00			0.00		0.00%	
1	Canara Bank I	0.00			0.00		0.00%	
2	Canara Bank II	0.00			0.00		0.00%	
3	Canara Bank III	10.73		7.14	3.59	0.53	8.15%	
4	Canara Bank IV	17.40		7.20	10.40	1.08	7.40%	
	Sub-Total D:	28.33	0.00	14.34	13.99	1.61	0.00%	
E	Indian Bank	0.00						
1	Indian Bank I	33.00	42.00	0.00	75.00	3.47	8.45%	
2	Indian Bank II	0.00			0.00		0.00%	
3	Indian Bank III	0.00			0.00		0.00%	
4	Indian Bank IV	0.00			0.00		0.00%	
5	Indian Bank V	0.00			0.00		0.00%	
	Sub-Total E:	33.00	42.00	0.00	75.00	3.47	0.00%	
F	Punjab & Sindh Bank	0.00			0.00		0.00%	
1	Punjab & Sindh Bank I	0.00			0.00		0.00%	
2	Punjab & Sindh Bank II	34.50		14.28	20.22	2.14	7.80%	
3	Punjab & Sindh Bank III	0.00			0.00		0.00%	
4	Punjab & Sindh Bank IV	0.00			0.00		0.00%	
5	Punjab & Sindh Bank V	0.00			0.00		0.00%	
	Sub-Total F:	34.50	0.00	14.28	20.22	2.14	0.00%	
G	State Bank of India	0.00			0.00		0.00%	
	Sub-Total G:	0.00	0.00	0.00	0.00	0.00	0.00%	
H	Union Bank of India	0.00						
1	Union Bank of India I	30.95		14.28	16.67	1.92	8.00%	
2	Union Bank of India VIII	0.00			0.00		0.00%	
3	Union Bank of India III	0.00			0.00		0.00%	
4	Union Bank of India IV	5.95		5.95	0.00	0.11	7.25%	
5	Union Bank of India V	0.00			0.00		0.00%	
6	Union Bank of India VI	14.38		6.25	8.33	0.88	8.65%	
7	Union Bank of India X	111.11		16.67	94.44	7.96	8.45%	
	Sub-Total H:	162.59	0.00	43.15	119.44	10.87	0.00%	
I	Any Other Bank (to be mentioned)	0.00						
1	Canara Bank (Estimable Syndicate Bank)	155.10		27.77	127.33	10.59	7.35%	
2	Canara Bank (Estimable Syndicate Bank III)	131.94		16.66	115.28	9.01	8.40%	
3	Bank of Baroda (Estimable Vijaya Bank)	104.17		16.67	87.50	7.10	7.35%	
	Sub-Total I:	391.21	0.00	61.10	330.11	26.70	0.00%	
J	Any Other Bank (to be mentioned)	0.00			0.00		0.00%	
1	Commercial Banks (Projections for New Loan)	0.00			0.00		0.00%	
	Sub-Total J:	0.00	0.00	0.00	0.00	0.00%	0.00%	
	Total CAPEX Loan from Com. banks (A+B+C+D+E+F+G+H+I+J)	1082.34	118.00	185.10	1015.24	78.65	0.00%	
K	Loan from other financial institutions for CAPEX:	0.00			0.00		0.00%	
1	REC APDRP	0.00			0.00		0.00%	
2	REC-IPDS	63.12		9.59	53.53	5.33	9.15%	
3	REC-DDUGY I	118.69		6.30	112.39	11.42	9.75%	
4	REC-DDUGY II	47.60		4.80	42.80	4.53	9.83%	
5	GOK PMGY	0.25		0.25	0.00	0.01	12.00%	
	Sub-Total K:	229.66	0.00	20.94	208.72	21.49	0.00%	
	Total CAPEX Loan (A+B+C+D+E+F+G+H+I+J+K)	1312.00	118.00	206.04	1223.96	100.14	0.00%	
L	Working Capital Loan (please refer Note (#) below):	0.00			0.00		0.00%	
1	Bank of Baroda	0.00			0.00		0.00%	
2	Bank of India	0.00			0.00		0.00%	
3	Bank of Maharashtra	0.00			0.00		0.00%	
4	Canara Bank OD	0.00			0.00		0.00%	
5	Indian Bank	0.00			0.00		0.00%	
6	Punjab & Sindh Bank	0.00			0.00		0.00%	
7	State Bank of India OD	115.56		89.73	25.83	41.69	7.40%	
8	Union Bank of India OD	230.23		131.46	99.27	14.70	7.95%	
9	GOK-Interest Free Loan	0.00			0.00		0.00%	
10	Syndicate Bank OD	87.33		35.39	51.94	5.20	8.10%	
11	Commercial Banks OD	0.00			0.00		0.00%	
	Sub-Total L:	433.62	0.00	256.58	177.04	61.59	0.00%	
M	Other Interest Charges:	0.00						
1	Other Interest and Finance charges	0.00				1.07	0.00%	
2	Interest on belated power purchase Expenses	0.00				30.90	0.00%	
3	Interest on Consumer Security Deposit	0.00				31.97	0.00%	
	Sub-Total M:	0.00	0.00	0.00	0.00	31.97	0.00%	
N	Less: Interest & Finance Charges capitalized	0.00	1745.62	118.00	462.62	1401.00	193.70	0.00%
	GRAND TOTAL							



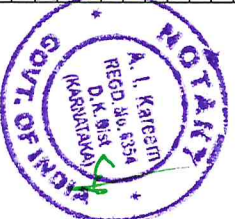
Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004
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Loans and Interest Charges

Format D-9

Sl. No.	Particulars	Current FY (Projections) 2023-24					Interest on Loan	Interest Rate (%)
		O.B.	New Loan	Repayment	C.B.			
Long Term CAPEX Loans from Commercial Banks:								
A	Bank of Baroda	0.00	0.00	0.00	0.00	0.00	0.00%	
1	Bank of Baroda	0.00			0.00	0.00	0.00%	
	Sub-Total A:	0.00	0.00	0.00	0.00	0.00	0.00%	
B	Bank of India	199.83	0.00	28.88	170.95	15.79	8.50%	
1	Bank of India I	256.65	0.00	31.12	225.53	18.07	7.35%	
2	Bank of India II				394.48	33.84	0.00%	
	Sub-Total B:	456.48	0.00	60.00	394.48	33.84	0.00%	
C	Bank of Maharashtra							
	Sub-Total C:	0.00	0.00	0.00	0.00	0.00	0.00%	
D	Canara Bank							
1	Canara Bank I				0.00	0.00	0.00%	
2	Canara Bank II				0.00	0.00	0.00%	
3	Canara Bank III	3.59		3.59	0.00	0.53	8.15%	
4	Canara Bank IV	10.40		7.20	3.20	1.08	7.40%	
	Sub-Total D:	13.99	0.00	10.79	3.20	1.61	0.00%	
E	Indian Bank							
1	Indian Bank I	75.00		24.44	50.56	3.48	8.45%	
2	Indian Bank II				0.00	0.00	0.00%	
3	Indian Bank III				0.00	0.00	0.00%	
4	Indian Bank IV				0.00	0.00	0.00%	
5	Indian Bank V				0.00	0.00	0.00%	
	Sub-Total E:	75.00	0.00	24.44	50.56	3.48	0.00%	
F	Punjab & Sindh Bank							
1	Punjab & Sindh Bank I				0.00	0.00	0.00%	
2	Punjab & Sindh Bank II	20.22		14.28	5.94	2.14	7.80%	
3	Punjab & Sindh Bank III				0.00	0.00	0.00%	
4	Punjab & Sindh Bank IV				0.00	0.00	0.00%	
5	Punjab & Sindh Bank V				0.00	0.00	0.00%	
	Sub-Total F:	20.22	0.00	14.28	5.94	2.14	0.00%	
G	State Bank of India							
	Sub-Total G:	0.00	0.00	0.00	0.00	0.00	0.00%	
H	Union Bank of India							
1	Union Bank of India I	16.67		14.29	2.38	1.92	8.00%	
2	Union Bank of India VIII				0.00	0.00	0.00%	
3	Union Bank of India III				0.00	0.00	0.00%	
4	Union Bank of India IV	0.00		0.00	0.00	0.00	0.00%	
5	Union Bank of India V				0.00	0.00	0.00%	
6	Union Bank of India VI	8.33		6.25	2.08	0.88	8.45%	
7	Union Bank of India X	94.44		16.67	77.77	7.94	8.45%	
	Sub-Total H:	119.44	0.00	37.21	82.23	10.74	0.00%	
I	Any Other Bank (to be mentioned)							
1	Canara Bank (Estimable Syndicate Bank)	122.33		27.78	94.55	10.59	7.35%	
2	Canara Bank (Estimable Syndicate Bank II)	115.28		16.67	98.61	9.01	8.40%	
3	Bank of Baroda (Estimable Vijaya Bank)	87.50		16.67	70.83	7.10	7.35%	
	Sub-Total I:	330.11	0.00	61.12	248.99	26.70	0.00%	
J	Any Other Bank (to be mentioned)							
1	Commercial Banks (Projections for New Loan)		240.00	13.50	226.50	9.32	10.75%	
	Sub-Total J:	0.00	240.00	13.50	226.50	9.32	0.00%	
	Total CAPEX Loan from Com. banks (A+B+C+D+E+H+I+J+K)	1015.24	240.00	221.34	1033.90	87.87	0.00%	
K	Loan from other financial institutions for CAPEX:							
1	REC APDRP				0.00	0.00	0.00%	
2	REC-IPDS	53.53		6.55	46.98	5.53	9.75%	
3	REC-DDUGY I	112.39		12.61	99.78	11.42	9.75%	
4	REC-DDUGY II	42.80		4.80	38.00	4.53	9.83%	
5	GOK PMGY				0.00	0.00	0.00%	
	Sub-Total K:	208.72	0.00	23.96	184.76	21.48	0.00%	
	Total CAPEX Loan (A+B+C+D+E+H+I+J+K)	1223.96	240.00	245.30	1218.66	109.35	0.00%	
L	Working Capital Loan (Please refer Note (#) below):							
1	Bank of Baroda				0.00	0.00	0.00%	
2	Bank of India				0.00	0.00	0.00%	
3	Bank of Maharashtra				0.00	0.00	0.00%	
4	Canara Bank OD				0.00	0.00	0.00%	
5	Indian Bank				0.00	0.00	0.00%	
6	Punjab & Sindh Bank				0.00	0.00	0.00%	
7	State Bank of India OD	25.83		25.83	0.00	0.00	8.53%	
8	Union Bank of India OD	99.27		99.27	0.00	0.00	7.95%	
9	GOE Interest Free Loan				0.00	0.00	0.00%	
10	Syndicate Bank OD	51.94	949.03	51.94	471.20	104.87	7.10%	
11	Commercial Banks OD				671.20	104.87	11.05%	
	Sub-Total L:	177.04	949.03	454.87	671.20	104.87	0.00%	
M	Other Interest Charges:							
1	Other Interest and Finance charges					1.07	0.00%	
2	Interest on Delisted Power Purchase Expenses					56.26	0.00%	
3	Interest on Consumer Security Deposit					57.33	0.00%	
	Sub-Total M:	0.00	0.00	0.00	0.00	57.33	0.00%	
N	Less: Interest & Finance Charges capitalized	1401.00	1189.03	700.17	1889.86	271.54	0.00%	
	GRAND TOTAL							



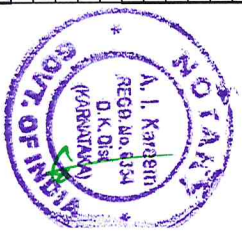
Superintending Engineer (Elec.) Commercial MESCOM, Corporate Office
 Manjaluru - 575 004 202

MESCOM

Loans and Interest Charges

All Rain Cover

Sl. No.	Particulars	O.B.	New Loan	Control Period (Projections)		2024-25	
				Repayment	C.B.	Interest on Loan	Interest Rate (%)
Long Term CAPEX Loans from Commercial Banks:							
A	Bank of Baroda	0.00	0.00	0.00	0.00	0.00	0.00%
1	Bank of Baroda			0.00	0.00	0.00	0.00%
	Sub-Total A:	0.00	0.00	0.00	0.00	0.00	0.00%
B	Bank of India	170.95	0.00	28.88	142.07	15.79	8.50%
1	Bank of India I	225.53	0.00	31.12	194.41	18.07	7.93%
2	Bank of India II		0.00	60.00	336.48	33.85	0.00%
	Sub-Total B:	396.48	0.00	60.00	336.48	33.85	0.00%
C	Bank of Maharashtra		0.00	0.00	0.00	0.00	0.00%
	Sub-Total C:	0.00	0.00	0.00	0.00	0.00	0.00%
D	Canara Bank						
1	Canara Bank I				0.00	0.00	0.00%
2	Canara Bank II				0.00	0.00%	0.00%
3	Canara Bank III	0.00	0.00	0.00	0.00	0.00	8.15%
4	Canara Bank IV	3.20	0.00	3.00	0.20	1.08	7.40%
	Sub-Total D:	3.20	0.00	3.00	0.20	1.08	0.00%
E	Indian Bank						
1	Indian Bank I	50.56	0.00	24.44	26.12	3.48	8.45%
2	Indian Bank II				0.00	0.00%	0.00%
3	Indian Bank III				0.00	0.00%	0.00%
4	Indian Bank IV				0.00	0.00%	0.00%
5	Indian Bank V				0.00	0.00%	0.00%
	Sub-Total E:	50.56	0.00	24.44	26.12	3.48	0.00%
F	Punjab & Sindh Bank						
1	Punjab & Sindh Bank I				0.00	0.00	0.00%
2	Punjab & Sindh Bank II	5.94	0.00	5.94	0.00	2.14	7.80%
3	Punjab & Sindh Bank III				0.00	0.00%	0.00%
4	Punjab & Sindh Bank IV				0.00	0.00%	0.00%
5	Punjab & Sindh Bank V				0.00	0.00%	0.00%
	Sub-Total F:	5.94	0.00	5.94	0.00	2.14	0.00%
G	State Bank of India						
	Sub-Total G:	0.00	0.00	0.00	0.00	0.00	0.00%
H	Union Bank of India						
1	Union Bank of India I	2.38	0.00	2.38	0.00	1.92	0.00%
2	Union Bank of India VIII				0.00	0.00%	0.00%
3	Union Bank of India III	0.00	0.00	0.00	0.00	0.00%	0.00%
4	Union Bank of India IV				0.00	0.00%	0.00%
5	Union Bank of India V	2.08	0.00	2.08	0.00	0.88	8.65%
6	Union Bank of India VI	77.77	0.00	16.67	61.10	7.96	8.45%
7	Union Bank of India X				61.10	10.76	0.00%
	Sub-Total H:	82.23	0.00	21.13	61.10	10.76	0.00%
I	Any Other Bank (to be mentioned)						
1	Canara Bank (Eswartha Syndicate Bank)	99.55	0.00	27.78	71.77	10.59	7.35%
2	Canara Bank (Eswartha Syndicate Bank II)	98.61	0.00	16.67	81.94	9.01	8.60%
3	Bank of Baroda (Eswartha Vijaya Bank)	70.83	0.00	16.67	54.16	7.10	7.35%
	Sub-Total I:	268.99	0.00	61.12	207.87	26.70	0.00%
J	Any Other Bank (to be mentioned)						
1	Commercial Banks (Projections for New Loan)	226.50	320.00	44.50	502.00	43.48	10.75%
	Sub-Total J:	226.50	320.00	44.50	502.00	43.48	0.00%
	Total CAPEX Loan from Com. Bank (A+B+C+D+E+F+G+H+I+J+K)	1033.90	320.00	220.13	1133.77	121.50	0.00%
K	Loan from other financial institutions for CAREX:						
1	REC-APDRP	46.98	0.00	6.55	40.43	5.53	9.75%
2	REC-IPDS	99.78	0.00	12.61	87.17	11.42	9.75%
3	REC-DDUGJY I	38.00	0.00	4.80	33.20	4.53	9.83%
4	REC-DDUGJY II				0.00	0.00%	0.00%
5	GOK PAKGY				0.00	0.00%	0.00%
	Sub-Total K:	184.76	0.00	23.96	160.80	21.48	0.00%
	Total CAPEX Loan (A+B+C+D+E+F+G+H+I+J+K)	1218.66	320.00	244.09	1294.57	142.98	0.00%
L	Working Capital Loan (Please refer Note (#) below):						
1	Bank of Baroda				0.00	0.00%	0.00%
2	Bank of India				0.00	0.00%	0.00%
3	Bank of Maharashtra				0.00	0.00%	0.00%
4	Canara Bank OD				0.00	0.00%	0.00%
5	Indian Bank				0.00	0.00%	0.00%
6	Punjab & Sindh Bank	0.00	0.00	0.00	0.00	0.00	8.53%
7	State Bank of India OD	0.00	0.00	0.00	0.00	0.00	7.95%
8	Union Bank of India OD	0.00	0.00	0.00	0.00	0.00	0.00%
9	GOK- Interest Free Loan	0.00	0.00	0.00	0.00	0.00	7.10%
10	Syndicate Bank OD	671.20	948.94	632.05	988.08	104.66	11.05%
11	Commercial Banks OD	671.20	948.94	632.05	988.08	104.66	0.00%
	Sub-Total L:	671.20	948.94	632.05	988.08	104.66	0.00%
M	Other Interest Charges:						
1	Other Interest and Finance charges					1.07	0.00%
2	Interest on bonded power purchase Expenses					60.04	0.00%
3	Interest on Consumer Security Deposit					61.11	0.00%
	Sub-Total M:	0.00	0.00	0.00	0.00	61.11	0.00%
N	Less: Interest & Finance Charges capitalized	1889.86	1268.94	876.14	2282.65	308.95	0.00%
	GRAND TOTAL						



Superintendent Engineer (Ele.) Commercial
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MESCO		Format D-10		
Details of Expenses Capitalized		All Rs. in Crores		
Sl. No.	Particulars	As per Audited Accounts	Projection for	the Control
		1st Previous FY 2022-23	Current FY 2023-24	2024-25
1		-	-	-
2		-	-	-
3		-	-	-
4	NIL	-	-	-
5		-	-	-
6		-	-	-
7		-	-	-
8		-	-	-
9		-	-	-
10		-	-	-
	TOTAL	0.00	0.00	0.00



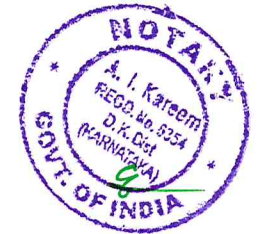

 Superintendent Engineer (Ele.) Commercial
 MESCO, Corporate Office
 Mangaluru - 575 004

MESCOM**Format D-11****Other Debits**

All Rs. in Crores

Format D-11

Sl. No.	Particulars	As per Audited Accounts	Projection for	Projections for the Control Period
		1st Previous FY	Current FY	2024-25
		2022-23	2023-24	
1	Material Cost Variance			
2	Amortization of lease hold assets	0.66	0.66	0.66
3	Provision for Bad & Doubtful Debts	0.00	0.00	0.00
4	Other Debits	13.95	13.95	13.95
5				
6				
7				
8				
9				
10				
	TOTAL	14.61	14.61	14.61



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Superintending Engineer (Ele.) Commercial
MESCOM, Corporate Office
Mangaluru - 575 004

MESCOM**Format D-12**

All Rs. in Crores

Regulatory Deferral Account Balances / Extraordinary / Exceptional Items

Sl. No.	Particulars	As per Audited Accounts	Projection for	Projections for the Control Period
		1st Previous FY 2022-23	Current FY 2023-24	2024-25
A.	DEBITS:			
1	Reversal of Regulatory Asset FY 21	341.96	0.00	0.00
2				
3				
4				
5				
	Sub-Total-A:	341.96	0.00	0.00
B.	CREDITS:			
1				
2				
3				
4				
5				
	Sub-Total-B:	0.00	0.00	0.00
	TOTAL	341.96	0.00	0.00



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Superintending Engineer (Ele.) Commercial
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Format D-13

Net Prior Period Credits (Charges)

All Rs. in Crore **Format D-13**

Sl. No.	Particulars	As per Audited Accounts	Projection for	Projections for the Control Period
		1st Previous FY 2022-23	Current FY 2023-24	2024-25
A.	Income Relating to Previous Years:			
1		-	-	-
2		-	-	-
3		-	-	-
4		-	-	-
5		-	-	-
	Sub-Total A:	0.00	0.00	0.00
B.	Expenses Relating to Previous Years:			
1		-	-	-
2		-	-	-
3		-	-	-
4		-	-	-
5		-	-	-
	Sub-Total B:	0.00	0.00	0.00
	TOTAL	0.00	0.00	0.00



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 Superintending Engineer (Ele.) Commercial
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MESCOM**Format D-14****Contributions / Grants / Subsidy towards capital assets**

Sl. No.	Particulars	As per Audited Accounts			
		1st Previous FY			2022-23
		O.B.	Additions	Dep. Reversed	C.B.
A.	Capital Subsidy / Grants received from GOK / GOI				
1	Capital Subsidy				
2	Grants from GOK				
3	Grants from GOI	330.14	27.09	21.22	336.00
4					
5					
	TOTAL-A:	330.14	27.09	21.22	336.00
B.	Consumers' contribution towards capital assets				
1	Self Execution Works	184.96	56.03	15.41	225.58
2	Deposit Contribution Works	226.16	43.56	11.98	257.74
3					
4					
5					
	TOTAL-A:	411.12	99.59	27.39	483.32
	GRAND TOTAL:	741.25	126.67	48.61	819.32



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Contributions / Grants / Subsidy towards capital assets All Rs. in Crores

FORMAT - D-14

Sl. No.	Particulars	Projections		
		Current FY		2023-24
		Additions	Dep. Reversed	C.B.
A.	Capital Subsidy / Grants received from GOK / GOI			
1	Capital Subsidy			
2	Grants from GOK			
3	Grants from GOI	27.09	21.22	341.87
4				
5				
	TOTAL-A:	27.09		341.87
B.	Consumers' contribution towards capital assets			
1	Self Execution Works	56.03	15.41	266.20
2	Deposit Contribution Works	43.56	11.98	289.32
3				
4				
5				
	TOTAL-A:	99.59	27.39	555.52
	GRAND TOTAL:	126.67	27.39	897.39



Superintending Engineer (Ele.) Commercial

 MESCOM, Corporate Office

 Mangaluru - 575 004


MESCOM

Contributions / Grants / Subsidy towards capital assets

Format D-14

Sl. No.	Particulars	Projections for the Control Period		
		1st FY		2024-25
		Additions	Dep. Reversed	C.B.
A.	Capital Subsidy / Grants received from GOK / GOI			
1	Capital Subsidy			
2	Grants from GOK			
3	Grants from GOI	27.09	21.22	347.74
4				
5				
	TOTAL-A:	27.09		347.74
B.	Consumers' contribution towards capital assets			
1	Self Execution Works	56.03	15.41	306.82
2	Deposit Contribution Works	43.56	11.98	320.90
3				
4				
5				
	TOTAL-A:	99.59	27.39	627.72
	GRAND TOTAL:	126.67	27.39	975.46




 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

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Format D-15

Gross Fixed Assets and Intangible Assets

All Rs. in Crores

Format D-15

Sl. No.	Particulars	As per Audited Accounts			
		1st Previous FY		2022-23	C.B.
		O.B.	Additions	Retirement	
A.	Tangible Assets:	0.00			0.00
1.00	Plant & Machinery, Lines, Cables, networks, hydraulic works	4,119.43	602.90	13.28	4,709.05
2.00	Buildings	210.21	14.95		225.16
3.00	Vehicles	13.44		0.03	13.41
4.00	Other Civil Works	1.47	0.36		1.83
5.00	Furniture Fixtures	9.91	0.99	0.06	10.84
6.00	Office Equipments	18.14	0.85	0.01	18.98
7.00	Reused released Plant & Machinery, Lines, Cables, networks,	-			-
8.00	Land: Free Hold	12.71	0.49		13.20
9.00	Hdraulic Works	4.08	0.33		4.41
	Sub-Total A:	4,389.38	620.88	13.38	4,996.88
B.	Non-Tangible Assets:	-			-
1	Intangible Assets	22.36	1.07		23.43
2		-			-
3		-			-
4		-			-
5		-			-
	Sub-Total B:	22.36	1.07	-	23.43
	Total (A+B):	4,411.74	621.95	13.38	5,020.31




 Superintendent Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

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FORMAT - D-15

Gross Fixed Assets and Intangible Assets

Sl. No.	Particulars	Projections			
		Current FY			2023-24
		O.B.	Additions	Retirement	C.B.
A.	Tangible Assets:	0.00			0.00
1.00	Plant & Machinery, Lines, Cables, networks, hydraulic works	4,709.05	491.76	15.18	5,185.63
2.00	Buildings	225.16	12.20	-	237.36
3.00	Vehicles	13.41	-	0.03	13.38
4.00	Other Civil Works	1.83	0.29	-	2.12
5.00	Furniture Fixtures	10.84	0.80	0.06	11.58
6.00	Office Equipments	18.98	0.70	0.01	19.67
7.00	Reused released Plant & Machinery, Lines, Cables, networks,	-	-		-
8.00	Land: Free Hold	13.20	0.40	-	13.60
9.00	Hdraulic Works	4.41	0.27	-	4.68
	Sub-Total A:	4,996.88	506.42	15.28	5,488.02
B.	Non-Tangible Assets:	-			-
1	Intangible Assets	23.43			23.43
2		-			-
3		-			-
4		-			-
5		-			-
	Sub-Total B:	23.43	-	-	23.43
	Total (A+B):	5,020.31	506.42	15.28	5,511.45



Superintendent Engineer (Ele.) Commercial

 MESCOM, Corporate Office

MESCOM

Gross Fixed Assets and Intangible Assets

All Rs. in Crores

Format D-15

Sl. No.	Particulars	Projections			2024-25
		Control Period			
		O.B.	Additions	Retirement	
A.	Tangible Assets:	0.00			0.00
1.00	Plant & Machinery, Lines, Cables, networks, hydraulic works	5,185.63	582.63	16.72	5,751.54
2.00	Buildings	237.36	14.45	-	251.81
3.00	Vehicles	13.38	-	0.03	13.35
4.00	Other Civil Works	2.12	0.34	-	2.46
5.00	Furniture Fixtures	11.58	0.95	0.06	12.47
6.00	Office Equipments	19.67	0.83	0.01	20.49
7.00	Reused released Plant & Machinery, Lines, Cables, networks,	-	-	-	-
8.00	Land: Free Hold	13.60	0.47	-	14.07
9.00	Hdraulic Works	4.68	0.32	-	5.00
	Sub-Total A:	5,488.02	599.99	16.82	6,071.19
B.	Non-Tangible Assets:	-			-
1	Intangible Assets	23.43			23.43
2		-			-
3		-			-
4		-			-
5		-			-
	Sub-Total B:	23.43	-	-	23.43
	Total (A+B):	5,511.45	599.99	16.82	6,094.62




 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office

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Format D-16

Net Fixed Assets and Intangible Assets

All Rs. in Crores

Format D-16

Sl. No.	Particulars	As per Audited Accounts			
		1st Previous FY		2022-23	
		O.B.	Additions	Retirement	C.B.
A.	<u>Tangible Assets:</u>				
1	Plant & Machinery, Lines, Cables, networks, hydraulic work	2839.51	376.31	2.52	3213.31
2	Buildings	179.28	7.56	0.00	186.84
3	Vehicles	7.52	-1.07	0.00	6.44
4	Civil Works	1.15	0.29	0.00	1.44
5	Furniture Fixtures	5.81	0.41	0.01	6.21
6	Office Equipments	14.27	-0.13	0.00	14.13
7	Reused released Plant & Machinery, Lines, Cables, network	0.00	0.00	0.00	0.00
8	Land: Free Hold	12.00	0.49	0.00	12.49
9	Land: Lease Hold	2.14	0.13	0.00	2.27
	Sub-Total A:	3061.67	383.98	2.53	3443.13
B.	<u>Non-Tangible Assets:</u>				
1	Intangible Asset	1.80	-0.87	0.00	0.93
2		0.00	0.00	0.00	0.00
3		0.00	0.00	0.00	0.00
4		0.00	0.00	0.00	0.00
5		0.00	0.00	0.00	0.00
	Sub-Total B:	1.80	-0.87	0.00	0.93
	Total (A+B):	3063.47	383.11	2.53	3444.06



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 Superintending Engineer (Ele.) Commercial
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FORMAT-D-16

Net Fixed Assets and Intangible Assets

Sl. No.	Particulars	Projections			
		Current FY			2023-24
		O.B.	Additions	Retirement	C.B.
A.	<u>Tangible Assets:</u>				
1	Plant & Machinery, Lines, Cables, networks, hydraulic work	3213.31	237.80	2.88	3448.23
2	Buildings	186.84	4.34	0.00	191.18
3	Vehicles	6.44	-1.07	0.00	5.37
4	Civil Works	1.44	0.21	0.00	1.65
5	Furniture Fixtures	6.21	0.17	0.01	6.37
6	Office Equipments	14.13	-0.33	0.00	13.80
7	Reused released Plant & Machinery, Lines, Cables, network	0.00	0.00	0.00	0.00
8	Land: Free Hold	12.49	0.40	0.00	12.89
9	Land: Lease Hold	2.27	0.06	0.00	2.33
	Sub-Total A:	3443.13	241.58	2.89	3681.82
B.	<u>Non-Tangible Assets:</u>				
1	Intangible Asset	0.93	0.00	0.00	0.93
2		0.00	0.00	0.00	0.00
3		0.00	0.00	0.00	0.00
4		0.00	0.00	0.00	0.00
5		0.00	0.00	0.00	0.00
	Sub-Total B:	0.93	0.00	0.00	0.93
	Total (A+B):	3444.06	241.58	2.89	3682.75




 Superintendent Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

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Net Fixed Assets and Intangible Assets All Rs. in Crores Format D-16

Sl. No.	Particulars	Projections			2024-25 C.B.
		1st FY of the Control Period			
		O.B.	Additions	Retirement	
A.	<u>Tangible Assets:</u>				
1	Plant & Machinery, Lines, Cables, networks, hydraulic work	3448.23	301.91	3.17	3746.97
2	Buildings	191.18	6.14	0.00	197.32
3	Vehicles	5.37	-1.07	0.00	4.30
4	Civil Works	1.65	0.25	0.00	1.90
5	Furniture Fixtures	6.37	0.27	0.01	6.63
6	Office Equipments	13.80	-0.24	0.00	13.56
7	Reused released Plant & Machinery, Lines, Cables, network	0.00	0.00	0.00	0.00
8	Land: Free Hold	12.89	0.47	0.00	13.36
9	Land: Lease Hold	2.33	0.10	0.00	2.43
	Sub-Total A:	3681.82	307.83	3.18	3986.47
B.	<u>Non-Tangible Assets:</u>				
1	Intangible Asset	0.93	0.00	0.00	0.93
2		0.00	0.00	0.00	0.00
3		0.00	0.00	0.00	0.00
4		0.00	0.00	0.00	0.00
5		0.00	0.00	0.00	0.00
	Sub-Total B:	0.93	0.00	0.00	0.93
	Total (A+B):	3682.75	307.83	3.18	3987.40



Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

MESCOM

Work-in-Progress

Format D-17

All Rs. in Crores

Sl. No.	Particulars	As per Audited Accounts	Projection for	Projections for the Control Period
		1st Previous FY 2022-23	Current FY 2023-24	1st FY 2024-25
	Opening balance	239.17	148.25	123.22
	Add:			
i.	Capital expenditure	464.87	481.39	570.35
ii.	Interest & Finance charges capitalised			
iii.	Other expenses capitalised			
	Total capital expenditure for the year	704.04	629.64	693.57
	Less:			
	Expenditure Capitalised (Transferred to Format D15)	620.88	506.42	599.99
	Other Adjustments	-65.08		
	TOTAL	148.25	123.22	93.58




 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

MESCOM

Format D-18

Demand, Collection and Balance for the FIRST PREVIOUS YEAR i.e, FY 2022-23

2022-23

(Rs in Crores)

SL NO	NAME OF ZONE/CIRCLE/ DIVISION	OPENING BALANCE		FOR THE YEAR 2022-23						CLOSING BALANCE	
		PRINCIPAL	INTEREST	DEMAND		COLLECTION		COLLECTION %		PRINCIPAL	INTEREST
				PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST		
1	Mangalore Division	142.90	16.35	509.44	1.83	579.79	2.24	0.11	0.12	72.55	15.94
2	Kavoor Divison	190.38	31.67	639.79	2.46	701.43	3.59	0.11	0.15	128.74	30.54
3	Puttur Division	87.21	13.89	317.05	0.98	343.90	1.79	0.11	0.18	60.36	13.07
4	Bantwal Division	139.84	60.10	447.96	3.46	530.57	4.80	0.12	0.14	57.22	58.76
	Mangalore Circle	560.33	122.00	1914.24	8.74	2155.70	12.43	0.45	0.59	318.87	118.31
5	Udupi Division	-19.63	10.03	390.48	1.16	424.60	1.41	0.11	0.12	-53.76	9.78
6	Kundapura Division	-5.72	2.51	215.58	0.40	231.38	0.64	0.11	0.16	-21.52	2.27
7	Karkala Division	14.82	8.17	134.15	0.43	143.39	0.52	0.11	0.12	5.58	8.08
	Udupi Circle - Total	-10.53	20.72	740.20	2.00	799.37	2.58	0.32	0.40	-69.71	20.14
	Mangalore Zone	549.80	142.72	2654.44	10.73	2955.07	15.01	0.77	0.99	249.17	138.45
8	Shivmogga Division	190.65	65.54	459.92	2.00	473.37	4.92	0.10	0.25	177.20	62.62
9	Bhadravathi Division	1490.06	1001.44	203.04	14.86	236.83	4.41	0.12	0.03	1456.27	1011.88
10	Sagar Division	103.82	34.34	296.93	1.09	324.02	1.37	0.11	0.13	76.72	34.06
11	Shikaripura Division	459.80	164.45	423.73	3.33	434.97	4.54	0.10	0.14	448.56	163.25
	Shivmogga Circle	2244.32	1265.78	1383.63	21.28	1469.18	15.24	0.43	0.54	2158.76	1271.81
12	Chikmagalure Division	294.24	60.23	203.52	2.60	229.47	2.47	0.11	0.09	268.28	60.36
13	Koppa Division	123.58	36.99	105.07	0.97	110.98	0.59	0.11	0.06	117.67	37.37
14	Kadur Division	727.97	364.50	492.16	4.19	621.92	9.97	0.13	0.24	598.21	358.72
	Chikmagalur Circle	1145.79	461.71	800.75	7.76	962.37	13.02	0.34	0.39	984.17	456.45
	Shivmogga Zone	3390.11	1727.49	2184.38	29.04	2431.55	28.27	0.78	0.93	3142.93	1728.27
	COMPANY TOTAL	3939.90	1870.21	4838.82	39.78	5386.62	43.27	1.55	1.92	3392.10	1866.71



[Signature]
 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

Demand, Collection and Balance for the FIRST PREVIOUS YEAR and UPTO SEPTEMBER OF THE CURRENT YEAR

		2022-23										FY 2022-23	
Particulars		LT-1 (BJ/KJ)	LT-1(BJ/KJ)	LT2a	LT2b	LT3(a)	LT3(b)	LT4(a)	LT4(b)	LT4(c)	LT5	LT6 (Water)	LT6 (Public)
Mangalore Division	No. of installations	251	172	174613	466	27303	3824	5468	1	3	1466	656	3003
	Consumption (MU)	0.03	0.17	316.84	3.92	84.86	9.30	15.65	0.05	0.05	12.33	8.30	13.36
	Consumption per installations (kWh)	126.23	963.84	1814.53	8421.43	3108.18	2431.11	2862.88	48480.00	16790.00	8412.23	12652.75	4448.40
	Opening Balance (Rs.in Crores)	-0.02	0.01	4.28	0.02	1.49	0.21	-1.12	0.00	0.00	0.19	2.17	1.43
	Demand (Rs.in Crores)	0.04	0.10	256.42	3.90	92.62	9.38	9.75	0.03	0.03	10.70	4.85	10.44
	Demand per unit (kWh)	11.78	5.90	8.09	9.94	10.91	10.09	6.23	5.50	5.88	8.67	5.85	7.81
	Collection (Rs.in Crores)	0.04	0.10	256.73	3.91	92.67	9.34	9.76	0.03	0.03	10.76	3.57	9.76
	Closing Balance	-0.02	0.01	3.97	0.01	1.45	0.25	-1.14	0.00	0.00	0.13	3.45	2.11
Kavoor Division	No. of installations	1442	322	157161	419	14513	6254	18161	7	13	2188	1289	3512
	Consumption (MU)	0.26	0.26	206.77	2.24	36.17	10.20	48.38	0.07	0.02	22.38	14.24	8.92
	Consumption per installations (kWh)	176.86	809.59	1315.69	5347.86	2491.91	1630.99	2664.08	10236.43	1619.85	10230.20	11048.48	2539.04
	Opening Balance (Rs.in Crores)	-0.02	0.00	2.25	0.02	0.74	0.31	-1.43	0.01	0.00	0.12	7.82	8.56
	Demand (Rs.in Crores)	0.25	0.16	158.89	2.29	34.31	16.25	30.00	0.06	0.02	20.90	8.91	7.03
	Demand per unit (kWh)	9.90	5.96	7.68	10.21	9.49	15.93	6.20	8.54	7.26	9.34	6.26	7.88
	Collection (Rs.in Crores)	0.25	0.15	158.25	2.29	34.24	16.33	30.20	0.07	0.01	20.85	10.97	9.44
	Closing Balance	-0.02	0.01	2.89	0.01	0.81	0.23	-1.63	0.00	0.00	0.17	5.76	6.16
Puttur Division	No. of installations	8443	1357	113205	219	7599	9479	46636	12	12	2082	1669	1430
	Consumption (MU)	1.51	1.22	98.80	0.80	15.14	15.77	126.79	0.02	0.01	5.99	14.80	1.84
	Consumption per installations (kWh)	179.14	901.99	872.77	3640.98	1992.01	1663.69	2718.75	2065.17	1239.42	2876.26	8865.26	1283.92
	Opening Balance (Rs.in Crores)	0.00	0.00	1.49	-0.01	0.12	0.22	0.34	0.00	0.00	0.07	2.62	0.59
	Demand (Rs.in Crores)	1.56	0.74	72.32	0.79	16.74	16.77	78.47	0.05	0.01	5.98	9.62	1.85
	Demand per unit (kWh)	10.29	6.05	7.32	9.92	11.06	10.63	6.19	21.33	8.48	9.99	6.50	10.10
	Collection (Rs.in Crores)	1.56	0.73	72.01	0.79	16.69	16.77	79.03	0.05	0.01	5.95	8.53	1.59
	Closing Balance	0.00	0.01	1.80	-0.01	0.17	0.23	-0.23	0.00	0.00	0.11	3.71	0.86
Bantwal Division	No. of installations	7938	1838	179684	452	6179	17554	59031	5	7	3427	1819	2545
	Consumption (MU)	1.17	1.67	170.78	1.88	10.67	27.26	160.57	0.03	0.01	16.07	23.59	2.12
	Consumption per installations (kWh)	147.74	908.18	950.42	4162.00	1727.33	1553.04	2720.16	5274.60	1623.71	4690.46	12969.01	833.52
	Opening Balance (Rs.in Crores)	-0.46	0.59	3.17	0.03	0.13	0.87	-8.20	-0.06	0.01	0.10	9.02	3.13
	Demand (Rs.in Crores)	1.15	0.97	120.44	1.79	12.41	28.35	98.61	0.02	0.01	15.18	14.16	2.03
	Demand per unit (kWh)	9.80	5.82	7.05	9.54	11.63	10.40	6.14	9.21	6.25	9.44	6.00	9.55
	Collection (Rs.in Crores)	1.36	1.10	120.94	1.91	12.30	28.66	99.35	0.02	0.01	15.11	11.13	1.69
	Closing Balance	-0.67	0.46	2.67	-0.09	0.24	0.56	-8.94	-0.06	0.00	0.17	12.04	3.46
Mangalore Circle	No. of installations	18074	3689	624663	1556	55594	37111	129296	25	35	9163	5433	10490
	Consumption (MU)	2.97	3.32	793.19	8.84	146.84	62.53	351.40	0.17	0.10	56.78	60.93	26.23
	Consumption per installations (kWh)	164.43	899.89	1269.79	5683.64	2641.26	1684.92	2717.81	6851.60	2790.49	6196.51	11214.51	2500.76
	Opening Balance (Rs.in Crores)	-0.49	0.60	11.19	0.05	2.48	1.61	-10.42	-0.06	0.01	0.48	21.62	13.72
	Demand (Rs.in Crores)	2.99	1.96	608.06	8.77	156.09	70.75	216.82	0.17	0.06	52.76	37.55	21.35
	Demand per unit (kWh)	10.07	5.92	7.67	9.92	10.63	11.31	6.17	9.63	6.62	9.29	6.16	8.14
	Collection (Rs.in Crores)	3.21	2.08	607.93	8.90	155.91	71.09	218.35	0.17	0.07	52.67	34.20	22.48
	Closing Balance	-0.71	0.48	11.32	-0.08	2.66	1.26	-11.94	-0.06	0.00	0.58	24.96	12.59
Udupi Division	No. of installations	1276	426	168691	437	12587	12803	29106	6	35	2600	925	3565
	Consumption (MU)	0.18	0.38	223.62	2.44	35.98	21.79	25.50	0.06	0.05	15.69	7.74	4.77
	Consumption per installations (kWh)	144.69	899.86	1325.63	5588.27	2858.84	1702.04	876.23	9752.67	1416.74	6033.67	8371.24	1338.22
	Opening Balance (Rs.in Crores)	-0.04	0.00	-0.76	0.02	0.58	0.21	-3.50	0.02	0.00	-0.05	-0.07	-0.23
	Demand (Rs.in Crores)	0.20	0.23	177.20	2.25	39.53	23.05	15.91	0.07	0.03	14.99	4.94	3.69
	Demand per unit (kWh)	10.64	6.01	7.92	9.20	10.99	10.58	6.24	11.92	7.00	9.55	6.37	7.74
	Collection (Rs.in Crores)	0.19	0.24	177.75	2.27	39.99	23.07	16.10	0.07	0.03	15.21	4.98	3.63
	Closing Balance	-0.04	-0.01	-1.31	-0.01	0.12	0.19	-3.70	0.02	0.00	-0.28	-0.12	-0.17
No. of installations		2851	965	124370	220	4219	13471	35837	11	9	2312	802	2018



Kundapura Division	Consumption (MU)	0.46	0.84	118.76	1.15	9.49	23.32	56.41	0.05	0.03	16.65	4.69	1.82
	Consumption per installations (kWh)	160.38	867.38	954.88	5244.05	2249.64	1731.05	1574.14	4235.91	2821.44	7199.41	5843.62	899.95
	Opening Balance (Rs.in Crores)	-0.09	0.04	0.94	0.00	0.11	0.29	-2.03	0.00	0.00	0.13	0.03	-0.02
	Demand (Rs.in Crores)	0.48	0.51	86.40	1.11	10.68	24.66	34.95	0.04	0.02	15.90	3.05	1.42
	Demand per unit (kWh)	10.59	6.06	7.28	9.61	11.25	10.58	6.20	8.34	6.56	9.55	6.51	7.82
	Collection (Rs.in Crores)	0.46	0.53	86.24	1.11	10.61	24.70	35.21	0.04	0.02	15.89	3.18	1.42
	Closing Balance	-0.06	0.02	1.10	0.01	0.18	0.24	-2.30	0.00	0.00	0.14	-0.10	-0.02
Karkala Division	No. of instalations	1615	486	62679	112	2600	6001	17433	5	4	1238	580	1336
	Consumption (MU)	0.27	0.41	55.45	0.66	5.41	10.10	31.90	0.04	0.01	7.54	5.28	1.44
	Consumption per installations (kWh)	166.37	847.09	884.72	5852.21	2079.75	1683.63	1830.04	7670.40	1446.75	6088.38	9107.13	1076.58
	Opening Balance (Rs.in Crores)	-0.04	0.01	0.65	0.00	0.06	0.19	0.26	0.00	0.00	0.04	0.52	0.27
	Demand (Rs.in Crores)	0.27	0.25	41.09	0.64	6.02	10.73	19.69	0.03	0.01	7.40	3.29	1.09
	Demand per unit (kWh)	10.10	5.98	7.41	9.69	11.13	10.62	6.17	8.17	9.70	9.82	6.23	7.59
	Collection (Rs.in Crores)	0.28	0.26	41.04	0.63	5.90	10.70	19.85	0.03	0.01	7.34	3.55	1.34
Closing Balance	-0.05	-0.01	0.69	0.01	0.18	0.21	0.10	0.00	0.00	0.10	0.26	0.03	
Udupi Circle	No. of instalations	5742	1877	355740	769	19406	32275	82376	22	48	6150	2307	6919
	Consumption (MU)	0.91	1.63	397.83	4.25	50.88	55.21	113.82	0.14	0.08	39.87	17.71	8.03
	Consumption per installations (kWh)	158.58	869.50	1118.33	5528.23	2622.01	1710.73	1381.70	6521.05	1682.63	6482.93	7677.55	1159.88
	Opening Balance (Rs.in Crores)	-0.16	0.05	0.82	0.02	0.75	0.69	-5.28	0.02	0.00	0.12	0.48	0.02
	Demand (Rs.in Crores)	0.95	0.98	304.68	3.99	56.23	58.44	70.55	0.14	0.06	38.28	11.28	6.20
	Demand per unit (kWh)	10.46	6.03	7.66	9.38	11.05	10.58	6.20	9.75	7.05	9.60	6.37	7.73
	Collection (Rs.in Crores)	0.93	1.03	305.02	4.01	56.50	58.47	71.16	0.15	0.06	38.44	11.72	6.39
Closing Balance	-0.14	0.00	0.48	0.01	0.48	0.65	-5.89	0.01	0.00	-0.04	0.04	-0.16	
Mangalore Zone	No. of instalations	23814	5566	980403	2325	75000	69386	211672	47	83	15313	7740	17409
	Consumption (MU)	3.88	4.95	1191.03	13.09	197.72	117.74	465.22	0.31	0.18	96.65	78.64	34.26
	Consumption per installations (kWh)	163.02	889.64	1214.83	5632.24	2636.28	1696.92	2197.84	6696.87	2149.80	6311.54	10160.28	1967.84
	Opening Balance (Rs.in Crores)	-0.66	0.65	12.01	0.07	3.23	2.29	-15.69	-0.03	0.01	0.60	22.10	13.74
	Demand (Rs.in Crores)	3.95	2.95	912.74	12.76	212.31	129.19	287.37	0.30	0.12	91.05	48.82	27.55
	Demand per unit (kWh)	10.16	5.95	7.66	9.74	10.74	10.97	6.18	9.69	6.81	9.42	6.21	8.04
	Collection (Rs.in Crores)	4.14	3.11	912.96	12.90	212.41	129.57	289.51	0.31	0.13	91.10	45.92	28.86
Closing Balance	-0.85	0.49	11.80	-0.07	3.14	1.92	-17.83	-0.04	0.00	0.54	25.00	12.43	
Shivmogga Division	No. of instalations	15456	2719	197484	469	27545	5610	32057	17	30	6521	1765	4173
	Consumption (MU)	3.36	2.70	145.29	1.37	38.29	7.12	162.67	0.07	0.04	17.35	14.94	8.20
	Consumption per installations (kWh)	217.25	994.54	735.73	2917.96	1390.02	1268.86	5074.48	4283.71	1464.03	2660.26	8465.61	1965.97
	Opening Balance (Rs.in Crores)	0.00	0.32	2.10	0.00	0.12	0.25	11.68	0.11	0.01	0.27	6.49	0.71
	Demand (Rs.in Crores)	3.07	1.59	110.71	1.47	44.76	7.72	100.57	0.13	0.04	18.14	10.18	8.25
	Demand per unit (kWh)	9.13	5.89	7.62	10.71	11.69	10.84	6.18	18.26	8.04	10.45	6.81	10.05
	Collection (Rs.in Crores)	3.07	1.72	111.58	1.47	44.98	7.83	100.97	0.12	0.04	18.26	6.57	8.26
Closing Balance	0.00	0.20	1.23	-0.01	-0.11	0.14	11.27	0.12	0.01	0.15	10.10	0.69	
Bhadravathi Division	No. of instalations	9852	2018	86355	158	8123	2753	11566	0	3	3276	725	1029
	Consumption (MU)	2.09	2.03	49.13	0.28	7.98	3.47	46.81	0.00	0.01	12.15	10.86	7.40
	Consumption per installations (kWh)	211.74	1003.82	568.95	1768.02	981.87	1259.96	4047.57	#DIV/0!	2286.00	3707.27	14978.75	7187.58
	Opening Balance (Rs.in Crores)	0.00	0.74	2.14	0.01	0.37	0.19	5.12	0.00	0.00	0.30	9.48	7.87
	Demand (Rs.in Crores)	1.93	1.19	35.22	0.30	9.56	3.75	28.85	0.00	0.01	12.39	7.18	7.35
	Demand per unit (kWh)	9.25	5.86	7.17	10.67	11.99	10.82	6.16	#DIV/0!	10.71	10.20	6.61	9.94
	Collection (Rs.in Crores)	1.93	1.21	35.20	0.30	9.76	3.79	29.02	0.00	0.01	12.37	3.46	12.29
Closing Balance	0.00	0.72	2.17	0.01	0.17	0.14	4.94	0.00	0.00	0.33	13.19	2.94	
Sagar Division	No. of instalations	21041	1043	100196	152	6986	5166	31856	5	18	2008	1566	1629
	Consumption (MU)	5.34	1.01	46.18	0.38	7.90	7.18	227.83	0.01	0.05	4.48	10.99	3.12
	Consumption per installations (kWh)	253.93	966.52	460.86	2480.98	1131.36	1389.59	7152.00	1822.80	2510.17	2229.84	7016.72	1915.65
	Opening Balance (Rs.in Crores)	0.00	0.49	2.16	0.03	0.27	0.47	0.54	0.11	0.03	0.07	1.89	0.61
	Demand (Rs.in Crores)	4.63	0.62	34.92	0.40	9.16	7.64	141.44	0.03	0.03	5.08	8.54	3.91
	Demand per unit (kWh)	8.66	6.18	7.56	10.67	11.58	10.64	6.21	27.91	6.79	11.35	7.77	12.53
	Collection (Rs.in Crores)	4.63	0.66	34.72	0.42	9.20	7.67	141.84	0.01	0.03	5.10	6.52	3.86
Closing Balance	0.00	0.46	2.36	0.00	0.23	0.44	0.15	0.13	0.03	0.05	3.91	0.66	
No. of instalations		34785	2142	50512	110	4878	1787	31325	2	5	1809	1540	963



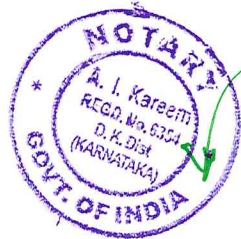
Superintending Engineer (Ele.) Commercial
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Shikaripura Division	Consumption (MU)	7.80	2.72	22.45	0.19	4.79	3.50	330.31	0.00	0.01	4.28	15.84	2.81
	Consumption per installations (kWh)	224.31	1271.95	444.42	1772.05	981.93	1958.20	10544.75	0.00	1109.00	2363.55	10286.70	2915.89
	Opening Balance (Rs.in Crores)	0.00	2.04	0.72	0.00	0.07	0.04	16.93	0.01	0.00	0.04	16.59	1.36
	Demand (Rs.in Crores)	7.04	1.34	16.91	0.22	5.43	3.64	204.34	0.01	0.00	4.59	11.28	2.71
	Demand per unit (kWh)	9.02	4.93	7.53	11.20	11.34	10.41	6.19	#DIV/0!	8.38	10.74	7.12	9.66
	Collection (Rs.in Crores)	7.04	1.48	16.61	0.22	5.50	3.67	204.74	0.00	0.00	4.55	5.31	2.13
	Closing Balance	0.00	1.91	1.01	0.00	0.00	0.01	16.53	0.01	0.00	0.08	22.56	1.94
Shivmogga Circle	No. of instalations	81134	7922	434547	889	47532	15316	106804	24	56	13614	5596	7794
	Consumption (MU)	18.59	8.46	263.05	2.22	58.96	21.26	767.64	0.08	0.10	38.25	52.63	21.53
	Consumption per installations (kWh)	229.12	1068.22	605.34	2497.08	1240.37	1388.41	7187.33	3414.04	1812.63	2809.30	9405.13	2762.20
	Opening Balance (Rs.in Crores)	0.00	3.60	7.12	0.03	0.83	0.94	34.26	0.23	0.04	0.68	34.45	10.56
	Demand (Rs.in Crores)	16.66	4.75	197.75	2.38	68.90	22.75	475.20	0.17	0.08	40.20	37.17	22.22
	Demand per unit (kWh)	8.96	5.61	7.52	10.74	11.69	10.70	6.19	20.63	7.68	10.51	7.06	10.32
	Collection (Rs.in Crores)	16.66	5.06	198.11	2.41	69.44	22.96	476.57	0.14	0.08	40.27	21.86	26.55
Closing Balance	0.00	3.28	6.76	0.00	0.29	0.73	32.89	0.26	0.04	0.61	49.76	6.23	
Chikmagalur Division	No. of instalations	14158	848	127125	250	11753	5772	9285	34	4370	2143	1867	1664
	Consumption (MU)	3.88	0.70	68.01	1.01	17.60	7.70	53.79	0.07	4.44	8.01	7.08	4.12
	Consumption per installations (kWh)	273.93	819.65	534.95	4021.32	1497.29	1334.52	5793.69	2089.38	1016.74	3736.81	3794.30	2474.33
	Opening Balance (Rs.in Crores)	0.00	-0.09	2.42	0.09	-1.07	0.46	2.15	0.15	13.05	0.06	7.19	4.27
	Demand (Rs.in Crores)	3.32	0.47	52.17	0.99	19.76	8.35	33.54	0.11	6.34	8.64	6.33	3.70
	Demand per unit (kWh)	8.56	6.80	7.67	9.86	11.23	10.84	6.24	15.58	14.26	10.78	8.93	8.98
	Collection (Rs.in Crores)	3.32	0.46	53.60	0.98	19.18	8.56	33.67	0.04	3.63	8.90	6.15	3.69
Closing Balance	0.00	-0.07	0.99	0.10	-0.49	0.25	2.03	0.23	15.76	-0.20	7.37	4.28	
Kadur Division	No. of instalations	26589	1780	117030	191	7789	5202	54965	7	66	5084	2031	1723
	Consumption (MU)	5.33	2.09	51.44	0.26	8.74	7.25	312.25	0.07	0.14	7.37	15.73	6.06
	Consumption per installations (kWh)	200.50	1174.07	439.53	1351.42	1122.28	1393.08	5680.84	10601.29	2138.44	1449.96	7744.80	3518.56
	Opening Balance (Rs.in Crores)	0.00	1.65	3.61	0.00	0.11	0.22	33.15	0.08	0.16	0.21	3.95	3.02
	Demand (Rs.in Crores)	5.06	1.05	38.13	0.29	10.25	7.81	192.47	0.05	0.17	8.16	11.10	4.97
	Demand per unit (kWh)	9.49	5.04	7.41	11.23	11.72	10.78	6.16	7.26	11.70	11.06	7.06	8.20
	Collection (Rs.in Crores)	5.06	1.09	37.87	0.28	10.20	7.77	193.09	0.03	0.14	8.09	8.15	5.82
Closing Balance	0.00	1.61	3.86	0.01	0.16	0.26	32.53	0.10	0.18	0.27	6.89	2.16	
Koppa Division	No. of instalations	7254	779	49888	81	2890	3806	9798	24	889	910	898	794
	Consumption (MU)	1.78	0.77	25.88	0.20	3.45	4.66	44.16	0.09	1.74	1.39	6.14	0.90
	Consumption per installations (kWh)	245.30	993.96	518.83	2512.38	1194.90	1223.61	4506.89	3757.79	1952.70	1532.15	6833.98	1137.48
	Opening Balance (Rs.in Crores)	0.00	0.06	0.84	0.00	0.11	0.25	0.96	0.40	4.78	0.04	3.44	0.69
	Demand (Rs.in Crores)	1.61	0.47	19.49	0.23	4.02	5.07	27.26	0.12	2.29	1.79	4.37	0.77
	Demand per unit (kWh)	9.05	6.11	7.53	11.12	11.65	10.88	6.17	13.20	13.21	12.86	7.12	8.50
	Collection (Rs.in Crores)	1.61	0.09	19.21	0.23	4.01	5.21	27.22	0.29	1.73	1.79	4.68	1.01
Closing Balance	0.00	0.44	1.12	0.00	0.13	0.11	0.99	0.23	5.35	0.05	3.12	0.44	
Chikmagalur Circle	No. of instalations	48001	3407	294043	522	22432	14780	74048	65	5325	8137	4796	4181
	Consumption (MU)	10.99	3.56	145.33	1.47	29.79	19.61	410.20	0.24	6.32	16.77	28.95	11.08
	Consumption per installations (kWh)	228.93	1044.67	494.24	2810.25	1328.12	1326.57	5539.65	3622.08	1186.90	2061.43	6036.40	2650.78
	Opening Balance (Rs.in Crores)	0.00	1.62	6.86	0.09	-0.84	0.92	36.26	0.63	17.99	0.31	14.57	7.97
	Demand (Rs.in Crores)	9.99	2.00	109.79	1.51	34.04	21.23	253.27	0.28	8.79	18.59	21.79	9.44
	Demand per unit (kWh)	9.09	5.62	7.55	10.27	11.42	10.83	6.17	12.05	13.92	11.08	7.53	8.52
	Collection (Rs.in Crores)	9.99	1.64	110.68	1.49	33.39	21.53	253.98	0.35	5.50	18.78	18.98	10.53
Closing Balance	0.00	1.98	5.97	0.11	-0.20	0.62	35.55	0.56	21.29	0.11	17.38	6.88	
Shivmogga Zone	No. of instalations	129135	11329	728590	1411	69964	30096	180852	89	5381	21751	10392	11975
	Consumption (MU)	29.58	12.02	408.38	3.69	88.75	40.87	1177.84	0.32	6.42	55.02	81.58	32.61
	Consumption per installations (kWh)	229.05	1061.14	560.50	2612.94	1268.50	1358.04	6512.70	3565.98	1193.41	2529.52	7850.43	2723.30
	Opening Balance (Rs.in Crores)	0.00	5.22	13.98	0.12	-0.01	1.87	70.52	0.86	18.04	0.99	49.02	18.53
	Demand (Rs.in Crores)	26.65	6.75	307.54	3.89	102.94	43.98	728.47	0.45	8.87	58.79	58.97	31.66
	Demand per unit (kWh)	9.01	5.61	7.53	10.55	11.60	10.76	6.18	14.26	13.82	10.68	7.23	9.71
	Collection (Rs.in Crores)	26.65	6.70	308.80	3.90	102.83	44.50	730.55	0.49	5.58	59.05	40.85	37.08
Closing Balance	0.00	5.26	12.73	0.11	0.09	1.35	68.44	0.82	21.33	0.73	67.14	13.11	



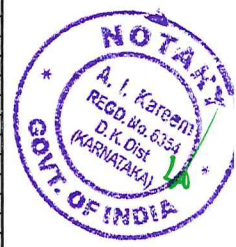
Superintendent Engineer (Ele.) Commercial
MESCOM, Corporate Office
555 004

Company Total	No. of installations	152951	16895	1708993	3736	144964	99482	392524	136	5464	37064	18132	29384
	Consumption (MU)	33.46	16.97	1599.40	16.78	286.47	158.61	1643.06	0.63	6.60	151.67	160.22	66.87
	Consumption per installations (kWh)	218.77	1004.64	935.87	4491.92	1976.15	1594.40	4185.87	4647.98	1207.94	4092.06	8836.43	2275.72
	Opening Balance (Rs.in Crores)	-0.66	5.87	26.00	0.19	3.22	4.16	54.83	0.82	18.04	1.59	71.12	32.27
	Demand (Rs.in Crores)	30.60	9.70	1220.29	16.65	315.25	173.17	1015.84	0.76	8.99	149.83	107.79	59.21
	Demand per unit (kWh)	9.14	5.71	7.63	9.92	11.00	10.92	6.18	11.99	13.63	9.88	6.73	8.85
	Collection (Rs.in Crores)	30.79	9.81	1221.75	16.80	315.24	174.06	1020.06	0.80	5.70	150.15	86.77	65.94
	Closing Balance	-0.85	5.75	24.53	0.04	3.23	3.27	50.61	0.78	21.34	1.27	92.14	25.54



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Particulars	LT6 (EV)	LT6 (EV)	LT7	HT1	HT2(a)	HT2(b)	HT2(c)	HT3	HT4	HT5	HT6	Misc.	Total
No. of installations	2	0	2548	17	83	306	68	0	38	7	0	0	220295.00
Consumption (MU)	0.03	0.00	5.62	8.39	47.79	84.62	48.07	0.00	15.07	1.14	0.00	0.00	675.58
Consumption per installations (kWh)	14975.00	#DIV/0!	2204.33	493543.00	575775.17	276522.26	706899.57		396617.76	162227.14			3066.73
Opening Balance (Rs.in Crores)	0.00	0.00	-2.01	0.01	-0.05	-0.33	0.11	0.00	0.00	-0.31	0.00	0.00	6.08
Demand (Rs.in Crores)	0.02	0.00	10.98	5.96	41.37	96.26	49.93	0.00	11.83	1.55	0.00	1.75	617.88
Demand per unit (kWh)	5.17	#DIV/0!	19.55	7.10	8.66	11.38	10.39		7.85	13.69			9.15
Collection (Rs.in Crores)	0.02	0.00	10.56	6.04	41.40	96.60	50.14	0.00	11.85	1.67	0.00	1.75	616.71
Closing Balance	0.00	0.00	-1.59	-0.08	-0.08	-0.66	-0.10	0.00	-0.03	-0.42	0.00	0.00	7.25
No. of installations	3	0	2517	11	203	120	47	0	10	8	0	0	208200.00
Consumption (MU)	0.01	0.00	4.40	6.21	420.88	42.77	30.08	0.00	2.92	1.06	0.00	0.00	858.24
Consumption per installations (kWh)	3065.00	#DIV/0!	1748.51	564601.45	2073311.15	356434.05	639906.45		292459.90	131957.25			4122.21
Opening Balance (Rs.in Crores)	0.00	0.00	-2.12	0.18	3.78	-0.64	-0.01	0.00	0.00	-0.22	0.00	0.00	19.36
Demand (Rs.in Crores)	0.01	0.00	8.27	4.98	347.73	47.39	27.30	0.00	2.35	1.67	0.00	3.32	722.08
Demand per unit (kWh)	6.00	#DIV/0!	18.80	8.03	8.26	11.08	9.08		8.02	15.82			8.41
Collection (Rs.in Crores)	0.00	0.00	8.39	5.29	349.36	46.72	27.32	0.00	2.35	2.77	0.00	3.32	728.57
Closing Balance	0.00	0.00	-2.24	-0.12	2.15	0.04	-0.03	0.00	0.00	-1.32	0.00	0.00	12.87
No. of installations	0	0	762	5	24	45	16	0	1	0	0	0	192996.00
Consumption (MU)	0.00	0.00	1.08	3.03	8.65	7.35	5.49	0.00	0.03	0.00	0.00	0.00	308.33
Consumption per installations (kWh)	#DIV/0!	#DIV/0!	1420.06	606917.00	360238.08	163227.56	343414.88		31533.00				1597.59
Opening Balance (Rs.in Crores)	0.00	0.00	-0.68	0.00	0.00	-0.02	0.06	0.00	0.00	0.00	0.00	0.00	4.78
Demand (Rs.in Crores)	0.00	0.00	2.63	2.00	8.67	8.21	5.36	0.00	0.03	0.00	0.00	1.46	233.27
Demand per unit (kWh)	#DIV/0!	#DIV/0!	24.27	6.59	10.03	11.18	9.75		10.02				7.57
Collection (Rs.in Crores)	0.00	0.00	2.65	2.00	8.66	8.23	5.30	0.00	0.03	0.00	0.00	1.46	232.02
Closing Balance	0.00	0.00	-0.70	0.00	0.01	-0.03	0.12	0.00	0.00	0.00	0.00	0.00	6.04
No. of installations	0	0	1369	24	69	29	22	2	1	2	0	0	281997.00
Consumption (MU)	0.00	0.00	2.02	34.78	49.74	3.82	6.90	0.17	0.70	0.20	0.00	0.00	514.17
Consumption per installations (kWh)	#DIV/0!	#DIV/0!	1476.05	1449097.25	720903.74	131765.21	313545.05	87141.00	704427.00	101754.50			1823.33
Opening Balance (Rs.in Crores)	0.00	0.00	-4.40	2.74	0.31	-0.11	-0.05	0.00	0.09	0.00	0.00	0.00	6.89
Demand (Rs.in Crores)	0.00	0.00	4.61	21.80	46.82	4.57	6.20	0.14	0.55	0.34	0.00	1.40	381.56
Demand per unit (kWh)	#DIV/0!	#DIV/0!	22.81	6.27	9.41	11.96	8.99	7.87	7.83	16.54			7.42
Collection (Rs.in Crores)	0.00	0.00	3.51	25.16	47.14	4.58	6.20	0.14	0.55	0.45	0.00	1.40	382.73
Closing Balance	0.00	0.00	-3.30	-0.61	-0.01	-0.12	-0.05	0.00	0.09	-0.11	0.00	0.00	5.72
No. of installations	5	0	7196	57	379	500	153	2	50	17	0	0	903488.00
Consumption (MU)	0.04	0.00	13.12	52.41	527.06	138.55	90.54	0.17	18.73	2.39	0.00	0.00	2356.33
Consumption per installations (kWh)	7829.00	#DIV/0!	1823.30	919539.75	1390658.51	277108.66	591747.73	87141.00	374640.68	140868.06			2608.04
Opening Balance (Rs.in Crores)	0.00	0.00	-9.21	2.93	4.04	-1.10	0.11	0.00	0.09	-0.52	0.00	0.00	37.11
Demand (Rs.in Crores)	0.02	0.00	26.49	34.74	444.59	156.44	88.79	0.14	14.75	3.56	0.00	7.93	1954.79
Demand per unit (kWh)	5.37	#DIV/0!	20.19	6.63	8.44	11.29	9.81	7.87	7.88	14.87			8.30
Collection (Rs.in Crores)	0.02	0.00	25.10	38.48	446.55	156.12	88.96	0.14	14.78	4.89	0.00	7.93	1960.02
Closing Balance	0.00	0.00	-7.82	-0.81	2.07	-0.78	-0.06	0.00	0.07	-1.85	0.00	0.00	31.89
No. of installations	1	0	2661	6	186	174	40	0	7	1	0	0	235533.00
Consumption (MU)	0.01	0.00	2.68	7.83	108.00	41.78	21.70	0.00	3.91	0.18	0.00	0.00	524.31
Consumption per installations (kWh)	5497.00	#DIV/0!	1006.49	1305343.50	580651.43	240089.94	542563.05		558655.86	182335.00			2226.05
Opening Balance (Rs.in Crores)	0.00	0.00	-2.26	0.00	0.43	0.05	1.07	0.00	0.00	-0.13	0.00	0.00	-4.67
Demand (Rs.in Crores)	0.00	0.00	6.82	4.97	93.30	46.89	24.86	0.00	3.04	0.30	0.00	1.86	464.13
Demand per unit (kWh)	6.82	#DIV/0!	25.47	6.35	8.64	11.23	11.45		7.76	16.71			8.85
Collection (Rs.in Crores)	0.00	0.00	7.18	4.29	93.45	46.89	24.31	0.00	3.00	0.30	0.00	1.86	464.84
Closing Balance	0.00	0.00	-2.63	0.68	0.28	0.05	1.62	0.00	0.04	-0.13	0.00	0.00	-5.38
No. of installations	0	0	2040	6	96	33	17	3	4	0	0	0	189284.00



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Consumption (MU)	0.00	0.00	1.38	1.00	35.72	5.01	1.87	1.46	0.17	0.00	0.00	0.00	280.27
Consumption per installations (kWh)	#DIV/0!	#DIV/0!	678.04	166290.50	372038.79	151899.94	109960.35	488163.67	43633.00				1480.67
Opening Balance (Rs.in Crores)	0.00	0.00	-1.60	0.01	0.07	0.03	0.14	0.10	0.00	0.00	0.00	0.00	-1.84
Demand (Rs.in Crores)	0.00	0.00	3.73	0.73	32.84	5.77	1.84	1.57	0.18	0.00	0.00	1.55	227.39
Demand per unit (kWh)	#DIV/0!	#DIV/0!	26.96	7.28	9.19	11.50	9.82	10.69	10.23				8.11
Collection (Rs.in Crores)	0.00	0.00	4.05	0.74	32.91	5.79	1.67	1.43	0.18	0.00	0.00	1.55	227.70
Closing Balance	0.00	0.00	-1.91	0.00	0.00	0.00	0.31	0.23	0.00	0.00	0.00	0.00	-2.15
No. of installations	0	0	1174	3	79	13	14	1	0	1	0	0	95374.00
Consumption (MU)	0.00	0.00	0.63	1.19	24.61	0.87	4.64	0.15	0.00	0.21	0.00	0.00	150.80
Consumption per installations (kWh)	#DIV/0!	#DIV/0!	534.07	396172.00	311462.52	67009.00	331469.43	152283.00		206828.00			1581.11
Opening Balance (Rs.in Crores)	0.00	0.00	-0.77	0.13	-0.01	0.00	0.15	0.00	0.00	0.00	0.00	0.00	1.46
Demand (Rs.in Crores)	0.00	0.00	1.72	0.81	27.44	1.08	4.31	0.59	0.00	0.31	0.00	0.55	127.30
Demand per unit (kWh)	#DIV/0!	#DIV/0!	27.40	6.85	11.15	12.37	9.29	38.46		15.04			8.44
Collection (Rs.in Crores)	0.00	0.00	2.28	0.79	27.48	1.06	4.27	0.52	0.00	0.33	0.00	0.55	128.21
Closing Balance	0.00	0.00	-1.33	0.16	-0.06	0.02	0.20	0.07	0.00	-0.02	0.00	0.00	0.56
No. of installations	1	0	5875	15	361	220	71	4	11	2	0	0	520191.00
Consumption (MU)	0.01	0.00	4.69	10.02	168.32	47.66	28.21	1.62	4.09	0.39	0.00	0.00	955.37
Consumption per installations (kWh)	5497.00	#DIV/0!	798.04	667888.00	466267.12	216633.93	397358.03	404193.50	371374.82	194581.50			1836.58
Opening Balance (Rs.in Crores)	0.00	0.00	-4.63	0.15	0.49	0.08	1.37	0.10	0.00	-0.13	0.00	0.00	-5.05
Demand (Rs.in Crores)	0.00	0.00	12.27	6.51	153.58	53.74	31.01	2.15	3.21	0.62	0.00	3.95	818.83
Demand per unit (kWh)	6.82	#DIV/0!	26.17	6.50	9.12	11.28	10.99	13.30	7.87	15.82			8.57
Collection (Rs.in Crores)	0.00	0.00	13.51	5.82	153.84	53.74	30.25	1.95	3.18	0.63	0.00	3.95	820.75
Closing Balance	0.00	0.00	-5.87	0.84	0.22	0.07	2.13	0.30	0.04	-0.14	0.00	0.00	-6.97
No. of installations	6	0	13071	72	740	720	224	6	61	19	0	0	1423679.00
Consumption (MU)	0.04	0.00	17.81	62.43	695.38	186.21	118.75	1.79	22.82	2.78	0.00	0.00	3311.70
Consumption per installations (kWh)	7440.33	#DIV/0!	1362.47	867112.31	939705.41	258630.27	530133.14	298509.33	374051.75	146522.11			2326.16
Opening Balance (Rs.in Crores)	0.00	0.00	-13.85	3.08	4.52	-1.02	1.48	0.10	0.09	-0.65	0.00	0.00	32.06
Demand (Rs.in Crores)	0.02	0.00	38.76	41.25	598.17	210.17	119.80	2.29	17.97	4.18	0.00	11.88	2773.62
Demand per unit (kWh)	5.55	#DIV/0!	21.76	6.61	8.60	11.29	10.09	12.77	7.88	15.00			8.38
Collection (Rs.in Crores)	0.03	0.00	38.61	44.30	600.40	209.86	119.21	2.09	17.95	5.52	0.00	11.88	2780.77
Closing Balance	0.00	0.00	-13.70	0.04	2.30	-0.71	2.07	0.30	0.10	-2.00	0.00	0.00	24.92
No. of installations	1	0	3465	19	98	90	44	19	2	1	0	0	297585.00
Consumption (MU)	0.00	0.00	3.04	18.19	59.93	16.31	16.30	2.07	0.19	0.16	0.00	0.00	517.61
Consumption per installations (kWh)	2179.00	#DIV/0!	877.86	957605.00	611563.07	181214.12	370371.93	108684.58	93229.00	164920.00			1739.36
Opening Balance (Rs.in Crores)	0.00	0.00	-7.24	0.15	0.83	0.10	0.02	0.48	0.00	-0.05	0.00	0.00	16.34
Demand (Rs.in Crores)	0.00	0.00	10.07	11.86	65.25	18.73	15.14	3.71	0.16	0.30	0.00	0.49	432.31
Demand per unit (kWh)	6.23	#DIV/0!	33.10	6.52	10.89	11.49	9.29	17.96	8.77	18.01			8.35
Collection (Rs.in Crores)	0.00	0.00	10.28	11.64	65.57	18.52	15.26	3.90	0.16	0.25	0.00	0.49	430.93
Closing Balance	0.00	0.00	-7.46	0.37	0.51	0.31	-0.11	0.29	0.00	0.00	0.00	0.00	17.72
No. of installations	0	0	1304	12	74	6	11	3	1	0	0	0	127269.00
Consumption (MU)	0.00	0.00	0.50	8.50	84.00	0.72	1.98	13.59	0.02	0.00	0.00	0.00	251.50
Consumption per installations (kWh)	#DIV/0!	#DIV/0!	379.85	708578.33	1135191.69	119445.33	180453.18	4528874.67	23100.00				1976.15
Opening Balance (Rs.in Crores)	0.00	0.00	-1.15	-0.34	116.55	0.04	0.03	0.69	0.00	0.00	0.00	0.00	142.02
Demand (Rs.in Crores)	0.00	0.00	1.89	5.52	78.72	0.81	1.81	4.92	0.02	0.00	0.00	0.14	201.55
Demand per unit (kWh)	#DIV/0!	#DIV/0!	38.19	6.50	9.37	11.31	9.13	3.62	7.22				8.01
Collection (Rs.in Crores)	0.00	0.00	2.14	5.30	72.74	0.85	1.79	5.64	0.02	0.00	0.00	0.14	197.94
Closing Balance	0.00	0.00	-1.40	-0.12	122.53	0.00	0.05	-0.03	0.00	0.00	0.00	0.00	145.63
No. of installations	0	0	983	10	17	12	7	2	2	3	0	0	172702.00
Consumption (MU)	0.00	0.00	0.83	4.19	8.04	1.08	0.79	0.00	0.10	0.34	0.00	0.00	329.83
Consumption per installations (kWh)	#DIV/0!	#DIV/0!	849.24	418548.45	472995.71	89592.21	112599.36	0.00	49624.00	114194.00			1909.81
Opening Balance (Rs.in Crores)	0.00	0.00	-0.95	0.10	-0.02	0.02	0.15	0.05	0.00	-0.15	0.00	0.00	5.87
Demand (Rs.in Crores)	0.00	0.00	2.45	2.91	7.21	1.24	0.96	0.08	0.10	0.57	0.00	0.26	232.16
Demand per unit (kWh)	#DIV/0!	#DIV/0!	29.31	6.95	8.96	11.53	12.15		10.31	16.60			7.04
Collection (Rs.in Crores)	0.00	0.00	2.48	2.82	7.20	1.26	0.94	0.03	0.10	0.60	0.00	0.26	230.35
Closing Balance	0.00	0.00	-0.99	0.18	-0.01	0.00	0.17	0.10	0.00	-0.18	0.00	0.00	7.67
No. of installations	0	0	527	5	14	3	14	6	0	0	0	0	130427.00



Superintending Engineer (Ele.) Commercial
MESCOM, Corporate Office

Consumption (MU)	0.00	0.00	0.48	2.58	6.68	0.07	0.87	0.22	0.00	0.00	0.00	0.00	405.60
Consumption per installations (kWh)	#DIV/0!	#DIV/0!	914.36	515026.20	476934.00	23536.00	62045.07	37332.67					3109.80
Opening Balance (Rs.in Crores)	0.00	0.00	-0.46	0.12	0.01	0.01	0.07	0.18	0.00	0.00	0.00	0.00	37.72
Demand (Rs.in Crores)	0.00	0.00	1.56	1.76	6.12	0.15	0.93	2.77	0.00	0.00	0.00	0.18	270.99
Demand per unit (kWh)	#DIV/0!	#DIV/0!	32.32	6.85	9.16	21.55	10.73	123.88					6.68
Collection (Rs.in Crores)	0.00	0.00	1.58	1.37	6.07	0.11	0.86	2.42	0.00	0.00	0.00	0.18	263.86
Closing Balance	0.00	0.00	-0.48	0.51	0.06	0.05	0.14	0.53	0.00	0.00	0.00	0.00	44.86
No. of installations	1	0	6279	46	203	111	76	30	5	4	0	0	727983.00
Consumption (MU)	0.00	0.00	4.85	33.46	158.66	18.17	19.94	15.88	0.31	0.51	0.00	0.00	1504.54
Consumption per installations (kWh)	2179.00	#DIV/0!	773.02	727348.92	781553.54	163708.63	262344.43	529187.57	61761.20	126875.50			2066.72
Opening Balance (Rs.in Crores)	0.00	0.00	-9.81	0.02	117.38	0.16	0.25	1.39	0.00	0.00	0.00	0.00	201.94
Demand (Rs.in Crores)	0.00	0.00	15.96	22.06	157.29	20.94	18.84	11.48	0.28	0.87	0.00	1.07	1137.02
Demand per unit (kWh)	6.23	#DIV/0!	32.89	6.59	9.91	11.52	9.45	7.23	9.15	17.06			7.56
Collection (Rs.in Crores)	0.00	0.00	16.48	21.14	151.58	20.74	18.86	11.99	0.28	0.85	0.00	1.07	1123.09
Closing Balance	0.00	0.00	-10.32	0.94	123.09	0.36	0.24	0.88	0.00	-0.18	0.00	0.00	215.88
No. of installations	0	0	1522	6	63	23	18	2	3	0	0	0	180906.00
Consumption (MU)	0.00	0.00	1.24	5.53	47.01	5.24	2.39	0.23	0.49	0.00	0.00	0.00	238.53
Consumption per installations (kWh)	#DIV/0!	#DIV/0!	811.45	921987.33	746203.87	227882.17	132548.44	115126.00	163695.67				1318.52
Opening Balance (Rs.in Crores)	0.00	0.00	-3.43	0.16	0.18	-0.05	0.11	0.00	0.00	0.00	0.00	0.00	25.64
Demand (Rs.in Crores)	0.00	0.00	4.15	3.69	41.36	6.03	2.35	0.22	0.56	0.00	0.00	0.00	202.09
Demand per unit (kWh)	#DIV/0!	#DIV/0!	33.58	6.67	8.80	11.51	9.86	9.53	11.42				8.47
Collection (Rs.in Crores)	0.00	0.00	4.09	3.85	41.54	6.04	2.19	0.46	0.56	0.00	0.00	0.00	200.90
Closing Balance	0.00	0.00	-3.38	0.00	0.00	-0.05	0.27	-0.24	0.00	0.00	0.00	0.00	26.83
No. of installations	0	0	1546	6	34	6	16	0	0	0	0	0	224081.00
Consumption (MU)	0.00	0.00	0.91	8.24	12.12	1.34	0.78	1.49	0.00	0.00	0.00	0.00	441.61
Consumption per installations (kWh)	#DIV/0!	#DIV/0!	590.43	1372907.83	356408.74	223661.17	48561.69	93289.06					1970.77
Opening Balance (Rs.in Crores)	0.00	0.00	-0.45	0.08	0.49	-0.02	0.04	21.16	0.00	-0.03	0.00	0.00	67.41
Demand (Rs.in Crores)	0.00	0.00	4.00	5.45	12.60	1.53	0.99	29.14	0.00	0.00	0.00	0.01	333.23
Demand per unit (kWh)	#DIV/0!	#DIV/0!	43.80	6.62	10.40	11.37	12.74	195.25					7.55
Collection (Rs.in Crores)	0.00	0.00	3.98	5.50	12.91	1.53	0.93	38.34	0.00	0.00	0.00	0.01	340.81
Closing Balance	0.00	0.00	-0.43	0.02	0.18	-0.02	0.10	11.97	0.00	-0.03	0.00	0.00	59.82
No. of installations	0	0	399	1	8	1	12	4	3	0	0	0	78439.00
Consumption (MU)	0.00	0.00	0.46	0.16	1.41	0.06	0.64	0.27	0.91	0.00	0.00	0.00	95.07
Consumption per installations (kWh)	#DIV/0!	#DIV/0!	1154.48	155331.00	176511.25	55655.00	52953.00	67370.50	304768.67				1212.06
Opening Balance (Rs.in Crores)	0.00	0.00	-0.22	0.00	0.00	0.00	0.01	0.05	0.00	0.00	0.00	0.00	11.41
Demand (Rs.in Crores)	0.00	0.00	1.10	0.13	1.47	0.09	0.71	0.34	0.73	0.00	0.00	0.00	72.06
Demand per unit (kWh)	#DIV/0!	#DIV/0!	23.85	8.43	10.44	15.68	11.12	12.76	8.01				7.58
Collection (Rs.in Crores)	0.00	0.00	1.10	0.13	1.47	0.09	0.71	0.39	0.73	0.00	0.00	0.00	71.70
Closing Balance	0.00	0.00	-0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.77
No. of installations	0	0	3467	13	105	30	46	22	6	0	0	0	483426.00
Consumption (MU)	0.00	0.00	2.61	13.92	60.54	6.64	3.80	1.99	1.41	0.00	0.00	0.00	775.21
Consumption per installations (kWh)	#DIV/0!	#DIV/0!	752.37	1071130.92	576579.34	221297.07	82571.63	90561.77	234232.17				1603.58
Opening Balance (Rs.in Crores)	0.00	0.00	-4.10	0.23	0.67	-0.07	0.15	21.21	0.00	-0.03	0.00	0.00	104.46
Demand (Rs.in Crores)	0.00	0.00	9.24	9.27	55.43	7.65	4.05	29.71	1.29	0.00	0.00	0.01	607.37
Demand per unit (kWh)	#DIV/0!	#DIV/0!	35.44	6.66	9.16	11.52	10.66	149.11	9.20				7.83
Collection (Rs.in Crores)	0.00	0.00	9.17	9.48	55.93	7.65	3.83	39.19	1.29	0.00	0.00	0.01	613.42
Closing Balance	0.00	0.00	-4.03	0.02	0.18	-0.07	0.37	11.72	0.00	-0.03	0.00	0.00	98.42
No. of installations	1	0	9746	59	308	141	122	52	11	4	0	0	1211409.00
Consumption (MU)	0.00	0.00	7.46	47.38	219.20	24.81	23.74	17.87	1.71	0.51	0.00	0.00	2279.75
Consumption per installations (kWh)	2179.00	#DIV/0!	765.67	803097.50	711675.97	175961.49	194561.24	343615.12	155836.27	126875.50			1881.90
Opening Balance (Rs.in Crores)	0.00	0.00	-13.90	0.26	118.05	0.10	0.41	22.60	0.00	-0.23	0.00	0.00	306.41
Demand (Rs.in Crores)	0.00	0.00	25.21	31.33	212.73	28.58	22.89	41.18	1.58	0.87	0.00	1.08	1744.39
Demand per unit (kWh)	6.23	#DIV/0!	33.78	6.61	9.70	11.52	9.64	23.05	9.19	17.06			7.65
Collection (Rs.in Crores)	0.00	0.00	25.65	30.62	207.51	28.39	22.69	51.18	1.57	0.85	0.00	1.08	1736.50
Closing Balance	0.00	0.00	-14.35	0.97	123.27	0.29	0.61	12.60	0.01	-0.21	0.00	0.00	314.29



Superintending Engineer (Ele.) Commercial
M.F.S.O.M. Corporate Office

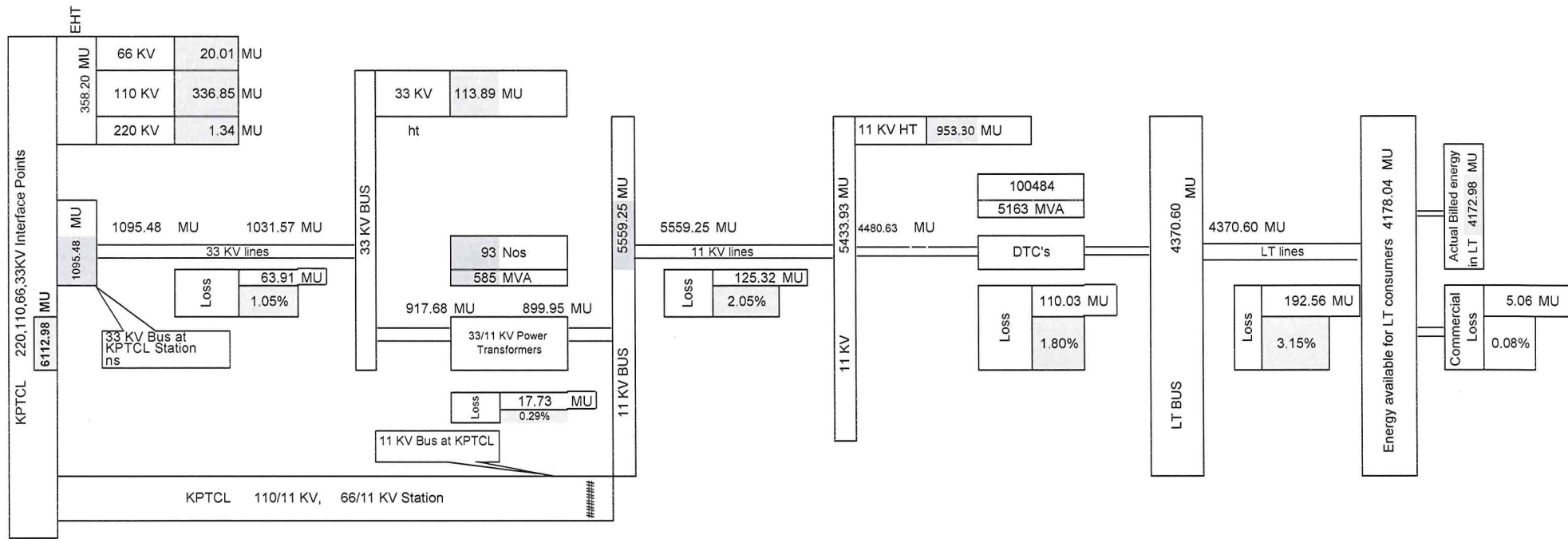
No. of installations	7	0	22817	131	1048	861	346	58	72	23	0	0	2635088.00
Consumption (MU)	0.05	0.00	25.27	109.81	914.58	211.02	142.49	19.66	24.53	3.29	0.00	0.00	5591.46
Consumption per installations (kWh)	6688.71	#DIV/0!	1107.56	838281.21	872689.12	245092.18	411810.10	338949.00	340713.28	143105.30			2121.92
Opening Balance (Rs.in Crores)	0.00	0.00	-27.75	3.33	122.57	-0.92	1.89	22.70	0.09	-0.88	0.00	0.00	338.47
Demand (Rs.in Crores)	0.03	0.00	63.97	72.58	810.90	238.76	142.69	43.47	19.54	5.04	0.00	12.96	4518.01
Demand per unit (kWh)	5.58	#DIV/0!	25.31	6.61	8.87	11.31	10.01	22.11	7.97	15.32			8.08
Collection (Rs.in Crores)	0.03	0.00	64.26	74.92	807.91	238.25	141.90	53.27	19.52	6.37	0.00	12.96	4517.27
Closing Balance	0.00	0.00	-28.05	1.00	125.56	-0.41	2.68	12.90	0.11	-2.21	0.00	0.00	339.21



[Signature]
 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

MANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

ENERGY FLOW DIAGRAM FOR FY-23 (Actuals)




Input	
Total	6112.98 MU
To 33 & 11 KV	5754.78 MU

Sales	
EHT	358.20 MU
33 & 11 KV	1067.19 MU
LT	4172.98 MU
Total	5598.36 MU

Loss in MU & %		
To Total Input	514.61 MU	8.42%
To 33 & 11 KV	514.61 MU	8.94%

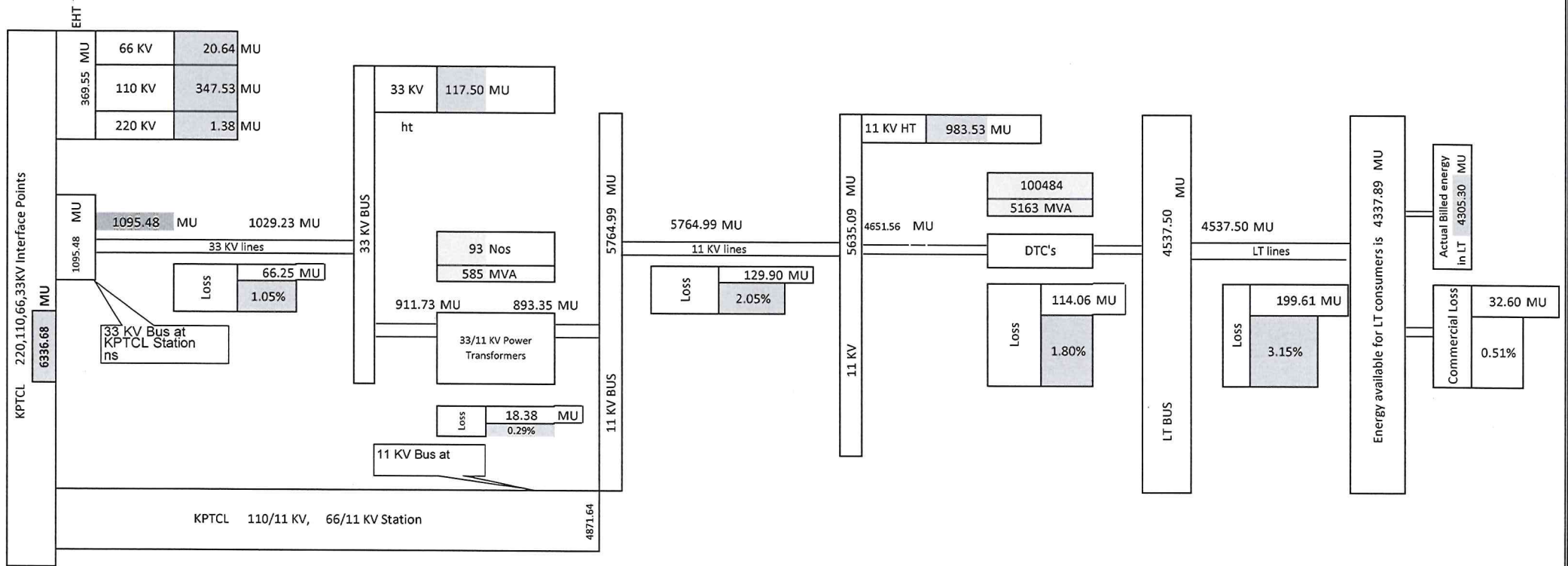
Losses in MU & %		
33 KV Transformer and line losses	81.64	1.34%
11 KV line losses	125.32	2.05%
11 KV Transformer losses	110.03	1.80%
LT Line losses	192.56	3.15%
Commercial losses	5.06	0.08%
Total	514.61	8.42%




 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

MANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

ENERGY FLOW DIAGRAM FOR FY-24 (Projections)



21.9097

Input	
Total	6336.68 MU
To 33 & 11 KV	5967.12 MU

Sales	
EHT	369.553 MU
33 & 11 KV	1101.03 MU
LT	4305.30 MU
Total	5775.88 MU

Loss in MU & %		
To Total Input	560.80 MU	8.85%
To 33 & 11 KV	560.80 MU	9.40%

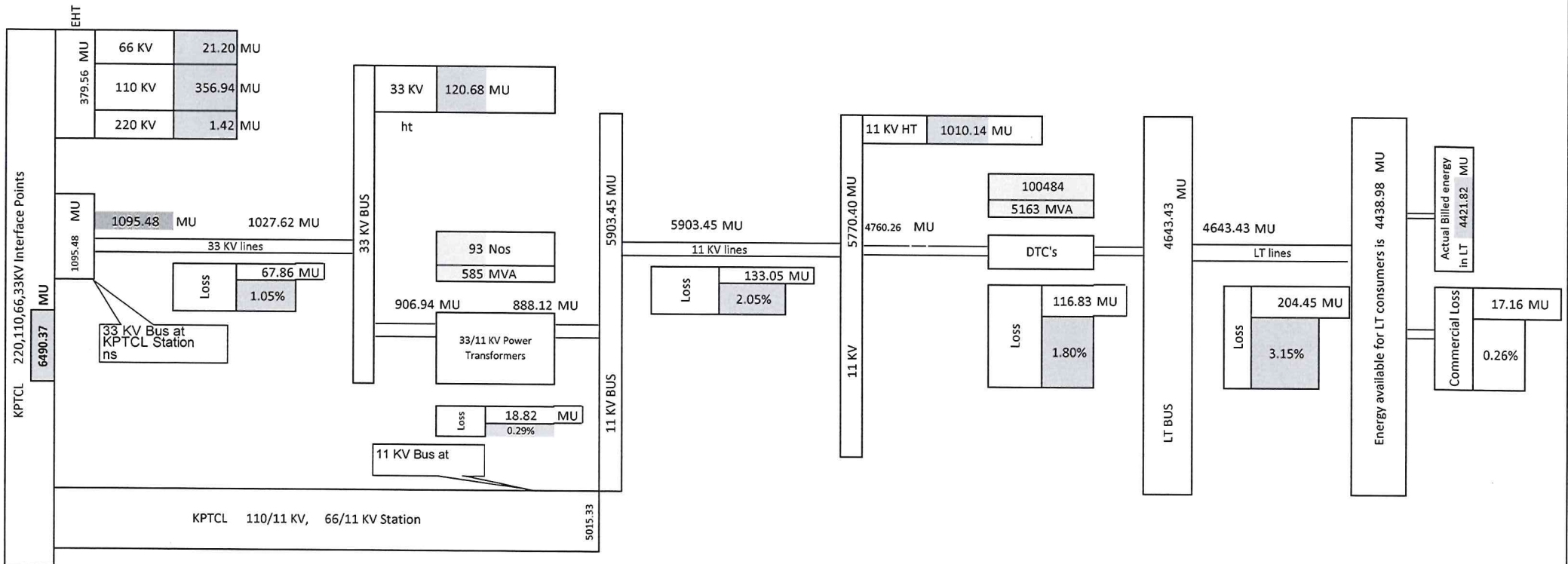
Losses in MU & %		
33 KV Transformer and line losses	84.63	1.34%
11 KV line losses	129.90	2.05%
11 KV Transformer losses	114.06	1.80%
LT Line losses	199.61	3.15%
Commercial losses	32.60	0.51%
Total	560.80	8.85%



Superintendent Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

MANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

ENERGY FLOW DIAGRAM FOR FY-25 (Projections)



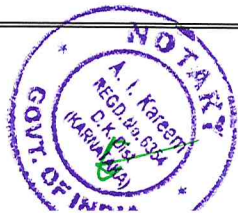
21.9097

Input	
Total	6490.37 MU
To 33 & 11 KV	6110.82 MU

Sales	
EHT	379.555 MU
33 & 11 KV	1130.83 MU
LT	4421.82 MU
Total	5932.20 MU

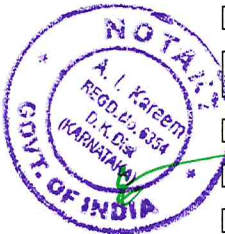
Loss in MU & %		
To Total Input	558.17 MU	8.60%
To 33 & 11 KV	558.17 MU	9.13%

Losses in MU & %		
33 KV Transformer and line losses	86.68	1.34%
11 KV line losses	133.05	2.05%
11 KV Transformer losses	116.83	1.80%
LT Line losses	204.45	3.15%
Commercial losses	17.16	0.26%
Total	558.17	8.60%



[Signature]
 Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

Sl No.	Tariff Category	Existing Tariff 2023-24						Proposed Tariff for 1st FY of Control Period 2024-25					
		FIXED CHARGES			ENERGY CHARGES			FIXED CHARGES			ENERGY CHARGES		
		Slab	Rate (In Rs.)		Slab	Rate (Rs/kWh)		Slab	Rate (In Rs.)		Slab	Rate (Rs/kWh)	
1a	LT-1 <=40	-	Min.Per Inst. / Month	100	All Units	8.61	-	Min.Per Inst. / Month	105.00	All Units	8.91		
1b	LT-1 >40	-	Per KW / Month	110	0 to 100 Units	4.75	-	Per KW / Month	115.00	0 to 100 Units	5.15		
				210	0 to All Units	7.00				0 to All Units	7.40		
2	LT-2(a)	With SL upto 50 KW	Per KW / Month	110	0 to 100 Units	4.75	With SL upto 50 KW	Per KW / Month	115.00	0 to 100 Units	5.15		
		For Every Addl. KW above 50 KW	Per KW / Month	210	0 to All Units	7.00	For Every Addl. KW above 50 KW	Per KW / Month	215.00	0 to All Units	7.40		
3	LT-2(b)	With SL upto 50 KW	Per KW / Month	180	All Units	7.75	With SL upto 50 KW	Per KW / Month	185.00	All Units	7.95		
		For Every Addl. KW above 50 KW	Per KW / Month	250			For Every Addl. KW above 50 KW	Per KW / Month	255.00				
4a	LT-3(a)	With SL upto 50 KW	Per KW / Month	200	All Units	8.50	With SL upto 50 KW	Per KW / Month	205.00	All Units	8.80		
		For Every Addl. KW above 50 KW	Per KW / Month	300			For Every Addl. KW above 50 KW	Per KW / Month	305.00				
4b	Demand Based	With SL upto 50 KW	Per KW / Month	220	All Units	8.50	With SL upto 50 KW	Per KW / Month	225.00	All Units	8.70		
		For Every Addl. KW above 50 KW	Per KW / Month	320			For Every Addl. KW above 50 KW	Per KW / Month	325.00				
5	LT-3(b)	-	Per KW / Month	200	All Units	10.50	-	Per KW / Month	205.00	All Units	10.70		
6	LT-4(a)	-	-	0	All Units	6.67	-	-	0.00	All Units	6.67		
7	LT-4(b)	-	Per HP / Month	135	All Units	4.10	-	Per HP / Month	140.00	All Units	4.30		
8	LT-4(c)	-	Per HP / Month	135	All Units	4.25	-	Per HP / Month	140.00	All Units	4.45		
9	LT-5	With SL < 100HP	Per HP / Month	140	0 to 500 Units	6.10	With SL < 100HP	Per HP / Month	145.00	0 to 500 Units	6.30		
		With SL => 100HP	Per HP / Month	250	> 500 Units	7.10	With SL => 100HP	Per HP / Month	255.00	> 500 Units	7.30		
9a	Demand Based	With SL < 100HP	Per HP / Month	190	0 to 500 Units	6.10	With SL < 100HP	Per HP / Month	195.00	0 to 500 Units	6.30		
		With SL => 100HP	Per HP / Month	300	> 500 Units	7.10	With SL => 100HP	Per HP / Month	305.00	> 500 Units	7.30		
10	LT-6(a)	With SL below 67 HP	Per HP / Month	175	All Units	5.50	With SL below 67 HP	Per HP / Month	180.00	All Units	5.80		
		For Every Addl. HP above 67 HP	Per HP / Month	275			For Every Addl. HP above 67 HP	Per HP / Month	280.00				
11	LT-6(b)	-	Per KW / Month	175	All Units	7.00	-	Per KW / Month	180.00	All Units	7.30		
12	LT-6(c)	With SL upto 50 KW	Per KW / Month	70	All Units	4.50	With SL upto 50 KW	Per KW / Month	75.00	All Units	4.70		
		For Every Addl. KW above 50 KW	Per KW / Month	170			For Every Addl. KW above 50 KW	Per KW / Month	175.00				
12a	6(c) under HT	-	Per KVA / Month	200	All Units	4.50	-	Per KVA / Month	205.00	All Units	4.70		
13	LT-7	-	Per KW / Month	200	All Units	11.50	-	Per KW / Month	210.00	All Units	11.85		
14	HT-1	-	Per KVA / Month	350	All Units	6.00	-	Per KVA / Month	360.00	All Units	6.15		
15	HT-2a	-	Per KVA / Month	350	All Units	7.40	-	Per KVA / Month	355.00	All Units	7.45		
16	HT-2b	-	Per KVA / Month	375	All Units	9.25	-	Per KVA / Month	380.00	All Units	9.30		
17	HT-2c(i)	-	Per KVA / Month	300	All Units	7.50	-	Per KVA / Month	305.00	All Units	7.55		
17a	HT-2c(ii)	-	Per KVA / Month	350	All Units	8.50	-	Per KVA / Month	355.00	All Units	8.55		
18	HT-3	-	Per HP / Month	150	All Units	3.50	-	Per HP / Month	170.00	All Units	3.55		
19	HT-4	-	Per KVA / Month	300	All Units	7.25	-	Per KVA / Month	305.00	All Units	7.30		
20	HT-5	-	Per HP / Month	400	All Units	11.50	-	Per HP / Month	410.00	All Units	11.85		
21	HT-6	-	Per HP / Month	150	All Units	5.50	-	Per HP / Month	180.00	All Units	5.50		
22	SEZ/Deemed Licensee	-	-	0	All Units	7.25	-	-	0.00	All Units	7.25		



Superintendent Engineer (Ele.) Comm
MESCOM, Corporate Office
75004

For Current FY_Charges at the Tariff Rates applicable to Current Year (Projections) 2023-24 RE

Tariff Category	Number of Installations and Sanctioned Load / Contract Demand (SL)							Energy Consumption (MU)				FC Amount (Rs. In Cr.)	EC Amount (Rs. In Cr.)	Rural Rebate Amount (Rs. In Cr.)	Total Amt. (Excl. FPPCA & Others) (Rs. In Cr.)	FPPCA (Rs. In Cr.)	Others (Rs. In Cr.)	Total Amount (Rs. In Cr.)
	Description	Total Nos.	Mid Year Nos.	SL (#)	Mid Year SL	SL/Installation	FC Rate (in Rs.)	Description	MU	EC Rate (Rs./kWh)	Rural Rebate (Rs./kWh)							
LT-1 <=40	All Installations	152951.00		7741.00			100.00	All Units	33.46	3.99		15.46	13.35		28.81			28.81
LT-1 >40	All Installations	16895.00		952.00			110.00	All Units	16.97	4.75		2.23	8.06		10.30			10.30
	Sub-Total	169846.00	0.00	8693.00	0.00				50.43			17.69	21.41	0.00	39.11	0.00	0.00	39.11
LT-2(a)(Urban)	With SL upto 50 KW	740027.00	726297.50	1417087.61	1390796.80	1.91	110.00	0 to 100 Units	655.63	4.75		95.87	311.42		407.29			407.29
	With SL above 50 KW						210.00	0 to All Units	238.08	7.00			166.66		166.66			166.66
															0.00			0.00
															0.00			0.00
	Sub-Total	740027.00	726297.50	1417087.61	1390796.80	1.91			893.71			95.87	478.08	0.00	573.95	0.00	0.00	573.95
LT-2(a)(Rural)	With SL upto 50 KW	1008453.00	1002439.00	1279815.59	1272183.30	1.27	110.00	0 to 100 Units	329.69	4.75	0.30	132.32	156.60	9.89	279.04			279.04
	With SL above 50 KW						210.00	0 to All Units	434.02	7.00	0.30		303.81	13.02	290.79			290.79
															0.00			0.00
															0.00			0.00
	Sub-Total	1008453.00	1002439.00	1279815.59	1272183.30	1.27			763.71			132.32	460.42	22.91	569.83	0.00	0.00	569.83
LT-2(a)(Total)	With SL upto 50	1748480.00	1728736.50	2696903.20	2662980.10	1.54		0 to 100 Units	985.32			228.19	468.03	9.89	686.33	0.00	0.00	686.33
	With SL above 50	0.00	0.00	0.00	0.00			0 to All Units	672.10			0.00	470.47	13.02	457.45	0.00	0.00	457.45
															0.00			0.00
															0.00			0.00
	Total	1748480.00	1728736.50	2696903.20	2662980.10	1.54			1657.42			228.19	938.50	22.91	1143.78	0.00	0.00	1143.78
LT-2(b)(Urban)	With SL upto 50 KW	1952.00		11671.00			180.00	All Units	9.83	7.75		2.52	7.62		10.14			10.14
	With SL above 50 KW						250.00	All Units							0.00			0.00
	Sub-Total	1952.00	0.00	11671.00	0.00				9.83			2.52	7.62	0.00	10.14	0.00	0.00	10.14
LT-2(b)(Rural)	With SL upto 50 KW	1846.00		11038.00			180.00	All Units	7.22	7.75	0.30	2.39	5.60	0.22	7.77			7.77
	With SL above 50 KW						250.00	All Units							0.00			0.00
	Sub-Total	1846.00	0.00	11038.00	0.00				7.22			2.39	5.60	0.22	7.77	0.00	0.00	7.77
LT-2(b)(Total)	With SL upto 50	3798.00	0.00	22709.00	0.00			All Units	17.05			4.91	13.21	0.22	17.91	0.00	0.00	17.91
	With SL above 50	0.00	0.00	0.00	0.00			All Units	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00
	With SL above 50	0.00	0.00	0.00	0.00			All Units	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total	3798.00	0.00	22709.00	0.00				17.05			4.91	13.21	0.22	17.91	0.00	0.00	17.91
LT-3(a)(Urban)	With SL upto 50 KW	252420.00	248433.00	525942.00	517393.00	2.08	200.00	All Units	455.67	8.50		124.17	387.32		511.49			511.49
	With SL above 50 KW						300.00	All Units							0.00			0.00
	Sub-Total	252420.00	248433.00	525942.00	517393.00	2.08			455.67			124.17	387.32	0.00	511.49	0.00	0.00	511.49
LT-3(a)(Rural)	With SL upto 50 KW							All Units							0.00			0.00
	With SL above 50 KW							All Units							0.00			0.00
	Sub-Total	0.00	0.00	0.00	0.00				0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00
LT-3(a)(Total)	With SL upto 50	252420.00	248433.00	525942.00	517393.00	2.08		All Units	455.67			124.17	387.32	0.00	511.49	0.00	0.00	511.49
	With SL above 50	0.00	0.00	0.00	0.00	#DIV/0!		All Units	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total	252420.00	248433.00	525942.00	517393.00	2.08			455.67			124.17	387.32	0.00	511.49	0.00	0.00	511.49
LT-3(b)	All Installations	873.00	873.00	1603.00	1603.00	1.84	200.00	All Units	0.55	10.50		0.21	0.58		0.79			0.79



Superintendent Engineer (Ele.) Commercial
MESCO, Corporate Office

For Current FY Charges at the Tariff Rates applicable to Current Year (Projections) 2023-24 RE



Tariff Category	Number of Installations and Sanctioned Load / Contract Demand (SL)						Energy Consumption (MU)				FC Amount (Rs. In Cr.)	EC Amount (Rs. In Cr.)	Rural Rebate Amount (Rs. In Cr.)	Total Amt. (Excl. FPPCA & Others) (Rs. In Cr.)	FPPCA (Rs. In Cr.)	Others (Rs. In Cr.)	Total Amount (Rs. In Cr.)	
	Description	Total Nos.	Mid Year Nos.	SL (#)	Mid Year SL	SL/Installation	FC Rate (in Rs.)	Description	MU	EC Rate (Rs./kWh)								Rural Rebate (Rs./kWh)
LT-4(a)	All Installations	408273.00	400399.00	1446494.00	1395620.00	3.49	3.58	All Units	1740.06	3.09		622.94	537.68		1160.62			1160.62
LT-4(b)	All Installations	136.00	136.00	4649.00	4649.00	34.18	135.00	All Units	0.63	4.10		0.75	0.26		1.01			1.01
LT-4(c)	All Installations	5775.00	5620.00	40744.00	39647.00	7.05	135.00	All Units	6.60	4.25		6.42	2.81		9.23			9.23
LT-5(Urban)	With SL < 100HP	6246.00	6070.00	96460.00	94110.00	15.50	140.00	0 to 500 Units	3.72	6.10		15.81	2.27		18.08			18.08
	With SL => 100HP	1.00	1.00	131.00	131.00	131.00	250.00	> 500 Units	44.28	7.10		0.04	31.44		31.48			31.48
															0.00			0.00
	Sub-Total	6247.00	6071.00	96591.00	94241.00	15.52				48.00		15.85	33.71	0.00	49.56	0.00	0.00	49.56
LT-5(Rural)	With SL < 100HP	32361.00	327213.00	327213.00	324934.61	0.99	140.00	0 to 500 Units	57.99	6.10	0.30	54.59	35.37	1.74	88.22			88.22
	With SL => 100HP	38.00	1660.00	1660.00	1659.39	1.00	250.00	> 500 Units	48.25	7.10	0.30	0.50	34.26	1.45	33.31			33.31
															0.00			0.00
	Sub-Total	32399.00	328873.00	328873.00	326594.00	0.99				106.24		55.09	69.63	3.19	121.53	0.00	0.00	121.53
LT-5(Total)	With SL upto 50	38607.00	333283.00	423673.00	419044.61	1.26		0 to 500 Units	61.71			70.40	37.64	1.74	106.30	0.00	0.00	106.30
	With SL above 5	39.00	1661.00	1791.00	1790.39	1.08		> 500 Units	92.53			0.54	65.70	1.45	64.79	0.00	0.00	64.79
	With SL above 5	0.00	0.00	0.00	0.00			> 500 Units	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00
	With SL above 5	0.00	0.00	0.00	0.00			> 500 Units	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total	38646.00	334944.00	425464.00	420835.00	1.26		> 500 Units	154.24			70.94	103.34	3.19	171.09	0.00	0.00	171.09
LT-6(a)	With SL below 67	18801.00		107271.00		#DIV/0!	175.00	All Units	160.22	5.50		22.53	88.12		110.65			110.65
	With SL => 67 HP					#DIV/0!		All Units							0.00			0.00
	Sub-Total	18801.00	0.00	107271.00	0.00	#DIV/0!			160.22			22.53	88.12	0.00	110.65	0.00	0.00	110.65
LT-6(b)	All Installations	30857.00		37487.00		#DIV/0!	175.00	All Units	66.92	7.00		7.87	46.84		54.72			54.72
LT-6(c)	With SL upto 50 KW							All Units							0.00			0.00
	With SL > 50 KW							All Units							0.00			0.00
	Sub-Total	0.00	0.00	0.00	0.00				0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00
LT-6(c) under H	All Installations						All Units							0.00			0.00	
LT-7	All Installations	21944.00		95926.00		#DIV/0!	200.00	All Units	25.71	11.50		23.02	29.57		52.59			52.59
LT-TOTAL		2699849.00	2719141.50	5413885.20	5042727.10				4335.50			1129.65	2169.64	26.32	3272.99	0.00	0.00	3272.99
HT-1	All Installations	136.00		31617.00			350.00	All Units	114.13	6.00		11.29	68.48		79.77			79.77
HT-2a	All Installations	1076.00	1062.00	490100.00	483723.00	455.48	350.00	All Units	847.25	7.40		172.69	626.97		799.65			799.65
															0.00			0.00
HT-2b	All Installations	888.00	875.00	157167.00	154777.00	176.89	375.00	All Units	214.78	9.25		59.20	198.67		257.87			257.87

Superintendent Engineer (Ele.) Commercial
 Kanur, Karnataka
 Corporate Office

For Current FY_Charges at the Tariff Rates applicable to Current Year (Projections) 2023-24 RE																		
Tariff Category	Number of Installations and Sanctioned Load / Contract Demand (SL)						Energy Consumption (MU)					FC Amount (Rs. In Cr.)	EC Amount (Rs. In Cr.)	Rural Rebate Amount (Rs. In Cr.)	Total Amt. (Excl. FPPCA & Others) (Rs. In Cr.)	FPPCA (Rs. In Cr.)	Others (Rs. In Cr.)	Total Amount (Rs. In Cr.)
	Description	Total Nos.	Mid Year Nos.	SL (#)	Mid Year SL	SL/Installation	FC Rate (in Rs.)	Description	MU	EC Rate (Rs./kWh)	Rural Rebate rate (Rs./kWh)							
HT-2c(i)	All Installations	159	153	29878	28750	188	300.00	All Units	50.43	7.50		8.80	37.82		46.62			46.62
															0.00			
HT-2c(ii)	All Installations	199	199	54188	54052	272	350.00	All Units	92.06	8.50		19.30	78.25		97.55			97.55
															0.00			
	Sub-Total	358	352	84066	82802	235			142.49			28.09	116.07	0.00	144.17	0.00	0.00	144.17
HT-3	All Installations	58	58	208303		0	150.00	All Units	19.66	3.50		37.49	6.88		44.38			44.38
HT-4	All Installations	74	73	14597	14399	197	300.00	All Units	24.53	7.25		5.18	17.78		22.97			22.97
HT-5	All Installations	23	23	4297		0	400.00	All Units	3.29	11.50		2.06	3.78		5.85			5.85
HT-6	All Installations						150.00	All Units		5.50		0.00	0.00		0.00			0.00
	HT-TOTAL	2613	2443	990147	735701				1366.13			316.01	1038.64	0.00	1354.65	0.00	0.00	1354.65
	LT + HT-TOTAL	2702462	2721585	6404032	5778428				5701.63			1445.67	3208.28	26.32	4627.64	0.00	0.00	4627.64
SEZ/Deemed KPC	All Installations	1		20000				All Units	67.35	7.25			48.80		48.80			48.80
	GRAND Total	2702463	2721585	6424032	5778428				5775.88			1445.67	3257.08	26.32	4676.39	0.00	0.00	4676.44



Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

MESCOM

Estimation of Voltage Class wise Cost of Supply

Format D-23

Voltage Levels	1st Previous FY			2022-23				Current Year 2023-24				1st FY of Control Period 2024-25			
	66 KV & Above	HT	LT	Total	66 KV & Above	HT	LT	Total	66 KV & Above	HT	LT	Total			
Energy Sales (MU)	358.20	1067.19	4172.98	5598.37	369.55	1101.03	4281.88	5752.46	379.56	1130.83	4421.82	5932.20			
Energy INPUT At Each Voltage Level (MU)	6112.98	5754.79	4638.08	-	6336.68	5967.12	4814.77	-	6490.37	6110.82	4927.42	-			
Distribution Loss (%)		0.81%	7.61%	8.42%		0.01	0.08	0.09		0.01	0.08	0.09			
Energy OUTPUT At Each Voltage Level (MU)	5754.79	4638.08	-0.10	-	5967.12	4814.77	23.42	-	6110.82	4927.42	0.00	-			
Energy Difference between each Voltage Point (MU)	358.20	1116.71	4638.18	6113.08	369.55	1152.36	4791.35	6313.26	379.56	1183.40	4927.42	6490.37			
Distribution Loss (MU)	0.00	49.52	465.20	514.71	0.00	51.33	509.47	560.80	0.00	52.57	505.60	558.17			
Dist. Loss W.R.T. energy input at each Voltage Level *%)	0.00%	0.86%	10.03%	-	0.00%	0.86%	10.58%	-	0.00%	0.86%	10.26%	-			
Sales + Loss (MU)	358.20	1076.45	4638.19	6072.84	369.55	1110.58	4788.58	6268.71	379.56	1140.64	4927.42	6447.61			
Loss in that Voltage Class (MU)	0.00	9.26	465.21	474.47	0.00	9.55	506.70	516.25	0.00	9.81	505.60	515.41			
Loss to be carries forward to next Voltage Class (MU)	0.00	0.00	40.25	40.25	0.00	0.00	41.77	41.77	0.00	0.00	42.76	42.76			
Allocation of Loss (MU)	0.00	9.26	505.46	514.72	0.00	9.55	548.47	558.02	0.00	9.81	548.36	558.17			
Power Purchase at IF Point	358.20	1076.45	4678.44	6113.09	369.55	1110.58	4830.35	6310.49	379.56	1140.64	4970.18	6490.37			
Distribution Loss (%)	0.00%	0.15%	8.27%	8.42%	0.00%	0.15%	8.66%	8.81%	0.00%	0.15%	8.45%	8.60%			
Transmission Loss (%)	4.93%	4.93%	4.93%		0.03	0.03	0.03		0.03	0.03	0.03				
Power Purchase at Generation Bust (MU)	376.78	1132.30	4921.17	6430.26	380.06	1142.15	4967.66	6489.87	390.34	1173.06	5111.46	6674.87			
Aggregate System Loss in different voltages (%)	4.93%	5.75%	15.20%	12.94%	2.76%	3.60%	13.80%	11.36%	2.76%	3.60%	13.49%	11.13%			
Distribution of Power Purchase at Generation Point(%)	0.06	0.18	0.77	1.00	5.86%	17.60%	76.54%	100.00%	5.85%	17.57%	76.58%	100.00%			
Power Purchase Cost (including Tr. Charges (Rs.in Crores)	181.44	545.26	2369.78	3096.47	219.28	658.99	2866.19	3744.46	223.76	672.44	2930.08	3826.29			
Distribution of Energy Sales (%)	6.40%	19.06%	74.54%	100.00%	6.42%	19.14%	74.44%	100.00%	6.40%	19.06%	74.54%	100.00%			
Other Costs (Rs.in Crores)	84.01	250.30	978.75	1313.06	81.20	241.93	940.86	1264.00	93.14	277.48	1085.03	1455.65			
Total Costs (Rs.in Crores)	265.45	795.56	3348.52	4409.53	300.48	900.92	3807.05	5008.45	316.90	949.93	4015.11	5281.93			
Voltage wise COS (Rs./kWh)	7.41	7.45	8.02	7.88	8.13	8.18	8.89	8.71	8.35	8.40	9.08	8.90			
Revenue Realized (Rs.in Crores)	379.67	988.27	3224.95	4592.90	432.47	1076.31	3482.54	4992.64	457.53	1138.67	3684.33	5281.93			
Voltage wise Avg. Realization Rate (Rs./kWh)	10.60	9.26	7.73	8.20	11.70	9.78	8.13	8.68	12.05	10.07	8.33	8.90			
% of Avg. Real. Rate over VCOS	1.43	1.24	0.96	1.04	1.44	1.19	0.91	1.00	1.44	1.20	0.92	1.00			



Superintending Engineer (Ele.) Commercial
 MESCOM, Corporate Office
 Mangaluru - 575 004

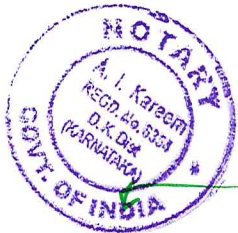
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Format D-24

External Subsidy (Allocation of external subsidy among consumer classes)

(Rs in Crs)

Sl.No	Tariff Category	Type of Installation	At Current Tariff Charges		At Proposed Tariff Charges	
			Revenue for a full year.	External Subsidy Directly Assigned	Revenue for a full year.	External Subsidy Directly Assigned
FY 2025						
1	LT-1	Bhagya Jyothi / Kutir Jyothi	28.81	28.81	29.83	29.83
2	lit-4(a)	IP Sets (10 HP & Below)	1204.17	1204.17	1423.23	1423.23




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Mangaluru - 575 004